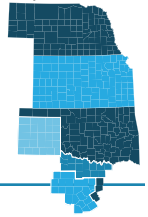




MIDCONTINENT SCOUT



Serving the local market with drilling activity, permits & deals for sale

Volume 05, No. 09

Regional Activity (State Data)

Permits Issued (04/17/17 - 05/02/17)

	Compls	Permits
Nebraska	-	2
Kansas	70	58
Oklahoma	57	96
North Texas (RRC 5)	-	-
North Texas (RRC 7B)	8	11
North Texas (RRC 9)	12	19
TX Panhandle (RRC 10)	10	18
TOTAL	157	204

Most Active Operators by Permits

1	Marathon Oil	9
2	Continental Resources	7
3	Jones Energy & Pantera	7

30 Total

Permits by Formation (by Last Scout)

Formation	05/04	04/19	04/05
Mississippian	39	31	28
Arbuckle	16	7	9
MSSPN & WDFD	13	7	8
Woodford	10	6	7
Cleveland	9	8	9
Lansing-Kansas City	7	-	5
Squirrel	7	4	21
Douglas	4	3	-
Ex Chester & MSSPN	4	-	16
Other Formations	95	107	121
TOTAL	204	173	224

Sources: KSKCC, NOGCC, OKOCC & TXRRC

Active Rigs Running (Baker Hughes) 145

Devon eyes four commercial zones in STACK development

Devon maintained strong 30-day Meramec rates in Q1, with seven wells averaging 1,900 boe/d in the overpressured core of the play in Kingfisher County. This is consistent with recent quarters and above the type curve. In a new achievement, however, Devon has confirmed a third commercial landing zone within the Meramec. Targeting a lower interval, the Scott 24-1HX delivered a 30-day rate of 2,200 boe/d (60% oil) with a 7,200-ft lateral.

The company also tested a successful Woodford well in the drilling unit next to the Scott well whose result supports co-development of the Woodford along with multiple Meramec zones. The Chisholm Trail 19-1H reached a 30-day rate of 1,600 boe/d (56% oil). This result adds a fourth commercial zone within the core.

Now, Devon will proceed with its Showboat project, which will develop 25-30 wells targeting all four zones across two drilling units in the core.

➤ **Continues On Pg 20**

Reorganized Chaparral to drill 18-20 wells in STACK

Chaparral Energy aims to transform into a pure-play STACK operator after exiting Chapter 11 protection in March. The company is running two rigs (adding one) and plans to drill 18-20 wells in

the STACK in 2017, growing volumes 14% from 2016's average 7,284 boe/d. Chaparral holds 110,00 acres, the majority of which are concentrated in Kingfisher, Canadian and Garfield counties. The

company has experience drilling the Meramec, Osage, Oswego and Woodford. As of now, the capital budget of \$125-150 million has allocated \$85 million to STACK activities: 50% in Kingfisher County and Merge play, 30% for non-op activity and 20% for Garfield County. The company will revisit its budget if it makes headway on a strategic plan to divest its EOR assets in the panhandle area of Oklahoma and Texas and the North Burbank CO2 flood area along the Kansas/Oklahoma border. That process will begin in early June.

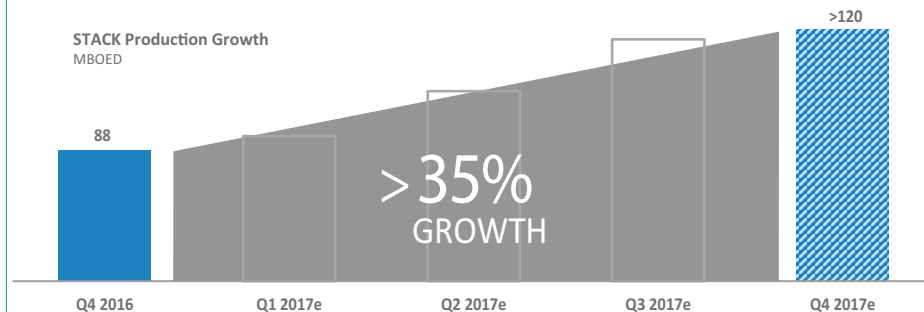
Looking to increase production 14% from 2016 average 7,300 boe/d.

Devon Aims To Grow Volumes 35% This Year

STACK Positioned For Strong Production Growth

- Production expected to increase >35% during 2017
- Product mix shifting to higher-margin oil and liquids production

STACK Production Growth MBOED



Source: Devon Energy March 27, 2017 via PLS docFinder (www.plsx.com/finder)

DEALS FOR SALE

CENTRAL OKLAHOMA ASSETS

59,746-Net Acres. 127-Sections. 4-SWD.

ANADARKO BASIN - STACK

Garfield & Kingfisher Counties

Osage, Meramec & Oswego Formations

Title Opinions Covering 100% Of Acreage

74% OPERATED WI AVAILABLE ~2,200

Current Net Prod: ~2,200 BOED **BOED**

100% Owned Infrastructure Across Position

AGENT WANTS OFFERS MAY 3, 2017

PP 2000DV

CENTRAL OKLAHOMA ASSETS

16,690-Net Contiguous Acres.

SCOOP - MERGE FAIRWAY

Canadian, Grady, McClain & Garvin Cos.

OPERATED WI AVAILABLE

Net Production: ~500 BOED

54% Oil, 28% NGL & 18% Gas

AGENT WANTS OFFERS JUN 8, 2017

PP 4164DV

PP

PP

~500

BOED

145 Rigs Running / 204 Permits Issued

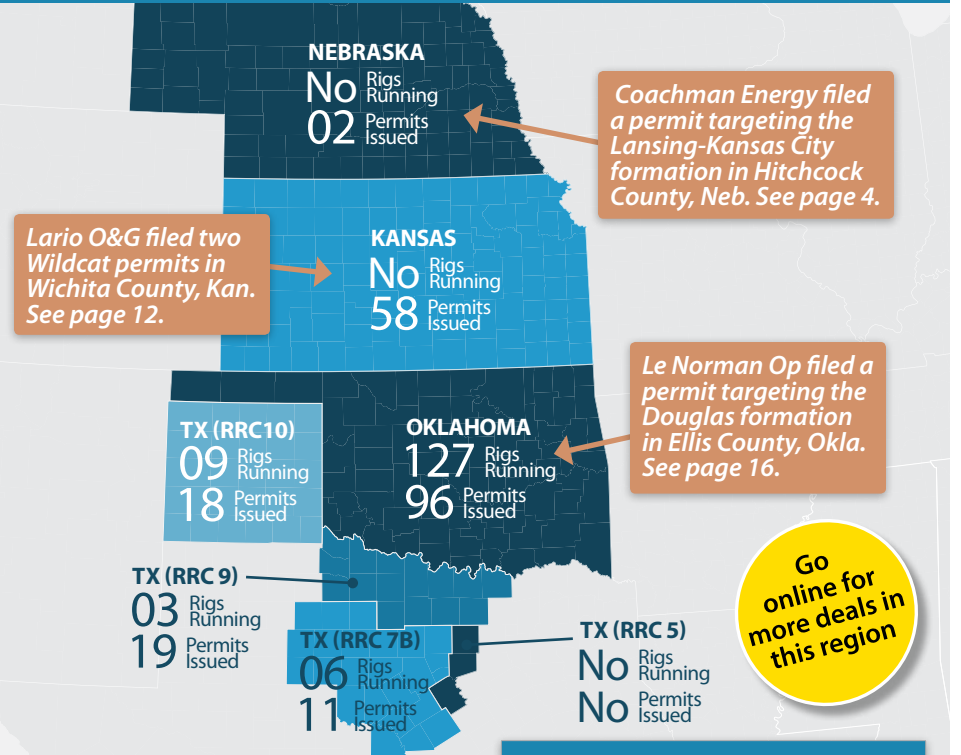
Rig Count Provided by Baker Hughes

KANSAS Source: KSKCC

Pg	County	BHI Rigs	State Permits
4	Allen	-	-
4	Anderson	-	-
6	Barton	-	3
6	Butler	-	1
6	Chase	-	-
6	Chautauqua	-	4
7	Cheyenne	-	-
7	Coffey	-	2
7	Cowley	-	2
7	Decatur	-	1
7	Ellis	-	-
8	Finney	-	1
8	Ford	-	1
8	Franklin	-	-
9	Gove	-	-
9	Graham	-	-
9	Greenwood	-	1
9	Hamilton	-	-
9	Haskell	-	-
9	Hodgeman	-	2
9	Johnson	-	-
10	Lane	-	1
10	Linn	-	1
10	Logan	-	3
10	Lyon	-	-
10	McPherson	-	-
10	Miami	-	2
10	Ness	-	3
10	Norton	-	1
11	Pratt	-	-
11	Rawlins	-	1
11	Rice	-	4
11	Rooks	-	2
11	Rush	-	-
11	Russell	-	6
11	Scott	-	1
12	Stafford	-	-
12	Sumner	-	-
12	Thomas	-	2
12	Trego	-	4
12	Wichita	-	3
12	Woodson	-	6
TOTALS		-	58

NORTH TEXAS (RRC 7B) Src: TXRRC

Pg	County	BHI Rigs	State Permits
24	Callahan	-	-
24	Fisher	-	-
24	Haskell	3	3
24	Jones	-	1
24	Nolan	3	2
24	Palo Pinto	-	2
24	Parker	-	1
24	Stephens	-	-
24	Taylor	-	1
25	Throckmorton	-	1
TOTALS		6	11



NEBRASKA Source: NOGCC

Pg	County	BHI Rigs	State Permits
4	Dundy	-	1
4	Hitchcock	-	1
TOTALS		-	2

NORTH TEXAS (RRC 9) Src: TXRRC

Pg	County	BHI Rigs	State Permits
25	Archer	1	3
25	Clay	-	3
25	Cooke	-	2
25	Denton	-	-
-	Grayson	1	-
25	Jack	-	4
26	Montague	-	-
26	Wichita	-	2
26	Wilbarger	-	1
26	Wise	1	1
26	Young	-	3
TOTALS		3	19

TX PANHANDLE (RRC 10) Src: TXRRC

Pg	County	BHI Rigs	State Permits
26	Hemphill	4	3
26	Hutchinson	1	2
27	Lipscomb	-	1
27	Moore	-	5
27	Ochiltree	1	2
-	Potter	1	-
27	Sherman	-	2
27	Wheeler	2	3
TOTALS		9	18

OKLAHOMA Source: OKOCC

Pg	County	BHI Rigs	State Permits
-	Alfalfa	1	-
14	Blaine	22	11
15	Caddo	2	1
15	Canadian	10	10
15	Carter	1	2
-	Coal	4	-
16	Cotton	-	-
16	Creek	-	2
16	Custer	1	2
16	Dewey	6	2
16	Ellis	5	5
18	Garfield	5	5
18	Garvin	8	3
18	Grady	15	8
20	Hughes	5	4
-	Johnston	1	-
20	Kay	-	1
20	Kingfisher	19	20
22	Lincoln	-	-
22	Logan	1	1
-	Love	1	-
22	Major	4	5
-	McClain	4	-
-	Oklahoma	-	-
22	Pawnee	-	2
22	Payne	-	-
22	Pittsburg	1	1
22	Pottawatomie	-	1
22	Roger Mills	3	1
22	Seminole	-	1
24	Stephens	5	2
24	Tillman	-	1
24	Washington	-	4
-	Woodson	1	-
24	Woodward	2	1
TOTALS		127	96

Go online for more deals in this region

Operator Index		
	Permits	Pg(s)
Abercrombie Energy	-	11
Adams Affiliates Inc	-	27
Adedco Inc	-	10
Alan J Vonfeldt	-	11
American Oil	1	7, 11
Apache Corp	1	18
Arkoma Leasing Op	1	20
Arrowhead Energy	1	18
Atmos Energy	1	24
Avalon Operating	1	15
B&W Operating	1	24
B5 Operating	-	12
Baird Oil	-	9, 11
Bear Petroleum	-	12
BEREXCO	1	10
Billy Judd Inv't Co	-	15
Black Mesa Prod	1	16
Blackstone O&G	-	11
Blake Exploration	1	10
Blue Goose Drilling	-	10
Bluestone Natural Res	-	25
Bluff Creek Petro	2	24-25
Bravo Arkoma LLC	1	20, 22
Brehm Asset Mgmt	-	11
Brower O&G	1	25
Butkin Oil	-	24
Cannon Operating	1	22
Caribou Operating	2	25
Carl E Gungoll Expl	1	24
Carmen Schmitt Inc	1	9
Casillas Operating	1	18
Chaparral Energy	3	18, 20
Chesapeake	5	14, 20, 22
Chisholm O&G	-	20
Chisholm Operating	1	24
Cholla Petroleum	1	24, 26
Cimarex Energy	2	14-15
Cindy & Robert L Sharp	1	9
Circle 9 Resources	1	22
Citizen Energy	2	15-16
CK Oil	1	12
CMX Inc	-	6, 11
Coachman Energy	2	4, 11
Cobalt Energy	-	9, 11
Coen Energy	1	10
Colt Energy	-	12
Comanche Exploration	1	22
Continental Resources	7	14-16, 18, 24
Cooper O&G	1	25
Corda Corp	1	25
Council Oak Resources	1	14
Crawley Petroleum	2	20
Creed Operating	-	26
Crest Resources	1	27
Culbreath O&G	1	10
D & N Oil	1	25
David L Wrestler	-	4
Denton Exploration	-	24
Devon Energy	2	14-16, 20
DK Operating	1	9
Donray Petroleum	1	20
Double D's LLC	1	12
Douglas Q Jones LLC	-	20
Dry Fork Production	1	26

▶ Continues On Next Column

Operator Index		
	Permits	Pg(s)
Empire Energy	1	6
EnerVest Operating	1	27
Eternity Exploration	1	12
F G Holl Co	-	6
Fairway Resources	1	22
Felderhoff Production	1	25
FourPoint Energy	-	22
FourWinds Oil	-	10
G & F Oil	1	25
Gannett Operating	1	24
Gastar Exploration	1	18, 20
Gene Wolf LLC	1	25
GeoSurveys Inc	1	24
Gladiator Operating	-	16
GLB Exploration	1	15
Glimp Oil	-	16
Greg Hall O&G	2	22
Guidance Oil	1	26
Gulf Exploration	-	22
Gulfport Energy	1	18
H & C Oil	1	11
H&B Petroleum	1	11
Haas Petroleum	-	4, 8
Hartman Oil	2	8, 12
Hass Petroleum	-	8
HB Energy	-	9
Hinkle O&G	1	21
Infinity Oil	-	9
J Menasco	1	25
Jason Oil	1	11
Jay Management	-	25
JL&M Energy	1	25
JMA Energy	1	22
John Jay Darrah Jr	-	10
John O Farmer	2	6, 11
Jones Energy	7	15-16, 26-27
JTC Oil	-	8, 10
K3 O&G	1	11
Koby Oil	-	16
Kodiak O&G	-	15
Landmark Resources	-	11
Lario O&G	2	12
Larson Operating	-	10
Layline Energy	1	26
Laymon Oil	3	12
Le Norman Op	3	16, 26
Lebsack Oil	1	11
LEXGAS	-	24
Linn Operating	2	18
LoneStar Oil	1	11
Lotus Operating	1	7
M M Energy	1	18
MAI Oil	2	10-12
Marathon Oil	9	14, 21
Marexco Inc	1	7
McGown Drlg	-	4
Merit Energy	-	9
Mewbourne Oil	2	16, 27
Mid-Con Energy	2	16
Mid-Con Frac & Storage	-	10
Miller-Becker Enterprises	1	11
Moore Petroleum	1	22
Murfyn Drilling	1	4, 7, 9, 11
Naifco O&G	-	22

▶ Continues On Next Column

Operator Index		
	Permits	Pg(s)
Newfield Exploration	5	14-15, 18, 21
NorStar Petroleum	-	10
North Texas O&G	-	25
Oklahoma Energy	5	21
Paloma Operating	4	15
Palomino Petroleum	1	10
Pantera Energy	7	27
Performance Op	4	24
PETEX	-	24
Phillips Exploration	1	12
Pintail Petroleum	1	6
Proco Operating	1	24
Pruitt Operating	-	24
Quest Petroleum	-	25
R J Enterprises	-	7
R2Q Operating LLC	-	26
Ranken Energy	1	18
Raymond Oil	1	11-12
RCS Oil	-	4
Red Rocks O&G	1	18
Renaissance Resources	-	6
Rife Energy	1	25
Ritchie Exploration	1	10
RJ Energy	4	7, 12
RJM Co	1	6, 11
ROG Enterprises	1	26
S & B Operating	2	10
S & S Star Op	2	15
Safari Resources	-	24
Samuel Gary Jr & Assoc	1	10
SandRidge E&P	1	22
Scott Services LLC	-	7
Shakespeare Oil	-	11
Shelby Resources	1	6
SM Oil & Gas	4	6
Staab Oil	2	12
Stovall Operating	1	26
Stratakan Exploration	2	11
Tapstone Energy	1	16
Tarka Energy	-	22
Tarpon O&G	1	24
Tecolote Energy	2	26-27
Territory Resources	-	15
Texas Energy	-	26
Texas Shallow O&G	1	26
Texxol Operating	1	26
Tilford Pinson Expl	-	20
Travis Peak Res	1	18
Tri-C Resources	1	24
Trinity Operating	3	20
Trio Consult & Mgmt	1	25
Triple Crown Op	1	10
Unit Petroleum	1	15, 18
Urban O&G	-	26
VAL Energy	1	7
Van Operating Ltd	-	24
Vincent Oil	1	8
Ward Petroleum	-	18
WFW Production Co	-	25
White Star Petroleum	-	22
Wilcox Petroleum	-	24
Xanadu Exploration	1	18
XTO Energy	1	24

NEBRASKA

DUNDY

Murfin Drilling. 5,000' Permit. Hansen A #1-17. 26-057-21887. Hansen Field. Reagan-**Granite Wash.** Oil. 1000' FNL & 1800' FEL of Sec 17-2N-38W. C/MDCI. 240 Acres. Issued 04/20/17.



HITCHCOCK

Coachman Energy. 4,400' Permit. Wyona #9-7-2-35. 26-087-22680. Persimmon Field. Lansing-Kansas City. Oil. 1694' FNL & 2005' FEL of Sec 7-2N-35W. C/Duke Drlg. 317 Acres. Issued 05/01/17.

KANSAS

ALLEN

- **David L Wrestler.** Completion. Johnson #5. 15-001-31453. Humboldt-Chanute Field. Bartlesville. Oil. Completed 01/03/17. Orig Permit 08/22/16. 1485' FSL & 2805' FWL of Sec 10-26S-19E. Spud 11/27/16. TD 1,073'. Form Rec: Mississippian 1031'. Surf Casing 7" to 20'.
- Completion. Zach Brinkmeyer #9. 15-001-31438. Humboldt-Chanute Field. Bartlesville. Oil. Completed 01/31/17. Orig Permit 05/20/16. 495' FSL & 1155' FEL of Sec 35-26S-18E. Spud 12/29/16. TD 890'. Form Rec: Bartlesville 851'. Surf Casing 17" to 20'. Perf'd 823'-848'. Oil Grav 30° API. Pumped 2 bo/d.
- **RCS Oil.** Completion. Hoepker 1 #1. 15-001-31462. Squirrel. Oil. Completed 02/16/17. Orig Permit 11/09/16. 1685' FNL & 2152' FEL of Sec 22-25S-18E. C/David L Wrestler. Spud 12/01/16. TD 750'. Form Rec: Squirrel 683'. Surf Casing 7" to 22' & Prod Casing 2.875" to 740'. Perf'd 502'-683'. Oil Grav 29° API. Pumped 1 bo/d.

ANDERSON

- **Haas Petroleum.** Completion. Sprague #1-HP. 15-003-26571. Colony-Welda Field. Squirrel Sandstone. Oil. Completed 03/22/17. Orig Permit 03/02/17. 220' FNL & 1640' FEL of Sec 9-23S-19E. C/Leis Oil. Spud 03/20/17. TD 783'. Confidential.
- Completion. Sprague #2-HP. 15-003-26572. Colony-Welda Field. Squirrel Sandstone. Oil. Completed 03/17/17. Orig Permit 03/02/17. 220' FNL 880' FEL of Sec 9-23S-19E. C/Leis Oil. Spud 03/16/17. TD 762'. Confidential.
- **McGown Drlg.** Completion. Boots #3. 15-003-26569. Colony W Field. Squirrel. Oil. Completed 02/22/17. Orig Permit 01/03/17. 2340' FSL & 2420' FWL of Sec 5-23S-18E. Spud 01/29/17. TD 920'. Confidential.

Completion Index (11/01/16 - 04/26/17)

Source: PLS DataPortal

County	Operator	Well Name	TD	boe/d	% Oil	Oil Grav	Pg
KANSAS							
Allen	David L Wrestler	Johnson #5	1,073	-	-	-	4
Allen	David L Wrestler	Zach Brinkmeyer #9	890	2	100%	30.0°	4
Allen	RCS Oil	Hoepker 1 #1	750	1	100%	29.0°	4
Anderson	Haas Petroleum	Sprague #1-HP	783	-	-	-	4
Anderson	Haas Petroleum	Sprague #2-HP	762	-	-	-	4
Anderson	McGown Drlg	Boots #3	920	-	-	-	6
Barton	CMX Inc	Leghorn #1-22	3,318	-	-	-	6
Barton	F G Holl Co	Rita Stolz A #1-12	3,650	-	-	-	6
Barton	RJM Co	Neeland #1	3,505	-	-	-	6
Chase	Renaissance Res	Barbara J Wells Trust #1	1,939	-	-	-	6
Cheyenne	Murfin Drilling	Hatch A #1-1	4,880	-	-	-	7
Coffey	R J Enterprises	Bader #21-I	1,018	-	-	-	7
Coffey	R J Enterprises	Bader #32	1,076	-	-	-	7
Ellis	American Oil	Eller #2-16	3,610	-	-	-	7
Ellis	Scott Services LLC	Scott #4	3,745	-	-	-	7
Franklin	Hass Petroleum	Dimoush #5I-HP	734	-	-	-	8
Franklin	Hass Petroleum	Dimoush #9I-HP	695	-	-	-	8
Franklin	Hass Petroleum	Dimoush #15-HP	728	-	-	-	8
Franklin	Hass Petroleum	Ferrell #2I-HP	690	-	-	-	8
Franklin	Hass Petroleum	Ferrell #4I-HP	692	-	-	-	8
Franklin	Hass Petroleum	Ferrell #8I-HP	696	-	-	-	8
Franklin	Hass Petroleum	Ferrell #9I-HP	692	-	-	-	8
Franklin	Hass Petroleum	Ferrell #10I-HP	690	-	-	-	8
Franklin	Hass Petroleum	Ferrell #11I-HP	693	-	-	-	8
Franklin	JTC Oil	Blunk #I-10	560	-	-	-	8
Gove	Infinity Oil	4H Foundation Unit #1	4,593	20	100%	-	9
Graham	Baird Oil	White #1-10	680	-	-	-	9
Graham	Cobalt Energy	Kaus A #1-19	3,928	-	-	-	9
Hamilton	Murfin Drilling	Gillam #1-2	5,370	-	-	-	9
Haskell	Merit Energy	Jones C #6	5,700	-	-	-	9
Johnson	HB Energy	Haleem #1	950	-	-	-	9
Johnson	HB Energy	Haleem #2	940	-	-	-	9
Lane	Blue Goose Drilling	T Borell #1	4,630	-	-	-	10
Lane	Larson Operating	Paris #2-11	4,660	-	-	-	10
Lane	NorStar Petroleum	Hineman Unit #1-16	4,720	-	-	-	10
Lane	Palomino Petroleum	ROHR #1	4,626	-	-	-	10
Linn	Coen Energy	Mecke #6-2016	750	-	-	-	10
Linn	Coen Energy	Mecke #7-2016	675	-	-	-	10
Lyon	John Jay Darrah Jr	Lee #1	3,062	-	-	-	10
McPherson	Mid-Con Frac & Storage	Conway #16-2	240	-	-	-	10
Miami	JTC Oil	Caylor #I-1	560	-	-	-	10
Miami	JTC Oil	Hick #I-2	560	-	-	-	10
Miami	JTC Oil	Hick #P-15	560	-	-	-	10
Miami	JTC Oil	Hicks #P-16	560	-	-	-	10
Miami	S & B Operating	ABC #SB-1	402	2	100%	-	10
Ness	Adedco Inc	Hoss #3 SWD	1,745	-	-	-	10
Norton	FourWinds Oil	KS Brand #3	3,641	-	-	-	10
Pratt	Raymond Oil	Grizzell #2	4,001	-	-	-	1
Rawlins	Murfin Drilling	Pochop B #1-35	4,750	-	-	-	11
Rice	CMX Inc	Foghorn #1-27	3,320	-	-	-	11
Rooks	Baird Oil	Perkins #3-24	3,560	-	-	-	11
Rush	Blackstone O&G	Ithaca #1-17	3,528	-	-	-	11
Russell	Alan J Vonfeldt	Michaelis #3	3,202	-	-	-	11

KS Results Not Posted

Order This Data Online. PLS Offers Stats Electronically

KS Results Not Posted

March 3, 2017 - Volume 26, No. 03

PLS AD TRANSACTIONS
 Serving the marketplace with news, analysis and business opportunities

DEALS

EQY's \$527MM bid beats Tug Hill for Stone's Marcellus/Utica Conoco moves forward with Stone Energy sold to energy application provider to ECF Corp, which won \$5-BB divestment effort

For information & analysis on the active asset marketplace. Call 713-650-1212

Completion Index (11/01/16 - 04/26/17)

Source: PLS DataPortal

County	Operator	Well Name	TD	boe/d	% Oil	Oil Grav	Pg
KANSAS							
Russell	MAI Oil	AC Rogg #11	3,215	-	-	-	11
Russell	Mai Oil Operations	OCHS A #5	3,400	-	-	-	11
Russell	Miller-Becker Ent	Birzer #1-21	3,488	-	-	-	11
Scott	Abercrombie Energy	Clement #1-14	4,802	-	-	-	11
Scott	Brehm Asset Mgmt	Braeden #2	4,750	1	100%	-	11
Scott	Cobalt Energy	Brothers A #2-11	4,750	-	-	-	11
Scott	Landmark Resources	Schowalter #1-33	4,900	-	-	-	11
Scott	Shakespeare Oil	Carson #2-26	4,905	-	-	-	11
Stafford	MAI Oil	Tieperman #1	3,710	-	-	-	12
Stafford	MAI Oil	Tieperman #2	3,672	-	-	-	12
Sumner	B5 Operating	Simons Bros Unit #3	4,530	-	-	-	12
Sumner	Bear Petroleum	Barnes #1	4,098	-	-	-	12
Woodson	Colt Energy	Schafer #CS-25	1,403	-	-	-	12
Woodson	Laymon Oil	Glades #89-16	1,120	-	-	-	12
Woodson	Laymon Oil	Glades #90-16	1,120	-	-	-	12
Woodson	Laymon Oil	Wingrave #79-17	1,115	-	-	-	12
Woodson	Laymon Oil	Wingrave #80-16	1,110	-	-	-	12
OKLAHOMA							
Blaine	Chesapeake	Hoskins 5-19-12 #2H	13,660	496	65%	-	14
Blaine	Cimarex Energy	Calmus Bia #1H-2017X	21,536	1,312	64%	52.1°	14
Blaine	Cimarex Energy	Holieway #1H-0433X	21,724	1,331	64%	51.0°	14
Blaine	Cimarex Energy	Sewell #1H-1312X	20,595	660	78%	46.3°	14
Blaine	Newfield Expl	Dorothy #3H-32UM	15,654	673	73%	45.0°	14
Blaine	Newfield Expl	Dorothy #4H-32LM	15,915	260	0%	47.0°	14
Blaine	Newfield Expl	Dorothy #5H-32UM	15,910	242	0%	45.0°	14
Blaine	Newfield Expl	Sylvan #1H-3	13,811	666	64%	42.1°	14
Caddo	Territory Resources	Walker #2A-10	7,103	110	100%	-	15
Caddo	Unit Petroleum	Lessig #1-25H	16,130	281	86%	42.0°	15
Canadian	Cimarex Energy	Austin Bia #1-27H	15,853	535	34%	50.8°	15
Canadian	Devon Energy	Ted 30-13N-8W #5H	16,912	521	65%	-	15
Canadian	Newfield Expl	Marti #1H-11	14,544	764	54%	47.6°	15
Canadian	Newfield Expl	Stephen #1H-27X	16,975	1,402	67%	42.5°	15
Carter	Billy Judd Inv't Co	Cox #30-1	1,937	-	-	-	15
Carter	Kodiak O&G	Oil City Unit #42	1,152	6	100%	21.0°	15
Carter	Kodiak O&G	Oil City Unit #48	1,154	-	-	-	15
Carter	Kodiak O&G	Oil City Unit #54	1,154	-	-	-	15
Cotton	Gladiator Operating	Miller #5-1	5,188	-	-	-	16
Creek	Glimp Oil	Nicky #2	3,800	7	71%	38.0°	16
Creek	Koby Oil	Curtis #2	2,900	21	86%	-	16
Creek	Koby Oil	Richards #5	2,900	15	80%	-	16
Ellis	Mewbourne Oil	Lake Vincent 12 MD #1HM	14,450	238	68%	43.8°	16
Ellis	Mewbourne Oil	Whitetail 14 PA #1HM	13,270	140	93%	41.0°	16
Grady	Casillas Operating	Cuadrilla #1-3-10 WXH	20,847	1,306	16%	60.0°	18
Grady	Newfield Expl	McDaniel #1H-12X	22,488	963	15%	48.6°	18
Grady	Unit Petroleum	West #1-33HXL	16,543	437	95%	42.0°	18
Grady	Ward Petroleum	Harris 1-2 #UMH	15,560	55	55%	42.0°	18
Grady	Ward Petroleum	Lynda #26-23-1XH	22,443	3,522	24%	53.0°	18
Hughes	Bravo Arkoma LLC	Lening #1-30/19H	12,275	722	0%	-	20
Hughes	Bravo Arkoma LLC	Lening #2-30/19H	12,197	857	0%	-	20
Hughes	Bravo Arkoma LLC	Lening #3-30/19H	11,403	676	0%	-	20
Hughes	Douglas Q Jones LLC	Prentice #1-19BH	6,200	26	100%	34.0°	20
Hughes	Tilford Pinson Expl	Kay #1-19	3,051	5	100%	32.0°	20
Kingfisher	Chisholm O&G	Maral 20-07-33 #1H	12,414	199	84%	39.5°	20

KS Results Not Posted

Order This Data Online. PLS Offers Stats Electronically

Regional Highlights

- There are 145 rigs—133 oil and 12 gas—active in the region, up from 76 YOY.
- In Kingfisher County, Oklahoma, there are 19 active rigs, up from 11 YOY.
- There are 10 rigs running Canadian County, Okla., up from four YOY.
- Devon Energy flowed the best oil well of the issue. The Pumphouse 32 29-16N-9W #1HX targeted the Mississippian in Kingfisher County, flowing 2,430 boe/d on a 34/64-in. choke. The well's lateral was 10,478 ft.
- Ward Petroleum completed the best gas well of the issue. Drilled in Grady County, Okla., the Lynda #26-23-1XH targeted the Mississippian, flowing 21.2 MMcfe/d with a 7,677-ft lateral. This well was completed in 31 stages using 14.2 million lb of sand.
- Newfield raised the midpoint of its domestic guidance by more than 4,500 boe/d to 148,600 boe/d. The company also raised the midpoint of its Q4 domestic guidance by 5,000 boe/d to 160,000 boe/d. Newfield also added \$900 million to its budget for a new capex of \$1.1 billion.
- Cimarex's 10,000-ft Meramec laterals show 47% uplift after 180 days. Nine wells have a peak 30-day IP of 2,057 boe/d.
- Chesapeake's 10 recent Oswego wells averaged IP-30s of 1,140 boe/d. The best of these wells was the Caldwell 22-18-6 1H, which flowed 1,813 boe/d (80% oil).
- Tulsa-based Chisholm Oil & Gas is a new Oklahoma-focused E&P company that has picked up an initial 53,000 acres in the multi-zone STACK play in and around Kingfisher County. Backed by a \$900 million commitment from Apollo Global Management to develop the acreage, Chisholm is led by CEO Bob Zinke, formerly of Zenergy.
- Gulfport is running four operated rigs this year, drilling 19-21 wells. It will also participate in the drilling of 10-12 non-op wells.

KANSAS

BARTON

● **CMX Inc.** Completion. Leghorn #1-22. 15-009-26165. Chase-Silica Field. Arbuckle. Oil. Completed 04/05/17. Orig Permit 02/16/17. 2310' FSL & 2610' FEL of Sec 22-20S-11W. C/Duke Drlg. Spud 03/01/17. TD 3,318'. Confidential.

Empire Energy. 3,475' Permit. Drake #4-10. 15-009-26172. Trapp Field. Arbuckle. Oil. 1916' FSL & 1916' FEL of Sec 4-17S-13W. C/Duke Drlg. Spud 05/08/17. Issued 04/18/17.

● **F G Holl Co.** Workover. Rita Stolz A #1-12. 15-009-25086. Lansing-Kansas City. Oil. Workover 02/14/17. Orig Compl 08/30/07. 1770' FSL & 1400' FEL of Sec 12-20S-14W. C/Duke Drlg. Spud 02/08/17. TD 3,650'. Confidential.

John O Farmer. 3,450' Permit. Morgenstern B #1. 15-009-26174. Trapp Field. Arbuckle. Oil. 2240' FNL & 2310' FEL of Sec 13-16S-14W. C/John O Farmer IV. Spud 05/17/17. Issued 05/01/17.

⊖ **RJM Co.** Completion. Neeland #1. 15-009-26168. Dry Hole. Completed 03/30/17. 2310' FNL & 2100' FWL of Sec 11-19S-13W. C/Southwind Drlg. Spud 03/23/17. TD 3,505'. Confidential.

Shelby Resources. 3,500' Permit. Tindall Trust #1-26. 15-009-26173. Wildcat. Arbuckle. Oil. 455' FNL & 455' FEL of Sec 26-18S-14W. C/Sterling Drlg. Spud 05/13/17. 160 Acres. Issued 04/28/17.

BUTLER

Pintail Petroleum. 3,200' Permit. Giebler Trust #1. 15-015-24081. Wildcat. Mississippian. Oil. 2310' FSL & 2310' FWL of Sec 20-23S-3E. C/C & G Drlg. Spud 05/25/17. Issued 04/25/17.

CHASE

⊖ **Renaissance Resources**. Completion. Barbara J Wells Trust #1. 15-017-20925. Arbuckle. Dry Hole. Completed 12/31/16. Orig Permit 12/16/16. 2716' FSL & 2709' FEL of Sec 13-19S-6E. C/Summit Drlg. Spud 12/27/16. TD 1,939'.

CHAUTAUQUA

SM Oil & Gas. 4 Permits.

■ **Leniton Field (Mississippian)**
 2,150' Permit. S M Trust #3. 15-019-27575. Oil. 185' FNL & 185' FEL of Sec 17-33S-10E. Spud 04/26/17. Issued 04/25/17.

2,150' Permit. S M Trust #4. 15-019-27576. Oil. 660' FNL & 660' FEL of Sec 17-33S-10E. Spud 04/26/17. Issued 04/25/17.

2,150' Permit. S M Trust #5. 15-019-27577. Oil. 1135' FNL & 1135' FEL of Sec 17-33S-10E. Spud 04/26/17. Issued 04/25/17.

■ **Leniton Field (Wayside Sanstone)**
 1,650' Permit. Fulsom B #13-4. 15-019-27574. EOR. 1379' FNL & 1379' FEL of Sec 17-33S-10E. Spud 04/25/17. Issued 04/25/17.

Completion Index (11/01/16 - 04/26/17)

Source: PLS DataPortal

County	Operator	Well Name	TD	boe/d	% Oil	Oil Grav	Pg
Kingfisher	Devon Energy	Harold 16_9-15N-9W #1HX	20,282	1,341	57%	-	20
Kingfisher	Devon Energy	3x Mosasaurus 4-16N-9W #1H	13,887	1,425	60%	-	20
Kingfisher	Devon Energy	Pumphouse 32_29-16N-9W #1HX	19,978	2,430	58%	-	20
Kingfisher	Gastar Exploration	2x Mott #19-1H	12,184	732	70%	39.5°	20
Kingfisher	Gastar Exploration	Mott #20-2H	12,598	758	74%	40.0°	20
Kingfisher	Newfield Expl	Geraldine #1H-36X	17,083	630	49%	43.0°	21
Kingfisher	Newfield Expl	4x Norma #1H-1X	18,988	540	73%	40.0°	21
Kingfisher	Newfield Expl	Sarah #1H-29	14,204	917	70%	43.2°	21
Kingfisher	Newfield Expl	Wheeler #1H-6X	17,260	1,010	48%	43.6°	21
Kingfisher	Oklahoma Energy	Best Thirty 1505 #1-5MH	12,291	297	68%	39.0°	21
Kingfisher	Oklahoma Energy	Carey 1805 #5-6MH	11,995	4	75%	39.0°	21
Kingfisher	Oklahoma Energy	4x Fazio 1705 #1-13MH	11,795	895	72%	39.0°	21
Kingfisher	Oklahoma Energy	Red Queen 1506 #1-1MH	11,903	533	67%	39.0°	21
Lincoln	Naifco O&G	Arlene #1	3,529	2	100%	51.0°	22
Major	Chesapeake	Caulder 31-23-14 #1H	12,204	279	35%	-	22
Oklahoma	Gulf Exploration	Deep Fork #5-10	7,391	59	0%	-	22
Pawnee	Tarka Energy	Akins #1-9	3,751	123	88%	-	22
Payne	White Star Petro	2x Marilyn 7-18-19N-3E #1WH	10,691	137	82%	-	22
Payne	White Star Petro	Marilyn 7-18-19N-3E #2WH	10,735	131	80%	-	22
Roger Mills	FourPoint Energy	Franklin 22 #1HB	14,528	402	40%	47.0°	22
Stephens	Butkin Oil	Myrtle Dillard #66	1,107	-	-	-	24
Stephens	Pruitt Operating	WT Sanner East #28	759	-	-	-	24
NORTH TEXAS (RRC 7B)							
Callahan	Van Operating Ltd	Dyer 2988 #4	3,958	43	0%	-	24
Fisher	Denton Exploration	Willingham Ranch E-2-68-DU #7DX	4,320	10	100%	40.0°	24
Haskell	Wilcox Petroleum	Collett #3	5,350	32	100%	40.0°	24
Palo Pinto	LEXGAS	Hart Ranch #4501	5,022	96	0%	-	24
Stephens	PETEX	H Wilson A #2	4,203	1	0%	-	24
Stephens	Safari Resources	Powers #1A	4,458	15	100%	42.0°	24
Throckmorton	Bluff Creek Petro	Hendrick 19 #1	1,720	14	100%	37.0°	25
Throckmorton	North Texas O&G	Lamshead Ranch #2551	4,851	5	100%	43.1°	25
NORTH TEXAS (RRC 9)							
Cooke	WFW Production Co	J Walterscheid #33	1,350	12	100%	37.0°	25
Denton	Bluestone Nat Res	Alliance Robbins Fed Unit #1H	13,046	819	0%	-	25
Jack	Jay Management	2x Flo-Coop Inc #1	4,995	2	0%	-	25
Jack	Jay Management	Roy E Cherryhomes #10	5,845	2	0%	-	25
Jack	Quest Petroleum	Flora Cooper B Et Al A #1	5,428	2	0%	-	25
Montague	Creed Operating	Bowers #1	4,100	11	95%	-	26
Wichita	R2Q Operating	2x Cato #1	4,103	4	100%	42.0°	26
Wichita	R2Q Operating	Sauder C #1	4,864	-	-	-	26
Wichita	Texas Energy	Fee #28	4,160	2	75%	41.6°	26
Wichita	Urban O&G	2x Kemp Shallow #7037	1,366	1	100%	38.2°	26
Wichita	Urban O&G	Kemp Shallow #7038	1,784	3	83%	-	26
Wise	Cholla Petroleum	H P Crawford Unit #2R	4,476	2	100%	40.0°	26
TEXAS PANHANDLE (RRC 10)							
Hemphill	Le Norman Op	Omaha 15 #2H	12,650	292	0%	-	26
Lipscomb	Jones Energy	Laubhan 537 #1H	13,080	144	0%	-	27
Moore	Adams Affiliates	TG Thompson #7303	2,342	52	92%	-	27
Moore	Adams Affiliates	TG Thompson #7304	2,345	49	92%	35.0°	27
Moore	Adams Affiliates	TG Thompson #7305	2,433	47	89%	35.0°	27
Moore	Adams Affiliates	8x TG Thompson #7310	2,342	53	89%	36.0°	27
Moore	Adams Affiliates	Thompson #2053	2,312	48	91%	34.0°	27
Moore	Adams Affiliates	Thompson #2060	2,321	46	91%	35.0°	27
Moore	Adams Affiliates	Thompson #2062	2,342	57	95%	36.0°	27
Moore	Adams Affiliates	Thompson #2064	2,333	59	95%	35.0°	27

Conversion: 1 bbl of oil equivalent (BOE) = 6,000 cu. ft. of gas

Top Operators (04/17/17 - 05/02/17)	Permits
NEBRASKA: Top 2 (2 of 2 Permits)	
Coachman Energy	1
Murfin Drilling	1
KANSAS: Top 10 (25 of 58 Permits)	
RJ Energy	4
SM Oil & Gas	4
Laymon Oil	3
Hartman Oil	2
John O Farmer	2
Lario O&G	2
MAI Oil	2
S & B Operating	2
Staab Oil	2
Stratakan Exploration	2
OKLAHOMA: Top 10 (49 of 96 Permits)	
Marathon Oil	9
Continental Resources	7
Chesapeake	5
Newfield Exploration	5
Oklahoma Energy	5
Jones Energy	4
Paloma Operating	4
Performance Op	4
Chaparral Energy	3
Trinity Operating	3
TEXAS (RRC 7B): Top 5 (6 of 11 Permits)	
Bluff Creek Petro	2
Chisholm Operating	1
Cholla Petroleum	1
GeoSurveys Inc	1
Proco Operating	1
TEXAS (RRC 9): Top 5 (6 of 19 Permits)	
Caribou Operating	2
Felderhoff Prod	1
Gene Wolf LLC	1
ROG Enterprises	1
Texsol Operating	1
TEXAS (RRC 10): Top 5 (16 of 18 Permits)	
Pantera Energy	7
Jones Energy	3
Le Norman Op	2
Mewbourne Oil	2
Tecolote Energy	2
TOTAL	204

Sources: KSKCC, NOGCC, OKOCC & TXRRC

Top Counties (04/17/17 - 05/02/17)	Permits	BHI Rigs
NEBRASKA: Top 2 (2 of 2 Permits)		
Dundy	1	-
Hitchcock	1	-
KANSAS: Top 15 (48 of 58 Permits)		
Russell	6	-
Woodson	6	-
Chautauqua	4	-
Rice	4	-
Trego	4	-
Barton	3	-
Logan	3	-
Ness	3	-
Wichita	3	-
Coffey	2	-
Cowley	2	-
Hodgeman	2	-
Miami	2	-
Rooks	2	-
Thomas	2	-
OKLAHOMA: Top 10 (75 of 96 Permits)		
Kingfisher	20	19
Blaine	11	22
Canadian	10	10
Grady	8	15
Ellis	5	5
Garfield	5	5
Major	5	4
Hughes	4	5
Washington	4	-
Garvin	3	8
TEXAS (RRC 7B): Top 5 (9 of 11 Permits)		
Haskell	3	3
Nolan	2	3
Palo Pinto	2	-
Parker	1	-
Taylor	1	-
TEXAS (RRC 9): Top 5 (15 of 19 Permits)		
Jack	4	-
Archer	3	1
Clay	3	-
Young	3	-
Wichita	2	-
TEXAS (RRC 10): Top 5 (15 of 18 Permits)		
Moore	5	-
Hemphill	3	4
Wheeler	3	2
Hutchinson	2	1
Sherman	2	-
TOTAL	204	145

Sources: BHI, KSKCC, NOGCC, OKOCC & TXRRC

KANSAS

CHEYENNE

● **Murfin Drilling.** Completion. Hatch A #1-1. 15-023-21453. Wildcat. Lansing-Kansas City. Oil. Completed 11/21/16. Orig Permit 08/01/16. 2130' FSL & 330' FEL of Sec 1-2S-37W. C/ Murfin Drlg. Spud 10/19/16. TD 4,880'. PBDT 4,842'. Confidential.



COFFEY

RJ Energy. 1,200' Permit. Sutherland #2 #1-A. 15-031-24250. Vernon Field. Squirrel. Oil. 353' FSL & 353' FEL of Sec 17-23S-16E. Spud 04/20/17. Issued 04/19/17.

1,200' Permit. Sutherland #2 #9-A. 15-031-24251. Vernon Field. Squirrel. Oil. 1032' FSL & 1032' FEL of Sec 17-23S-16E. Spud 04/20/17. Issued 04/19/17.

♂ **R J Enterprises.** Completion. Bader #21-I. 15-031-24223. Neosho Falls-Leroy Field. Squirrel. EOR. Completed 02/08/17. Orig Permit 12/22/16. 1779' FSL & 465' FEL of Sec 10-23S-16E. C/RJ Energy. Spud 02/06/17. TD 1,018'. Surf Casing 7" to 40' & Prod Casing 2.875" to 1012'. PBDT 1,012'.

● Completion. Bader #32. 15-031-24219. Neosho Falls-Leroy Field. Squirrel. Oil. Completed 02/14/17. Orig Permit 12/22/16. 1828' FSL & 788' FEL of Sec 10-23S-16E. C/RJ Energy. Spud 02/13/17. TD 1,076'. Surf Casing 7" to 42' & Prod Casing 2.875" to 1070'. PBDT 1,070'.

COWLEY

Lotus Operating. 3,600' Permit. Kadau #1-14. 15-035-24669. Albright Field. Mississippian. Oil. 330' FSL & 330' FEL of Sec 14-33S-5E. C/Duke Drlg. Spud 05/06/17. 10 Acres. Issued 04/27/17.

VAL Energy. 3,500' Permit. Bannon #1-27 OWWO. 15-035-21174. Wildcat. Mississippian. Oil. Orig Compl 05/08/77. 330' FSL & 330' FWL of Sec 27-30S-6E. C/C & G Drlg. Spud 05/01/17. Issued 04/18/17.

DECATUR

Marexco Inc. 3,850' Permit. Kyte #34-2. 15-039-21240. Pollnow SE Field. Lansing. Oil. 335' FSL & 335' FEL of Sec 2-3S-29W. C/White Knight Drilling. Spud 05/02/17. 10 Acres. Issued 04/26/17.

ELLIS

● **American Oil.** Completion. Eller #2-16. 15-051-26849. Solomon Field. Arbuckle. Oil. Completed 02/01/17. Orig Permit 10/20/16. 1660' FSL & 2310' FEL of Sec 16-11S-19W. C/Discovery Drlg. Spud 11/11/16. TD 3,610'. Surf Casing 8.625" to 225' & Prod Casing 5.5" to 3608'.

△ **Scott Services LLC.** Workover. Scott #4. 15-051-26663. Bemis-Shutts Field. Arbuckle. SWD. Workover 12/28/16. Orig Permit 05/29/15. 2305' FSL & 330' FEL of Sec 20-11S-18W. Spud 11/01/16. TD 3,745'. Form Rec: Base Kansas City 3434' & Arbuckle 3514'.

KANSAS

FINNEY

Hartman Oil. 4,370' Permit. Garden City Co #B-1. 15-055-20023. Damme Field. Lansing-Kansas City. Oil. Orig Compl 02/10/70. 330' FSL & 330' FWL of Sec 8-22S-33W. Spud 04/21/17. Issued 04/18/17.

FORD

Vincent Oil. 5,350' Permit. Keough #5-34. 15-057-20980. Mulberry Creek Field. Mississippian. Oil. 2245' FNL & 2245' FWL of Sec 34-28S-23W. C/Duke Drlg. Spud 03/27/17. Issued 04/18/17.

FRANKLIN

Hass Petroleum. 9 Completions.

Paola-Rantoul Field (Squirrel)

Completion. Dimoush #15-HP. 15-059-27140. Oil. Completed 01/30/17. Orig Permit 01/11/17. 1565' FNL & 2000' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 01/27/17. TD 728'. Confidential.

Completion. Dimoush #5I-HP. 15-059-27146. EOR. Completed 02/07/17. Orig Permit 01/31/17. 300' FNL & 1880' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/06/17. TD 734'. Confidential.

Completion. Dimoush #9I-HP. 15-059-27139. EOR. Completed 02/03/17. Orig Permit 01/11/17. 620' FNL & 1835' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/02/17. TD 695'. Confidential.

Completion. Ferrell #10I-HP. 15-059-27138. EOR. Completed 02/17/17. Orig Permit 01/11/17. 1370' FNL & 2825' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/16/17. TD 690'. Confidential.

Completion. Ferrell #11I-HP. 15-059-27148. EOR. Completed 02/15/17. Orig Permit 01/31/17. 1280' FNL & 3190' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/14/17. TD 693'. Confidential.

Completion. Ferrell #2I-HP. 15-059-27136. EOR. Completed 02/23/17. Orig Permit 01/11/17. 380' FNL & 2875' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/22/17. TD 690'. Confidential.

Completion. Ferrell #4I-HP. 15-059-27145. EOR. Completed 02/14/17. Orig Permit 01/31/17. 1075' FNL & 2200' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/10/17. TD 692'. Confidential.

Completion. Ferrell #8I-HP. 15-059-27147. EOR. Completed 02/10/17. Orig Permit 01/31/17. 1400' FNL & 2210' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/08/17. TD 696'. Confidential.

Completion. Ferrell #9I-HP. 15-059-27137. EOR. Completed 02/21/17. Orig Permit 01/11/17. 1360' FNL & 2510' FWL of Sec 18-18S-21E. C/Leis Oil. Spud 02/20/17. TD 692'. Confidential.

JTC Oil. Completion. Blunk #I-10. 15-059-27130. EOR. Completed 11/30/16. Orig Permit 11/17/16. 1395' FSL & 1165' FEL of Sec 18-17S-21E. Spud 11/28/16. TD 560'. Surf Casing 7" to 39' & Prod Casin 2.875" to 535'. Perf'd 502'-512'.

Wells Spudded (02/02/16 - 04/28/17)

Source:KSKCC & OKOCC

Operator	Well Name	API	County/Location	Spud Date
KANSAS				
Abercrombie Energy	Clement #1-14	15-171-21198	Scott (Sec 14-16S-33W)	04/08/17
Alan J Vonfeldt	Michaelis #3	15-167-24055	Russell (Sec 33-14S-13W)	03/13/17
Baird Oil	Perkins #3-24	15-163-24332	Rooks (Sec 24-7S-20W)	03/15/17
Baird Oil	2x White #1-10	15-065-23243	Graham (Sec 10-6S-21W)	03/22/17
Blue Goose Drilling	T Borell #1	15-101-22588	Lane (Sec 10-18S-27W)	02/27/17
CMX Inc	Foghorn #1-27	15-159-22839	Rice (Sec 27-19S-10W)	03/11/17
CMX Inc	2x Leghorn #1-22	15-009-26165	Barton (Sec 22-20S-11W)	03/01/17
Coen Energy	2x Mecke #6-2016	15-107-25184	Linn (Sec 17-23S-22E)	02/02/17
Coen Energy	2x Mecke #7-2016	15-107-25185	Linn (Sec 17-23S-22E)	02/06/17
Colt Energy	Schafer #CS-25	15-207-29419	Woodson (Sec 23-26S-14E)	03/09/17
Haas Petroleum	Ferrell #2I-HP	15-059-27136	Franklin (Sec 18-18S-21E)	02/22/17
Haas Petroleum	Ferrell #9I-HP	15-059-27137	Franklin (Sec 18-18S-21E)	02/20/17
Haas Petroleum	5x Ferrell #10I-HP	15-059-27138	Franklin (Sec 18-18S-21E)	02/16/17
Haas Petroleum	Sprague #1-HP	15-003-26571	Anderson (Sec 9-23S-19E)	03/20/17
Haas Petroleum	Sprague #2-HP	15-003-26572	Anderson (Sec 9-23S-19E)	03/16/17
HB Energy	Haleem #2	15-091-24444	Johnson (Sec 1-15S-21E)	04/12/17
Larson Operating	Paris #2-11	15-101-22587	Lane (Sec 11-19S-29W)	02/15/17
Laymon Oil	Glades #89-16	15-207-29409	Woodson (Sec 9-24S-16E)	02/16/17
Laymon Oil	4x Glades #90-16	15-207-29410	Woodson (Sec 9-24S-16E)	02/14/17
Laymon Oil	4x Wingrave #79-169	15-207-29411	Woodson (Sec 16-24S-16E)	02/24/17
Laymon Oil	Wingrave #80-16	15-207-29412	Woodson (Sec 16-24S-16E)	02/21/17
MAI Oil	2x AC Rogg #11	15-167-24054	Russell (Sec 27-14S-13W)	02/23/17
MAI Oil	Ochs 'A' #5	15-167-24053	Russell (Sec 22-15S-14W)	02/07/17
Murfyn Drilling	Pochop 'B' #1-35	15-153-21183	Rawlins (Sec 35-2S-35W)	02/17/17
Norstar Petroleum	Hineman Unit #1-16	15-101-22586	Lane (Sec 16-19S-27W)	02/14/17
RJ Energy	2x Bader #21-I	15-031-24223	Coffey (Sec 10-23S-16E)	02/06/17
RJ Energy	2x Bader #32	15-031-24219	Coffey (Sec 10-23S-16E)	02/13/17
S & B Operating	ABC #5B-1	15-121-31334	Miami (Sec 22-17S-22E)	04/12/17
Shakespeare Oil	Carson #2-26	15-171-21196	Scott (Sec 26-16S-34W)	03/20/17
OKLAHOMA				
BP America	Sharp 5N 1W 3 #1HX	35-087-22071	McClain (Sec 3-5N-1W)	04/23/17
Bravo Arkoma LLC	Roze #1-33/28H	35-063-24654	Hughes (Sec 4-7N-11E)	04/25/17
Chaparral Energy	2x Hollywood 1606 #1LMH-4	35-073-25619	Kingfisher (Sec 4-16N-6W)	04/25/17
Chaparral Energy	2x Slider 1706 #1LMH-33	35-073-25552	Kingfisher (Sec 4-16N-6W)	04/24/17
Charter Oak Prod	Spring Creek #1-18	35-019-26272	Carter (Sec 18-3S-2W)	04/24/17
Chesapeake	Bridal 22-18-6 #2H	35-073-25558	Kingfisher (Sec 27-18N-6W)	04/24/17
Chesapeake	Chinook 26-20-12 #3H	35-093-25056	Major (Sec 26-20N-12W)	04/25/17
Chesapeake	6x OK State 18-17-6 #1H	35-073-25603	Kingfisher (Sec 18-17N-6W)	04/25/17
Chesapeake	OK State 18-17-6 #2H	35-073-25606	Kingfisher (Sec 18-17N-6W)	04/22/17
Chesapeake	OK State 18-17-6 #3H	35-073-25604	Kingfisher (Sec 18-17N-6W)	04/18/17
Chesapeake	Wonderland 5&8-23-14 #1H	35-151-24502	Woods (Sec 32-24N-14W)	04/21/17
Cimarex Energy	2x Cana SWD #3-3	35-017-24973	Canadian (Sec 3-14N-10W)	04/28/17
Cimarex Energy	2x Hines Federal #1H-0235X	35-051-24117	Grady (Sec 2-10N-8W)	04/25/17
Circles 9 Res	Lula B #1-23	35-133-25243	Seminole (Sec 23-8N-6E)	04/15/17
Comanche Expl	2x Hansen #26-35-1H	35-093-25053	Major (Sec 26-20N-16W)	04/14/17
Comanche Expl	2x Robinson #3-1H	35-043-23508	Dewey (Sec 3-18N-14W)	04/13/17
Continental Res	Angus Trust #11-33-4XH	35-011-23768	Blaine (Sec 33-15N-12W)	04/15/17
Continental Res	3x Angus Trust #12-33-4XH	35-011-23769	Blaine (Sec 33-15N-12W)	04/27/17
Continental Res	Compton #10-2-35XH	35-011-23705	Blaine (Sec 11-15N-11W)	04/11/17
Crawley Petro	Irving #1-31MH	35-073-25573	Kingfisher (Sec 31-19N-8W)	04/19/17
Devon Energy	Jordan 10_15-14N-9W #1HX	35-017-24952	Canadian (Sec 10-14N-9W)	04/17/17
Devon Energy	4x Kraken 33_28-16N-10W #1HX	35-011-23723	Blaine (Sec 33-16N-10W)	04/24/17
Devon Energy	4x Marcia 11_2-13N-11W #1HX	35-011-23728	Blaine (Sec 14-13N-11W)	04/18/17
Devon Energy	Ollie 14-13N-7W #1H	35-017-24967	Canadian (Sec 11-13N-7W)	04/20/17

Wells Spudded (02/02/16 - 04/28/17) Source:KSKCC & OKOCC

Operator	Well Name	API	County/Location	Spud Date
OKLAHOMA				
EOG Resources	Lelia 5X #1H	35-087-22067	McCain (Sec 5-7N-3W)	04/03/17
FourPoint Energy	Fee State 36-16-24 #1HA	35-129-24092	Roger Mills (Sec 36-16N-24W)	04/22/17
Hinkle O&G	East Hennessey Unit #238HMN	35-073-25525	Kingfisher (Sec 9-19N-6W)	04/17/17
Hogback Expl	Green Ranch #6-19	35-137-27492	Stephens (Sec 19-2S-4W)	04/14/17
JMA Energy	Oscar Flick #1-26H	35-129-24097	Roger Mills (Sec 26-14N-21W)	04/20/17
Jones Energy	Bayless 25 #4H	35-045-23648	Ellis (Sec 25-20N-24W)	04/24/17
Jones Energy	Rockies 33 #3H	35-045-23645	Ellis (Sec 33-20N-24W)	04/17/17
Kaiser-Francis Oil	Malson #2-7H	35-129-24096	Roger Mills (Sec 7-15N-25W)	04/14/17
Linn Operating	Collins 10-3-9-5 #1XH	35-051-24124	Grady (Sec 14-9N-5W)	04/19/17
Marathon Oil	Barlow 1305 #1-18MH	35-017-24963	Canadian (Sec 19-13N-5W)	04/13/17
Marathon Oil	HR Potter 1511 #1-3-34MXH	35-011-23675	Blaine (Sec 3-15N-11W)	04/23/17
Marathon Oil	Marie 0405 #1-27SH	35-051-24084	Grady (Sec 27-4N-5W)	04/14/17
Marathon Oil	Stanley Rother 1405 #1-27MH	35-017-24977	Canadian (Sec 27-14N-5W)	04/02/17
Marathon Oil	Tan1509(Tan1-4-33Xh)#1-4-33MXH	35-073-25309	Kingfisher (Sec 4-15N-9W)	04/22/17
Marathon Oil	Wise 1306 #1-13MH	35-017-24974	Canadian (Sec 13-13N-6W)	04/16/17
Newfield Expl	Florene 1406 #1H-5X	35-017-24998	Canadian (Sec 8-14N-6W)	04/25/17
Newfield Expl	Jackson 1406 #1H-6X	35-017-24997	Canadian (Sec 8-14N-6W)	04/27/17
Newfield Expl	Jackson 1406 #3H-6X	35-017-25002	Canadian (Sec 7-14N-6W)	04/28/17
Newfield Expl	Kaitlyn 1606 #1H-34	35-073-25607	Kingfisher (Sec 3-15N-6W)	04/20/17
Newfield Expl	Kiera 1506 #1H-3X	35-073-25602	Kingfisher (Sec 3-15N-6W)	04/19/17
Newfield Expl	Velta June #4H-34 LM	35-073-25563	Kingfisher (Sec 3-15N-9W)	04/19/17
Newfield Expl	Velta June #5H-34 UM	35-073-25564	Kingfisher (Sec 3-15N-9W)	04/24/17
Newfield Expl	Velta June #6H-34 LM	35-073-25565	Kingfisher (Sec 3-15N-9W)	04/22/17
Newfield Expl	Velta June #8H-34 LM	35-073-25585	Kingfisher (Sec 34-16N-9W)	04/14/17
Newfield Expl	Velta June #9H-34 UM	35-073-25586	Kingfisher (Sec 34-16N-9W)	04/17/17
Oklahoma Energy	Buttercup 1905 #1-5MH	35-073-25566	Kingfisher (Sec 5-19N-5W)	04/21/17
Oklahoma Energy	Old Crab 1506 #1-24MH	35-073-25611	Kingfisher (Sec 13-15N-6W)	04/19/17
Oklahoma Energy	Rebel 2006 #1-17MH	35-047-25092	Garfield (Sec 20-20N-6W)	04/20/17
Paloma Operating	Porkchop 34-15N-11W #1H	35-011-23742	Blaine (Sec 34-15N-11W)	04/17/17
Payne Exploration	Wilson #1-6MH	35-083-24399	Logan (Sec 31-17N-4W)	04/10/17
PPP Petroleum	Wagnon #4-14HTW	35-129-24095	Roger Mills (Sec 23-16N-26W)	04/18/17
Presley Operating	Tracy #1-34	35-081-24290	Lincoln (Sec 34-12N-3E)	04/10/17
Ranken Energy	Mary #1-5	35-049-25120	Garvin (Sec 5-3N-2W)	04/13/17
Rox Exploration	Rick #1-8H	35-017-24982	Canadian (Sec 8-11N-9W)	04/14/17
Sandridge E&P	Jack Samuel 2012 #1-20H29H	35-093-25063	Major (Sec 17-20N-12W)	04/21/17
Spess Oil	Spess Farms #2-14	35-117-23681	Pawnee (Sec 14-20N-8E)	04/26/17
Tapstone Energy	Smart 1324-20-17 #1H	35-153-23602	Woodward (Sec 25-20N-17W)	04/21/17
Tilford Pinson	Claud #1-28	35-063-24657	Hughes (Sec 28-6N-9E)	04/25/17
Tilford Pinson	Tony #1-17	35-063-24656	Hughes (Sec 17-7N-9E)	04/12/17
Tri-C Resources	Atlas #1	35-141-20513	Tillman (Sec 26-3S-16W)	04/22/17
Tri-C Resources	Gause Trust #1	35-141-20512	Tillman (Sec 7-3S-17W)	04/12/17
Trinity Operating	Byrd #2-32/29H	35-063-24667	Hughes (Sec 5-6N-11E)	04/22/17
Trinity Operating	Byrd #3-32/29H	35-063-24665	Hughes (Sec 5-6N-11E)	04/20/17
Trinity Operating	Byrd #4-32/29H	35-063-24666	Hughes (Sec 5-6N-11E)	04/21/17
Trinity Operating	Reba #4-22/27H	35-063-24660	Hughes (Sec 15-7N-10E)	03/21/17
Trinity Operating	Reba #5-22/27H	35-063-24661	Hughes (Sec 15-7N-10E)	03/22/17
Trinity Operating	Roxy #3-20/29H	35-063-24662	Hughes (Sec 17-7N-11E)	04/16/17
Trinity Operating	Roxy #4-20/29H	35-063-24663	Hughes (Sec 17-7N-11E)	04/17/17
Trinity Operating	Roxy #5-20/29H	35-063-24664	Hughes (Sec 17-7N-11E)	04/18/17
White Star Petro	Masterson 22-18N-2W #1MH	35-083-24400	Logan (Sec 22-18N-2W)	04/26/17
White Star Petro	Patricia 5-21N-5W #2MH	35-047-25084	Garfield (Sec 5-21N-5W)	04/14/17
Zephyr Operating	Amyx Farms #1-26	35-141-20508	Tillman (Sec 26-2S-19W)	04/12/17

KANSAS

GOVE

◆ **Infinity Oil.** Completion. 4H Foundation Unit #1. 15-063-22300. Dry Hole. Completed 12/16/16. Orig Permit 12/08/16. 2350' FNL & 135' FWL of Sec 17-14S-31W. C/Southwind Drlg. Spud 12/09/16. TD 4,593'. Surf Casing 8.875" to 294'. Tested 20 bo/d.

GRAHAM

◆ **Baird Oil.** Re-entry. White #1-10. 15-065-23243. Wildcat. Arbuckle. Dry Hole. Re-entry 03/23/17. Orig Compl 11/09/06. 990' FNL & 2500' FEL of Sec 10-6S-21W. C/WW Drlg. Spud 03/22/17. TD 680'. Confidential.

◆ **Cobalt Energy.** Completion. Kaus A #1-19. 15-065-24128. Dry Hole. Completed 03/14/17. Orig Permit 01/19/17. 1281' FNL & 1314' FWL of Sec 19-6S-25W. C/Murfin Drlg. Spud 03/07/17. TD 3,928'. Confidential.

GREENWOOD

● **Cindy & Robert L Sharp.** 1,275' Permit. Arnold-Harvey #SWD 2. 15-073-24236. Severy Field. Douglas. Disp. 1473' FSL & 1473' FEL of Sec 8-28S-11E. Spud 04/19/17. Issued 04/18/17.

HAMILTON

△ **Murfin Drilling.** Completion. Gillam #1-2. 15-075-20896. Chase. SWD. Completed 02/07/17. Orig Permit 12/02/16. 2150' FSL & 3961' FEL of Sec 2-22S-39W. Spud 01/08/17. TD 5,370'. PBTD 3,067'. Confidential.

HASKELL

● **Merit Energy.** Completion. Jones C #6. 15-081-22152. Eubank N Field. Morrow. Oil. Completed 02/03/17. Orig Permit 01/03/17. 1524' FSL & 1170' FWL of Sec 3-28S-34W. Spud 01/10/17. TD 5,700'. PBTD 5,623'. Confidential.

HODGEMAN

● **Carmen Schmitt Inc.** 4,900' Permit. Sorem #1-31. 15-083-21934. Mississippian. Oil. 2000' FSL & 2000' FEL of Sec 31-22S-25W. C/Murfin Drlg. Spud 04/26/17. Issued 04/25/17.

● **DK Operating.** 4,500' Permit. Tull #1-18. 15-083-21935. Weiland W Field. Mississippian. Oil. 1250' FNL & 1250' FWL of Sec 18-21S-22W. C/Pickrell Drlg. Spud 05/08/17. Issued 04/28/17.

JOHNSON

● **HB Energy.** Completion. Haleem #1. 15-091-24437. Edgerton SW Field. Bartlesville. Oil. Completed 11/18/16. Orig Permit 11/10/16. 4120' FSL & 4180' FEL of Sec 1-15S-21E. C/Hughes Drlg. Spud 11/16/16. TD 950'. Surf Casing 7" to 22' & Prod Casing 2.875" to 935'.

● Completion. Haleem #2. 15-091-24444. Edgerton SW Field. Bartlesville. Oil. Completed 04/13/17. Orig Permit 11/29/16. 3680' FSL & 4180' FEL of Sec 1-15S-21E. C/Town Oilfield. Spud 04/12/17. TD 940'. Surf Casing 7" to 20' & Prod Casing 2.875" to 924'.

KANSAS

LANE

⚡ **Blue Goose Drilling.** Completion. T Borell #1. 15-101-22588. Mississippian. Dry Hole. Completed 03/08/17. Orig Permit 02/13/17. 2125' FNL & 1387' FEL of Sec 10-18S-27W. C/Southwind Drlg. Spud 02/27/17. TD 4,630'. Confidential.

● **Larson Operating.** Completion. Paris #2-11. 15-101-22587. Wildcat. Oil. Completed 04/10/17. Orig Permit 02/06/17. 2578' FSL & 1687' FEL of Sec 11-19S-29W. C/Southwind Drlg. Spud 02/15/17. TD 4,660'. PBTB 4,611'. Confidential.

● **NorStar Petroleum.** Completion. Hineman Unit #1-16. 15-101-22586. Lansing-Kansas City. Oil. Completed 03/13/17. 1207' FSL & 1079' FEL of Sec 16-19S-27W. C/Pickrell Drlg. Spud 02/14/17. TD 4,720'. Confidential.

⚡ **Palomino Petroleum.** Completion. ROHR #1. 15-101-22585. Broughton N Field. Dry Hole. Completed 02/06/17. Orig Permit 01/17/17. 2088' FSL & 1955' FEL of Sec 4-16S-27W. C/WW Drlg. Spud 01/27/17. TD 4,626'. Confidential.

4,700' Permit. L&C #1. 15-101-22592. Lansing & Marmaton. Oil. 966' FSL & 966' FWL of Sec 8-19S-30W. C/WW Drlg. Spud 05/10/17. Issued 04/28/17.

LINN

Coen Energy. 2 Completions, 1 Permit.

■ **Blue Mound S Field (Bartlesville)**

● Completion. Mecke #6-2016. 15-107-25184. Oil. Completed 02/06/17. Orig Permit 12/27/16. 1845' FSL & 1095' FEL of Sec 17-23S-22E. C/Coen Energy. Spud 02/02/17. TD 750'. Confidential.

● Completion. Mecke #7-2016. 15-107-25185. Oil. Completed 02/08/17. Orig Permit 12/27/16. 1515' FSL & 1095' FEL of Sec 17-23S-22E. C/Coen Energy. Spud 02/06/17. TD 675'. Confidential.

800' Permit. Mecke #9-2017. 15-107-25198. Blue Mound S Field. Bartlesville. Oil. 785' FSL & 785' FEL of Sec 17-23S-22E. Spud 04/23/17. Issued 04/18/17.

LOGAN

■ **Blake Exploration.** 4,650' Permit. WU #1. 15-109-21500. Mississippian. Oil. 465' FNL & 465' FWL of Sec 7-13S-33W. Spud 05/20/17. Issued 04/21/17.

■ **Culbreath O&G.** 4,800' Permit. Voth #2-4. 15-109-21501. Lansing-Kansas City & Cherokee. Oil. 750' FNL & 750' FWL of Sec 4-12S-32W. Spud 04/27/17. 320 Acres. Issued 04/26/17.

■ **Ritchie Exploration.** 5,000' Permit. Schroeder 22C #1. 15-109-21502. Wildcat. Mississippian. Oil. 1660' FSL & 1660' FWL of Sec 22-15S-36W. C/WW Drlg. Spud 05/08/17. Issued 04/26/17.

LYON

⚡ **John Jay Darrah Jr.** Completion. Lee #1. 15-111-20531. Wildcat. Hunton. Dry Hole. Completed 11/16/16. Orig Permit 11/03/16. 1770' FNL & 115' FWL of Sec 4-17S-10E. C/C&G Drlg. Spud 11/10/16. TD 3,062'. Form Rec: Heebner 1032', Toronto 1044', Douglas 1055', Brown Lime 1318', Lansing 1337', Kansas City 1459', Base Kansas City 1704', Marmaton 1796', Cherokee 1931', Mississippian 2338', Kinderhook 2698', Hunton 2847', Viola 2910', Simpson 2989' & Simpson Sand 3008' & Pre Cambrian 3038'. Surf Casing 8.625" to 220'.

MCPHERSON

⚡ **Mid-Con Frac & Storage LLC.** Completion. Conway #16-2. 15-113-21385. Cathodic. Completed 03/10/17. 1383' FSL & 2496' FWL of Sec 24-19S-5W. Spud 03/07/17. TD 240'. Surf Casing 10" to 40'.

MIAMI

JTC Oil. 4 Completions.

■ **Paola-Rantoul Field (Peru)**

♂ Completion. Hick #1-2. 15-121-31303. EOR. Completed 11/30/16. Orig Permit 10/10/16. 3307' FSL & 3006' FEL of Sec 36-17S-21E. Spud 11/06/16. TD 560'. Surf Casing 7" to 20' & Prod Casing 2.875" to 536'.

● Completion. Hick #P-15. 15-121-31304. Oil. Completed 11/30/16. Orig Permit 10/10/16. 3505' FSL & 2819' FEL of Sec 36-17S-21E. Spud 11/05/16. TD 560'. Surf Casing 7" to 20' & Prod Casing 2.875" to 536'. Perf'd 501'-511'.

■ **Paola-Rantoul Field (Squirrel)**

♂ Completion. Caylor #1-1. 15-121-31306. EOR. Completed 11/30/16. Orig Permit 10/10/16. 3253' FSL & 2639' FEL of Sec 36-17S-21E. Spud 11/04/16. TD 560'. Surf Casing 7" to 20' & Prod Casing 2.875" to 540'.

● Completion. Hicks #P-16. 15-121-31305. Oil. Completed 11/30/16. Orig Permit 10/10/16. 3538' FSL & 3129' FEL of Sec 36-17S-21E. Spud 11/19/16. TD 560'. Surf Casing 7" to 20' & Prod Casing 2.875" to 540'. Perf'd 492'-502'.

S & B Operating. 1 Completion, 2 Permits.

■ **Paola-Rantoul Field (Peru)**

400' Permit. ABC #SB-5. 15-121-31338. Oil. 471' FSL & 471' FEL of Sec 22-17S-22E. C/McGown Drlg. Spud 03/19/17. Issued 04/21/17.

400' Permit. ABC #SB-6. 15-121-31339. Oil. 1160' FSL & 1160' FEL of Sec 22-17S-22E. C/McGown Drilling. Spud 03/20/17. Issued 04/18/17.

■ **Paola-Rantoul Field (Wayside)**

● Completion. ABC #SB-1. 15-121-31334. Oil. Completed 04/25/17. Orig Permit 03/06/17. 825' FSL & 1565' FEL of Sec 22-17S-22E. C/McGown Drlg. Spud 04/12/17. TD 402'. Form Rec: Wayside 318'. Surf Casing 7" to 22' & Prod Casing 2.875" to 389'. Perf'd 331'-349'. PBTB 389'. Pumped 2 bo/d.

NESS

△ **Adedco Inc.** Re-entry. Hoss #3 SWD. 15-135-21905. Cedar Hills. SWD. Re-entry 11/23/16. Orig Compl 11/10/80. 4656' FSL & 1935' FEL of Sec 2-20S-25W. C/Cheyenne Well Svc. Spud 11/10/16. TD 1,745'. Form Rec: Cedar Hills 1130'.

■ **BEREXCO.** 4,150' Permit. Seltmann #1-12. 15-135-25951. Start Field. Cherokee. Oil. 610' FNL & 610' FWL of Sec 12-17S-21W. C/Beredco LLC. Spud 05/09/17. Issued 04/21/17.

■ **MAI Oil.** 4,420' Permit. D & D Unit #1. 15-135-25950. Riverside E Field. Mississippian. Oil. 2310' FSL & 2310' FWL of Sec 16-20S-22W. Spud 04/28/17. Issued 04/20/17.

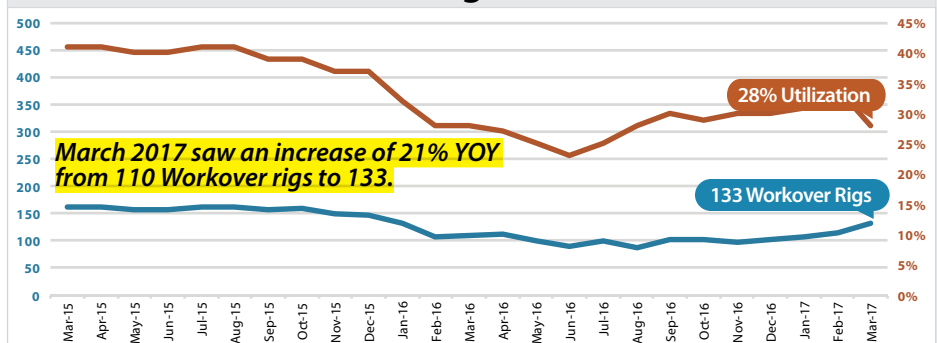
■ **Triple Crown Op.** 4,500' Permit. Keilman #1A. 15-135-25952. Keilman Field. Mississippian. Oil. 330' FNL & 330' FEL of Sec 30-17S-24W. Spud 05/15/17. Issued 04/26/17.

NORTON

⚡ **FourWinds Oil.** Completion. KS Brand #3. 15-137-20740. Ray W Field. Arbuckle. Dry Hole. Completed 11/05/16. Orig Permit 10/20/16. 425' FNL & 950' FWL of Sec 22-5S-21W. C/WW Drlg. Spud 11/01/16. TD 3,641'. Form Rec: Topeka 3145', Lansing-Kansas City 3390' & Gorham 3635'. Surf Casing 8.625" to 210'.

■ **Samuel Gary Jr & Assoc.** 4,000' Permit. Hildebrand #1-15. 15-137-20744. Mod Field. Arbuckle. Oil. 1665' FSL & 1665' FWL of Sec 15-5S-23W. C/Discovery Drlg. Spud 04/27/17. Issued 04/18/17.

MidContinent Workover Rig Count



Source: GUIBERSON / Association of Energy Service Companies (AESG)


KANSAS

PRATT

▲ **Raymond Oil.** Workover. Grizzell #2. 15-151-21011. SWD. Workover 03/08/17. Orig Compl 09/26/81. 1672' FSL & 4346' FEL of Sec 3-26S-15W. C/Murfin Drlg. Spud 10/26/16. TD 4,001'. Surf Casing 8.625" to 296' & Prod Casing 5.5" to 4459'.

RAWLINS

Coachman Energy. 4,500' Permit. Skoulout #1-35-1-35. 15-153-21186. St. John Cemetery Field. Lansing-Kansas City. Oil. 620' FSL & 1415' FEL of Sec 35-1S-35W. Spud 05/15/17. Issued 05/01/17.

◆ **Murfin Drilling.** Completion. Pochop B #1-35. 15-153-21183. Wildcat.  Lansing. Dry Hole. Completed 02/28/17. Orig Permit 02/03/17. 990' FNL & 1980' FEL of Sec 35-2S-35W. C/ Murfin Drlg. Spud 02/01/17. TD 4,750'. Confidential.

RICE

● **CMX Inc.** Completion. Foghorn #1-27. 15-159-22839. Chase-Silica Field. Arbuckle. Oil. Completed 04/18/17. Orig Permit 03/02/17. 2310' FNL & 1110' FEL of Sec 27-19S-10W. C/Duke Drlg. Spud 03/11/17. TD 3,320'. Confidential.

H&B Petroleum. 3,550' Permit. Wellman #1. 15-159-22841. Rino Field. Arbuckle. Oil. 537' FSL & 537' FWL of Sec 33-21S-9W. C/Southwind Drlg. Spud 04/20/17. Issued 04/18/17.

Lebsack Oil. 3,450' Permit. North River #8. 15-159-22844. Groves Field. Lansing Kansas City. Oil. 1150' FSL & 1150' FWL of Sec 27-20S-10W. C/Sterling Drlg. Spud 05/01/17. 160 Acres. Issued 04/27/17.

Stratakan Exploration. 3,500' Permit. Habiger #18-2. 15-159-22842. Farmer N Field. Arbuckle. Disp. 2310' FNL & 2310' FEL of Sec 18-18S-9W. C/WW Drlg. Spud 04/30/17. Issued 04/19/17.

3,300' Permit. Habiger-Carter Unit #18-1. 15-159-22843. Farmer N Field. Arbuckle. Oil. 2411' FNL & 2411' FEL of Sec 18-18S-9W. C/ WW Drlg. Spud 04/19/17. Issued 04/19/17.

ROOKS

American Oil. 3,700' Permit. Stahl #1-30. 15-163-24341. Gick Field. Arbuckle. Oil. 330' FNL & 330' FEL of Sec 30-9S-19W. Spud 04/29/17. Issued 04/28/17.

● **Baird Oil.** Completion. Perkins #3-24. 15-163-24332. Alcona Field. Arbuckle. Oil. Completed 04/12/17. Orig Permit 02/27/17. 725' FNL & 330' FWL of Sec 24-7S-20W. C/WW Drlg. Spud 03/15/17. TD 3,560'. Confidential.

H & C Oil. 3,500' Permit. Maddy #1-5. 15-163-24340. Arbuckle. Oil. 330' FSL & 330' FEL of Sec 5-8S-18W. Spud 05/10/17. Issued 04/21/17.

RUSH

⚙️ **Blackstone O&G.** Completion. Ithaca #1-17. 15-165-22129. Otis-Albert Field. Lansing. Gas. Completed 01/17/17. Orig Permit 05/03/16. 2245' FNL & 660' FEL of Sec 17-18S-16W. C/Royal Drlg. Spud 11/06/16. TD 3,528'. Form Rec: Chase 1828', Heebner 3122', Lansing 3174' & Granite 3412'. Surf Casing 8.625 to 1000' & Prod Casing 4.5" to 3526'.

RUSSELL

● **Alan J Vonfeldt.** Completion. Michaelis #3. 15-167-24055. Hall-Gurney Field. Tarkio Sand. Oil. Completed 04/26/17. Orig Permit 02/27/17. 330' FSL & 751' FWL of Sec 33-14S-13W. C/Royal Drlg. Spud 03/13/17. TD 3,202'. Form Rec: Tarkio Lime 2298', Topeka 2574', Heebner 2803', Toronto 2822', Douglas 2838', Lansing-Kansas City 2872', Base Kansas City 3131' & Arbuckle 3161'. Surf Casing 8.625" to 698' & Prod Casing 4.5" to 3172'. Perf'd 2259'-2964' (3). 3K Gals Acid.

Jason Oil. 3,400' Permit. Rein #A4. 15-167-24058. Hall-Gurney Field. Arbuckle. Oil. 330' FSL & 330' FEL of Sec 22-14S-13W. Spud 04/19/17. Issued 04/18/17.

John O Farmer. 3,400' Permit. Radke #1. 15-167-24062. Strecker Field. Arbuckle. Oil. 330' FSL & 1650' FWL of Sec 28-15S-14W. C/John O Farmer IV. Spud 05/10/17. Issued 05/01/17.

Lonestar Oil. 3,300' Permit. Foster C #1. 15-167-24061. Gorham Field. Gorham Sand. Oil. 525' FNL & 525' FEL of Sec 3-14S-15W. C/Royal Drlg. Spud 06/01/17. 80 Acres. Issued 04/21/17.

MAI Oil. 2 Completions, 1 Permit.

▣ **Hall-Gurney Field (Arbuckle)**
● Completion. AC Rogg #11. 15-167-24054. Oil. Completed 03/01/17. Orig Permit 01/30/17. 330' FNL & 1650' FEL of Sec 27-14S-13W. C/Southwind Drlg. Spud 02/23/17. TD 3,215'. Confidential.

3,225' Permit. Letsch #18. 15-167-24057. Oil. 450' FNL & 450' FWL of Sec 26-14S-13W. Spud 04/18/17. Issued 04/17/17.

▣ **Trapp Field (Arbuckle)**

● Completion. OCHSA #5. 15-167-24053. Oil. Completed 02/12/17. Orig Permit 01/27/17. 330' FNL & 425' FEL of Sec 22-15S-14W. C/ Southwind Drlg. Spud 02/07/17. TD 3,400'. Confidential.

◆ **Miller-Becker Enterprises.** Completion. Birzer #1-21. 15-167-24049. Arbuckle. Dry Hole. Completed 11/19/16. Orig Permit 10/13/16. 1920' FNL & 1890' FEL of Sec 21-15S-15W. C/Southwind Drlg. Spud 11/14/16. TD 3,488'. Form Rec: Anhydrite 950', Base Anhydrite 983', Topeka 857', Heebner 3083', Toronto 3101', Lansing Kansas City 3141', Base Kansas City 3365' & Arbuckle 3488'. Surf Casing 8.625" to 924'.

3,400' Permit. Lila Nuss #1. 15-167-24059. Lansing-Kansas City. Oil. 2225' FNL & 2225' FEL of Sec 27-15S-15W. C/Southwind Drlg. Spud 05/11/17. Issued 04/21/17.

RJM Co. 3,300' Permit. Pohlman #1. 15-167-24060. Hall-Gurney Field. Arbuckle. Oil. 1190' FSL & 1190' FWL of Sec 7-14S-13W. C/Southwind Drlg. Spud 04/27/17. Issued 04/21/17.

SCOTT

◆ **Abercrombie Energy.** Completion. Clement #1-14. 15-171-21198. Wildcat. Mississippian. Dry Hole. Completed 04/16/17. Orig Permit 03/20/17. 502' FSL & 2397' FWL of Sec 14-16S-33W. C/WW Drlg. Spud 04/08/17. TD 4,802'. Confidential.

● **Brehm Asset Mgmt.** Completion. Braeden #2. 15-171-21185. Mississippian. Oil. Completed 02/17/17. Orig Permit 10/07/16. 1650' FSL & 2296' FEL of Sec 23-19S-31W. C/ Discovery Drlg. Spud 11/22/16. TD 4,750'. Form Rec: Anhydrite 2220', Heebner 3940' & Mississippian 4618'. Surf Casing 8.625" to 323' & Prod Casing 4.5" to 4749'. Perf'd 4608'-4644'. PBTD 4,630'. Pumped 1 bo/d.

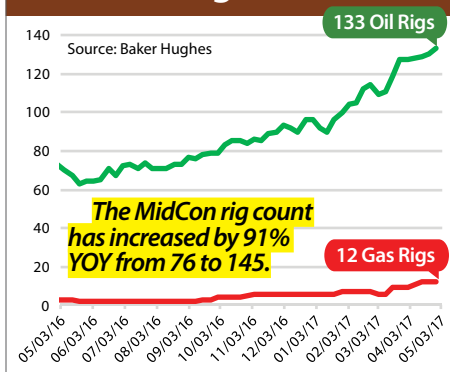
◆ **Cobalt Energy.** Completion. Brothers A #2-11. 15-171-21192. Dry Hole. Completed 03/31/17. Orig Permit 01/05/17. 2565' FNL & 1512' FWL of Sec 11-20S-33W. C/WW Drlg. Spud 03/22/17. TD 4,750'. Confidential.

K3 O&G. 4,950' Permit. Koehn #10-3. 15-171-21203. Lansing-Kansas City & Mississippian. Oil. 2446' FSL & 2446' FEL of Sec 3-20S-34W. C/WW Drlg. Spud 05/17/17. Issued 04/27/17.

● **Landmark Resources.** Completion. Schwalter #1-33. 15-171-21191. Wildcat. Oil. Completed 01/07/17. Orig Permit 11/22/16. 1090' FSL & 128' FEL of Sec 33-16S-34W. C/LD Drlg. Spud 12/27/16. TD 4,900'. Confidential.

◆ **Shakespeare Oil.** Completion. Carson #2-26. 15-171-21196. Pence E Field. Dry Hole. Completed 03/30/17. Orig Permit 03/14/17. 2305' FNL & 1550' FEL of Sec 26-16S-34W. C/Duke Drlg. Spud 03/20/17. TD 4,905'. Confidential.

Oil & Gas Targets



DEALS FOR SALE

PAWNEE CO., KANSAS PROSPECT

20-Potential Wells. 640-Acres.
Mississippian Sand At 4,500 Ft.
Cherokee Sand At 4,700 Ft.

DV

100% WORKING INTEREST; 80% NRI

Expected IP Rate: 100 BOPD (Miss)

Est Net Reserves: 75 MBO/Well

CHEROKEE

Est Project Reserves: 1.5 MMBO

DHC: \$150,000; Compl: \$280,000

DV 2918

DEALS FOR SALE

SUMNER CO., KANSAS PROSPECT

10-Potential Wells. 640-Acres.
Simpson Sand At 4,700 Ft.

DV

Mississippian Sand At 4,500 Ft.

100% WORKING INTEREST; 80% NRI

Expected IP Rate: 100 BOPD (Miss)

Est Net Reserves: 75 MBO/Well

SIMPSON

Est Project Reserves: 1 MMBO

DHC: \$150,000; Compl: \$280,000

DV 2917

OKLAHOMA & TEXAS PANHANDLE

1,900 Wells. Production Plus Net Minerals

ANADARKO & HUGOTON

830,000 Acres Plus 49,000 Net Minerals

Remedial & Infrastructure Upside

OPERATED WI AVAILABLE

Current Production: 48 MMCFD (91% Gas)

Acreage Is Held By Production.

Compression & Midstream Optimization

~50

QUALIFIED BUYERS ONLY

MMCFD

PP 2669DV

JONES CO., TX PROSPECT

6-10-Potential Wells. 160-Acres.

EASTERN SHELF

Frye/Tannehill Sand At 1,650 Ft.

Bluff Creek Sand At 1,900 Ft.

Defined By Subsurface Geology

100% OPERATED WI; 77% NRI

TANNEHILL

Expected IP Rates: 20-100 BOPD

Offsetting Proven Production By Good Oil

Est Net Reserves: 10-40 MBO Per Well

DHC: \$100,000; Compl: \$110,000

DV 2474

DV

Call PLS

NORTH TEXAS ASSETS FOR SALE

1,346-Producing Wells. 73,000-Net Acres.

BARNETT SHALE

All Major Phase Windows Of Barnett

Acreage Is 93% Held By Production

>1,300 HZ Development Locations

Varying Operated & NonOperated WI

Jan 2017 Production: 185 MMCFED

Production Is 65% Gas

Est 2017 Cash Flow: \$9,916,666/Month

Total Reserves: 2,875 BCFE

Total PV10: \$1,067,000,000

PP 2587DV

PP

185 MMCFED

KANSAS

STAFFORD

● **MAI Oil.** Completion. Tieperman #1. 15-185-23973. Mueller Field. Arbuckle. Oil. Completed 12/02/16. Orig Permit 11/09/16. 393' FSL & 1113' FWL of Sec 29-21S-12W. C/Southwind Drlg. Spud 11/22/16. TD 3,710'. Form Rec: Anhydrite 666', Heebner 3124', Toronto 3141', Douglas 3155', Brown Lime 3253', Lansing 3268', Base Kansas City 3490', Viola 3502' & Arbuckle 3598'. Surf Casing 8.625" to 647' & Prod Casing 5.5" to 3705'.

Completion. Tieperman #2. 15-185-23979. Mueller Field. Arbuckle. Oil. Completed 01/06/17. Orig Permit 12/27/16. 990' FSL & 2200' FWL of Sec 29-21S-12W. C/Southwind Drlg. Spud 01/01/17. TD 3,672'. Confidential.

SUMNER

● **B5 Operating.** Completion. Simons Bros Unit #3. 15-191-22787. Simons Bros Field. Mississippian. Oil. Completed 01/30/17. Orig Permit 12/07/16. 1650' FNL & 2550' FEL of Sec 10-33S-3W. C/WW Drlg. Spud 12/20/16. TD 4,530'. PBTD 4,128'. Confidential.

● **Bear Petroleum.** Re-entry. Barnes #1. 15-191-21619. Rome NE Field. Mississippian. Oil. Re-entry 11/29/16. Orig Compl 02/03/84. 1650' FNL & 2310' FEL of Sec 5-33S-1E. C/EC Services. Spud 07/14/16. TD 4,098'. Form Rec: Kansas City 2985', Mississippian 3621' & Simpson 4073'. Perf'd 4062'-4072'. PBTD 4,098'. 250 Gals Acetic Acid.

THOMAS

Eternity Exploration. 4,750' Permit. AZ Family Farms #1. 15-193-20995. Lansing-Mississippian. Oil. 990' FSL & 990' FEL of Sec 7-9S-31W. C/White Knight Drlg. Spud 05/19/17. Issued 04/21/17.

Raymond Oil. 4,900' Permit. Kistler KHS #1-29. 15-193-20994. Wildcat. Lansing-Kansas City, Marmaton & Cherokee. Oil. 129' FNL & 129' FWL of Sec 29-9S-34W. C/L D Drlg. Spud 05/01/17. Issued 04/18/17.

TREGO

Double D's LLC. 4,125' Permit. Honas Family Trust #1. 15-195-23023. Lansing-Kansas City Sand. Oil. 1225' FNL & 1225' FWL of Sec 34-13S-21W. C/Discovery Drlg. Spud 05/24/17. Issued 04/26/17.

Phillips Exploration. 4,200' Permit. Parke #1-7 YEP. 15-195-23021. Lansing. Oil. 550' FNL & 550' FEL of Sec 7-14S-24W. C/Murfin Drlg. Spud 05/01/17. Issued 04/20/17.

Staab Oil. 4,000' Permit. Todd Hixon Road #1. 15-195-23022. Vopect Field. Arbuckle. Oil. 2150' FSL & 2150' FWL of Sec 9-12S-21W. Spud 04/26/17. Issued 04/24/17.

4,113' Permit. Todd Hixon Road #2. 15-195-22628. Vopect Field. Arbuckle. Oil. 2095' FSL & 870' FWL of Sec 9-12S-21W. C/Murfin Drlg. Spud 05/07/17. Issued 05/01/17.

WICHITA

Hartman Oil. 4,750' Permit. H-M Unit #1-11. 15-203-20317. Wildcat. Lansing-Kansas City. Oil. 2540' FNL & 2540' FWL of Sec 11-16S-35W. Spud 05/12/17. Issued 04/18/17.

Lario O&G. 5,150' Permit. Lang #1-12. 15-203-20316. Wildcat. Lansing, Marmaton, Ft. Scott & St. Louis. Oil. 1980' FNL & 1980' FWL of Sec 12-20S-35W. C/Duke Drlg. Spud 05/01/17. Issued 04/24/17.

5,150' Permit. Wilken #1-15. 15-203-20318. Wildcat. Lansing, Marmaton, Ft. Scott & St. Louis. Oil. 1160' FSL & 1160' FEL of Sec 15-20S-35W. C/Duke Drlg. Spud 05/15/17. Issued 04/18/17.



WOODSON

CK Oil. 1,500' Permit. Jackson #04-17 SWD. 15-207-29441. Perry-Halligan Field. Arbuckle. Disp. 1985' FSL & 1985' FWL of Sec 19-26S-17E. Spud 04/24/17. Issued 04/24/17.

● **Colt Energy.** Completion. Schafer #CS-25. 15-207-29419. Big Sandy Field. Bartlesville. Oil. Completed 04/13/17. Orig Permit 03/02/17. 1155' FNL & 825' FWL of Sec 23-26S-14E. C/Andrew D King. Spud 03/09/19. TD 1,403'. Confidential.

Laymon Oil. 4 Completions, 3 Permits.

Vernon Field (Squirrel)

● Completion. Glades #89-16. 15-207-29409. Oil. Completed 02/21/17. Orig Permit 02/13/17. 165' FSL & 4455' FEL of Sec 9-24S-19E. Spud 02/16/17. TD 1,120'. Surf Casing 8.625" to 40' & Prod Casing 2.875" to 1112'.

● Completion. Glades #90-16. 15-207-29410. Oil. Completed 02/17/17. Orig Permit 02/13/17. 165' FSL & 3795' FEL of Sec 9-24S-16E. Spud 02/14/17. TD 1,120'. Surf Casing 8.625" to 40' & Prod Casing 2.875" to 1112'.

● Completion. Wingrave #79-17. 15-207-29411. Oil. Completed 02/28/17. Orig Permit 02/13/17. 5100' FSL & 5115' FEL of Sec 16-24S-16E. Spud 02/24/17. TD 1,115'. Surf Casing 8.625" to 40' & Prod Casing 2.875" to 1105'.

● Completion. Wingrave #80-16. 15-207-29412. Oil. Completed 02/24/17. Orig Permit 02/13/17. 4900' FSL & 4800' FEL of Sec 16-24S-16E. Spud 02/21/17. TD 1,110'. Surf Casing 8.625" to 40' & Prod Casing 2.875" to 1102'.

1,200' Permit. Glades #100-17. 15-207-29443. Oil. 4300' FSL & 4300' FEL of Sec 9-24S-16E. Spud 05/12/17. Issued 04/28/17.

1,100' Permit. Glades #98-17. 15-207-29440. Oil. 3600' FSL & 3600' FEL of Sec 9-24S-16E. Spud 04/25/17. Issued 04/27/17.

1,200' Permit. Glades #99-17. 15-207-29442. Oil. 3990' FSL & 3990' FEL of Sec 9-24S-16E. Spud 05/08/17. Issued 04/28/17.

RJ Energy. 1,200' Permit. Sutherland #2 #2-A. 15-207-29444. Vernon Field. Squirrel. Oil. 3977' FSL & 3977' FEL of Sec 20-23S-16E. Spud 04/29/17. Issued 04/28/17.

1,200' Permit. Sutherland #2 #4-A. 15-207-29439. Vernon Field. Squirrel. Oil. 3666' FSL & 3666' FEL of Sec 20-23S-16E. Spud 04/20/17. Issued 04/28/17.

MidContinent Deals For Sale

Top 10 Counties by Rigs

	This Wk	Last Year
Blaine, OK	22	14
Kingfisher, OK	19	11
Grady, OK	15	7
Canadian, OK	10	4
Garvin, OK	8	-
Dewey, OK	6	2
Ellis, OK	5	1
Garfield, OK	5	-
Hughes, OK	5	1
Stephens, OK	5	1

Source: Baker Hughes

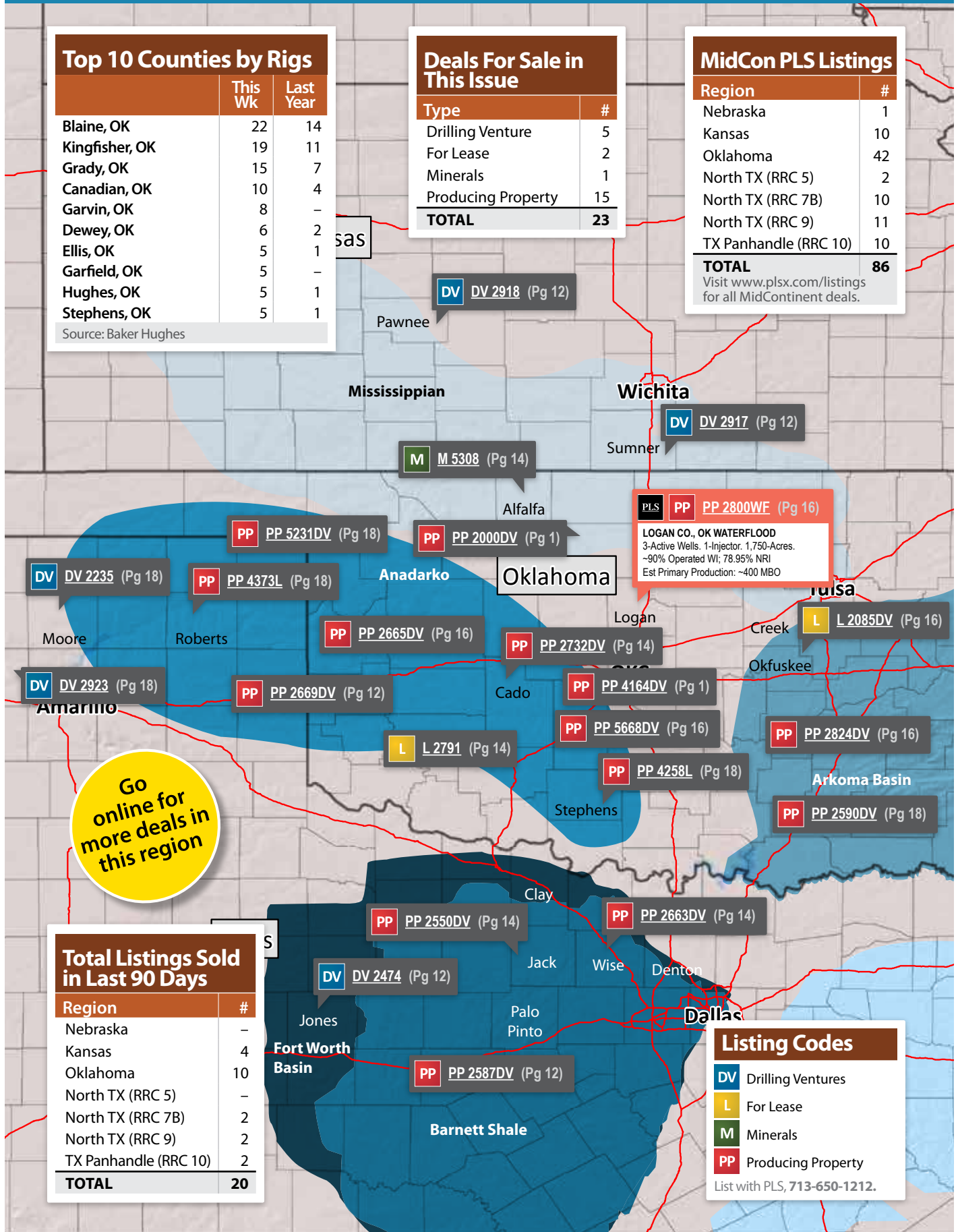
Deals For Sale in This Issue

Type	#
Drilling Venture	5
For Lease	2
Minerals	1
Producing Property	15
TOTAL	23

MidCon PLS Listings

Region	#
Nebraska	1
Kansas	10
Oklahoma	42
North TX (RRC 5)	2
North TX (RRC 7B)	10
North TX (RRC 9)	11
TX Panhandle (RRC 10)	10
TOTAL	86

Visit www.pls.com/listings for all MidContinent deals.



Go online for more deals in this region

Total Listings Sold in Last 90 Days

Region	#
Nebraska	-
Kansas	4
Oklahoma	10
North TX (RRC 5)	-
North TX (RRC 7B)	2
North TX (RRC 9)	2
TX Panhandle (RRC 10)	2
TOTAL	20

Listing Codes

- DV Drilling Ventures
- L For Lease
- M Minerals
- PP Producing Property

List with PLS, 713-650-1212.

DEALS FOR SALE

NORTH TEXAS ASSETS FOR SALE

17-SWD Wells. ~80,000-Net Acres.

JACK, PALO PINTO & CLAY COUNTIES

FORT WORTH BASIN

Targets: Marble Falls, Barnett, Strawn,
Conglomerate & Caddo Formations.

398-PUD & 232-Probable Drilling Locations

~100% OPERATED WI: ~75% NRI

Dec 2016 Net Sales: ~2,600 BOED

Total 2P Reserves: 82,160 MBOE

Total 2P PV10: \$357,000,000

400+ Miles Of Gas/Water Flow Lines &
Pipeline In Place.

PP 2550DV

PP

~2,600
BOEDDEALS
FOR
SALE

NORTH TEXAS SALE PACKAGE

124,059-Net Acres. 710-Producing Wells.

BARNETT SHALE

DENTON & WISE COUNTIES

404 Horizontal Locations Identified.

96% Acreage Held By Production.

92% OPERATED WI AVAILABLE

Feb 2017 Net Production: 64 MMCFD

55% Dry Gas, 42% Natural Gas & 3% Oil

2016 Operating Cash Flow: ~\$2,666,667/Mn

Attractive 3rd Party Gathering & Processing

Regional Exit From Barnett Area.

AGENT WANTS OFFERS MAY 16, 2017

PP 2663DV

PP

~70
MMCFDCall
PLS

ALFALFA CO., OK MINERALS

~168-Net Mineral Acres (HBP).

NORTHWEST STACK EXTENSION

MINERALS FOR SALE

Current Cash Flow: \$17,280 Per Month

CONTACT SELLER FOR MORE INFO

M 5308

M

MINERALS

CADDO CO., OK PROPERTY

20-Active Wells. ~1,600-Net Acres.

SCOOP PLAY

Merchand At 6,500 Ft.

60 Infill Locations.

99% OPERATED WI: 79% NRI

Net Production: 280 BOPD

Gross Production: 350 BOPD

Cash Flow: \$375,000/Month

Est Net Reserves: 60-130 MBO

Total Net PV10: \$143,500,000

DHC: \$549,00; Compl: \$1,025,000

PP 2732DV

PP

280
BOPD

CENTRAL OKLAHOMA LEASEHOLD

~1,090-Net Acres.

SCOOP & STACK

Woodford, Springer, Mississippian-aged

Meramac, Shallow Pennsylvania-aged

Oswego Formation Targets

Leases Can Deliver 75-77% NRI

NonProducing Leasehold.

L 2791

L

MIDCON

OKLAHOMA

BLAINE

● **Chesapeake.** Completion. Hoskins 5-19-12 #2H. 35-011-23722. Mississippian Lime. HZ. Oil. Completed 03/03/17. 394' FSL & 618' FWL of 1/4 Sec 5-19N-12W; BHL 41' FNL & 437' FWL of 1/4 Sec 5. Spud 01/19/17. TD 13,660'. TVD 8,556'. Form Rec: Mississippian Lime 8819'. Surf Casing 9.625" to 1542' & Prod Casing 5.5" to 13660'. Perf'd 8955'-13542'. Choke 17/64-in. FTP 1,729 PSI. GOR 3,381:1. Flowed 322 bo/d & 1,043 Mcf/d. 3K Gals HCL Accl. 202,547 Bbls Fld 12,124,520 Lbs Prop't.



Cimarex Energy. 3 Completions.

■ **Unnamed Field (Mississippian)**

● Completion. Calmus Bia #1H-2017X. 35-011-23724. HZ. Oil. Completed 04/10/17. 225' FSL & 2410' FEL of 1/4 Sec 20-15N-11W; BHL 151' FNL & 2561' FEL of 1/4 Sec 17. Spud 01/20/17. TD 21,536'. TVD 11,438'. Form Rec: Mississippian 11500'. Surf Casing 13.375" to 1532'; Int Casing 9.625" to 9753' & Prod Casing 5.5" to 21536'. Perf'd 11542'-21516'. Choke 17/64-in. Oil Grav 52.1° API. GOR 3,323:1. Flowed 844 bo/d & 2,805 Mcf/d. 24,382,752 Gals Fld 28,002,458 Lbs Sd.

● Completion. Holiway #1H-0433X. 35-011-23637. HZ. Oil. Completed 03/18/17. 137' FSL & 2325' FEL of 1/4 Sec 4-15N-12W; BHL 150' FNL & 2560' FEL of 1/4 Sec 33. Spud 11/07/16. TD 21,724'. TVD 11,196'. Form Rec: Mississippian 9810', Woodford 11950' & Hunton 12030'. Surf Casing 13.375" to 1537'; Int Casing 9.625" to 9551' & Prod Casing 5.5" to 21712'. Perf'd 11277'-21687'. Choke 16/64-in. Oil Grav 51° API. GOR 3,385:1. Flowed 851 bo/d & 2,881 Mcf/d. 26,616,931 Gals Fld 28,694,726 Lbs Sd.

● Completion. Sewell #1H-1312X. 35-011-23645. HZ. Oil. Completed 04/01/17. 225' FSL & 2445' FWL of 1/4 Sec 13-16N-12W; BHL 150' FNL & 26' FWL of 1/4 Sec 12. Spud 10/11/16. TD 20,595'. TVD 10,364'. Form Rec: Mississippian 9500' & Woodford 11105'. Surf Casing 13.375" to 1525'; Int Casing 9.625" to 9055' & Prod Casing 5.5" to 20595'. Perf'd 10515'-20564'. Choke 16/64-in. Oil Grav 46.3° API. GOR 1,730:1. Flowed 512 bo/d & 886 Mcf/d. 24,938,567 Gals Fld 26,800,443 Lbs Sd.

Continental Resources. 3 HZ Permits.

■ **Mississippian (O&G)**

16,698' Permit. Holstein #2-27H. 35-011-23784. 400' FSL & 430' FEL of Sec 27-15N-12W. PTVD 12,248'. Issued 04/20/17.

15,835' Permit. R Moore #1-24H. 35-011-23792. 310' FNL & 500' FWL of Sec 24-16N-12W. PTVD 10,730'. Issued 04/28/17.

■ **Woodford (O&G)**

24,614' Permit. DR #1-1-36XH. 35-011-23790. 55' FSL & 290' FEL of Sec 1-13N-13W. PTVD 14,583'. Issued 04/27/17.

Council Oak Resources. 17,930' Permit. Twin Oaks #1-5-8XH. 35-011-23788. Ex Chester, Mississippian & Woodford. HZ. O&G. 207' FSL & 355' FEL of Sec 32-18N-12W. PTVD 10,365'. Issued 04/26/17.

Devon Energy. 21,937' Permit. Redbud 7. 6-15N-12W#1HX. 35-011-23787. Mississippian & Woodford. HZ. O&G. 225' FSL & 450' FWL of Sec 7-15N-12W. PTVD 12,521'. Issued 04/25/17.

Marathon Oil. 19,926' Permit. Fisher Bia 1511 #1-28-33MXH. 35-011-23785. Mississippian & Woodford. HZ. O&G. 240' FSL & 200' FEL of Sec 33-15N-11W. PTVD 12,500'. Issued 04/21/17.

Newfield Exploration. 4 Compls, 1 Permit.

■ **Unnamed Field (Mississippian)**

● Completion. Dorothy #3H-32UM. 35-011-23632. HZ. Oil. Completed 12/06/16. 630' FNL & 2580' FEL of 1/4 Sec 5-15N-10W; BHL 50' FNL & 2581' FWL of 1/4 Sec 32. Spud 07/23/16. TD 15,654'. TVD 10,289'. Form Rec: Mississippian 10390'. Surf Casing 13.375" to 523'; Int Casing 9.625" to 9229' & Prod Casing 5.5" to 15648'. Perf'd 10605'-15438'. Choke 29/64-in. FTP 1,092 PSI. Oil Grav 45° API. GOR 3,971:1. Flowed 491 bo/d & 1,092 Mcf/d. 289 Bbls 15% HCL 10,338,620 Lbs Prop't.

● Completion. Dorothy #4H-32LM. 35-011-23629. HZ. Gas. Completed 12/08/16. 130' FSL & 1805' FWL of 1/4 Sec 32-16N-10W; BHL 50' FNL & 1515' FWL of 1/4 Sec 32. Spud 07/19/16. TD 15,915'. TVD 10,464'. Form Rec: Mississippian 10428'. Surf Casing 13.375" to 528'; Int Casing 9.625" to 9283' & Prod Casing 5.5" to 15912'. Perf'd 10861'-15726'. Choke 29/64-in. FTP 1,561 PSI. Oil Grav 47° API. GOR 3,883:1. Tested 1,561 Mcf/d. 312 Bbls 15% HCL 10,544,995 Lbs Prop't.

● Completion. Dorothy #5H-32UM. 35-011-23630. HZ. Gas. Completed 12/07/16. 150' FSL & 1805' FWL of 1/4 Sec 32-16N-10W; BHL 57' FNL & 442' FWL of 1/4 Sec 32. Spud 07/21/16. TD 15,910'. TVD 10,359'. Form Rec: Mississippian 10679'. Surf Casing 13.375" to 530'; Int Casing 9.625" to 9440' & Prod Casing 5.5" to 15897'. Perf'd 10867'-15560'. Choke 33/64-in. FTP 81 PSI. Oil Grav 45° API. GOR 3,560:1. Flowed 1,449 Mcf/d. 308 Bbls 15% HCL 10,539,045 Lbs Prop't.

● Completion. Sylvan #1H-3. 35-011-23690. HZ. Oil. Completed 02/09/17. 240' FNL & 1140' FWL of 1/4 Sec 3-17N-10W; BHL 50' FSL & 735' FWL of 1/4 Sec 3. Spud 12/23/16. TD 13,811'. TVD 8,972'. Form Rec: Mississippian 8948'. Surf Casing 9.625" to 1492' & Prod Casing 5.5" to 13811'. Perf'd 9268'-13645'. Choke 64/64-in. FTP 195 PSI. Oil Grav 42.1° API. GOR 3,323:1. Flowed 429 bo/d & 1,425 Mcf/d. 348 Bbls 15% HCL 9,352,119 Lbs Prop't 154,682 Slickwtr.

■ **Unnamed Field (MSSP & Woodford)**

21,563' Permit. Hoile #1H-25X. 35-011-23791. HZ. O&G. 260' FSL & 1110' FEL of Sec 36-16N-11W. PTVD 10,730'. Issued 04/28/17.

OKLAHOMA

Paloma Operating. 4 HZ Permits.

Mississippian (O&G)

16,905' Permit. Porkchop 34-15N-11W #2H. 35-011-23789. 265' FSL & 760' FWL of Sec 34-15N-11W. PTVD 12,300'. Issued 04/27/17.

Mississippian & Woodford (O&G)

13,850' Permit. Succotash 26-15N-13W #1H. 35-011-23783. 255' FSL & 645' FEL of Sec 26-15N-13W. Issued 04/19/17.

17,950' Permit. Succotash 26-15N-13W #2H. 35-011-23786. 275' FSL & 645' FEL of Sec 26-15N-13W. PTVD 13,191'. Issued 04/24/17.

12,500' Permit. Thumper 28-16N-13W #1H. 35-011-23782. 283' FSL & 340' FWL of Sec 28-16N-13W. Issued 04/17/17.

CADDO

Continental Resources. 9,000' Permit. Hallasan #1-5 SWD. 35-015-23278. Shawnee & Douglas. Disp. 233' FNL & 1910' FEL of Sec 5-12N-13W. Issued 04/26/17.


• **Territory Resources.** Completion. Walker #2A-10. 35-015-23274. Marchand. Oil. Completed 03/15/17. 1660' FSL & 2365' FEL of 1/4 Sec 10-5N-9W. Spud 02/01/17. TD 7,103'. Form Rec: Noble Olson 3323', Rowe 4633', Hoxbar 5085', Yule 5293', OLTC 5411', Wade 5533' & Marchand 6765'. Surf Casing 8.625" to 984' & Prod Casing 5.5" to 7103'. Perf'd 6864'-7026'. Pumped 110 bo/d.

• **Unit Petroleum.** Completion. Lessig #1-25H. 35-015-23271. Hoxbar. HZ. Oil. Completed 01/27/17. 300' FSL & 950' FEL of 1/4 Sec 24-6N-9W; BHL 1078' FSL & 1455' FEL of 1/4 Sec 25. Spud 10/23/16. TD 16,130'. TVD 11,555'. Form Rec: L Medrano 10566', U Marchand 10814', Marchand 10932' & L Marchand 11402'. Surf Casing 9.625" to 2487' & Prod Casing 7" to 10528'. Perf'd 12008'-16130'. FTP 200 PSI. Oil Grav 42° API. GOR 1,000:1. Flowed 241 bo/d & 241 Mcf/d. 17 Stgs. 1,225 Bbls 7.5% HCL Acd 3,732,040 Lbs Sd 116,831 Bbls Slickwtr.

CANADIAN

Cimarex Energy. 1 Compl, 2 HZ Permits.

Unnamed Field (Mississippian)

☀ Completion. Austin Bia #1-27H. 35-017-24937. HZ. Gas. Completed 03/20/17. 220' FSL & 1800' FWL of 1/4 Sec 27-14N-9W; BHL 150' FNL & 1600' FWL of 1/4 Sec 27. Spud 12/17/16. TD 15,853'. TVD 11,141'. Form Rec:  Mississippian 10600'

& Woodford 11150'. Surf Casing 13.375" to 1519', Int Casing 9.625" to 9624' & Prod Casing 5.5" to 15853'. Perf'd 11022'-15840'. Choke 16/64-in. Oil Grav 50.8° API. GOR 11,643:1. Flowed 182 bo/d & 2,119 Mcf/d. 11,121,167 Gals Fld 11,924,235 Lbs Sd.

14,501' Permit. Carpenter #1-20H. 35-017-25000. O&G. 235' FNL & 325' FEL of Sec 19-11N-6W. PTVD 9,715'. Issued 04/19/17.

Unnamed Field (Woodford)

14,594' Permit. Ashcraft #1-19H. 35-017-24999. O&G. 235' FNL & 345' FEL of Sec 19-11N-6W. PTVD 9,808'. Issued 04/19/17.

Citizen Energy. 19,200' Permit. Bailey #1H-20-29. 35-017-25003. Mississippian & Woodford. HZ. O&G. 600' FSL & 206' FWL of Sec 16-10N-5W. PTVD 9,100'. Issued 04/26/17.

• **Devon Energy.** Completion. Ted 30-13N-8W #5H. 35-017-24824. Woodford. HZ. Oil. Completed 03/02/17. 275' FSL & 1253' FWL of 1/4 Sec 30-13N-8W; BHL 52' FNL & 2039' FWL of 1/4 Sec 30. Spud 11/17/15. TD 16,912'. TVD 11,706'. Form Rec: Woodford 11941'. Surf Casing 13.375" to 1502', Int Casing 9.625" to 10015' & Prod Casing 5.5" to 16910'. Perf'd 11943'-16609'. Choke 18/64-in. GOR 3,194:1. Flowed 340 bo/d & 1,086 Mcf/d. 9K Gals Acd 308,445 Bbls Fld 11,985,320 Lbs Prop't.

Jones Energy. 19,114' Permit. Garrett 4-9-11-6 #1HX. 35-017-24996. Mississippian, Woodford & Hunton. Horizontal. O&G. 325' FNL & 420' FEL of Sec 4-11N-6W. PTVD 9,165'. Issued 04/18/17.

Newfield Exploration. 2 Completions, 4 HZ Permits.

Unnamed Field (Mississippian)

• Completion. Marti #1H-11. 35-017-24964. HZ. Oil. Completed 02/20/17. 250' FSL & 280' FWL of 1/4 Sec 11-14N-8W; BHL 49' FNL & 463' of 1/4 Sec 11. Spud 01/14/17. TD 14,544'. TVD 9,469'. Form Rec: Mississippian 9369'. Surf Casing 9.625" to 1513' & Prod Casing 5.5" to 14504'. Perf'd 9664'-14340'. Choke 64/64-in. FTP 183 PSI. Oil Grav 47.6° API. GOR 5,098:1. Flowed 413 bo/d & 2,105 Mcf/d. 10,344,260 Lbs Prop't 168,004 Bbls Slickwtr.

18,550' Permit. Florene #1406 1H-5X. 35-017-24998. O&G. 272' FSL & 669' FWL of Sec 8-14N-6W. PTVD 8,440'. Issued 04/19/17.

Unnamed Field (Woodford)

• Completion. Stephen #1H-27X. 35-017-24942. HZ. Oil. Completed 02/22/17. 270' FNL & 660' FEL of 1/4 Sec 27-14N-6W; BHL 616' FSL & 471' FEL of 1/4 Sec 34. Spud 11/11/16. TD 16,975'. TVD 8,307'. Form Rec: Woodford 8606'. Surf Casing 9.625" to 1518' & Prod Casing 5.5" to 16970'. Perf'd 8500'-16826'. Choke 64/64-in. FTP 204 PSI. Oil Grav 42.5° API. GOR 2,890:1. Flowed 946 bo/d & 2,734 Mcf/d. 483 Bbls 15% HCL Acd 11,183,453 Lbs Prop't.

Unnamed Field (Mississippian & Woodford)

18,613' Permit. Jackson #1406 1H-6X. 35-017-24997. O&G. 252' FSL & 669' FWL of Sec 8-14N-6W. PTVD 8,510'. Issued 04/18/17.

19,257' Permit. Jackson #1406 2H-6X. 35-017-25001. O&G. 280' FSL & 1860' FWL of Sec 7-14N-6W. PTVD 9,339'. Issued 04/21/17.

19,267' Permit. Jackson #1406 3H-6X. 35-017-25002. O&G. 280' FSL & 1840' FWL of Sec 7-14N-6W. PTVD 8,390'. Issued 04/24/17.

S & S Star Op. 8,400' Permit. Calumet #1. 35-017-25004. Permian & Pennsylvanian. Disp. 1985' FSL & 2178' FWL of Sec 25-13N-9W. Issued 04/26/17.

8,400' Permit. Calumet #2. 35-017-25005. Permian & Pennsylvanian. Disp. 330' FSL & 2179' FWL of Sec 25-13N-9W. Issued 04/26/17.

CARTER

Avalon Operating. 15,500' Permit. J E Meyer #1-21-16XH. 35-019-26274. Woodford & Hunton. HZ. O&G. 2360' FNL & 210' FWL of Sec 21-3S-2W. PTVD 8,800'. Issued 04/21/17.

☀ **Billy Judd Inv't Co.** Completion. Cox #30-1. 35-019-24901. Deese. Inj. Completed 01/30/17. 825' FSL & 495' FWL of 1/4 Sec 30-1S-2W. Spud 08/17/09. TD 1,937'. Perf'd 1584'-1610'.

GLB Exploration. 6,017' Recompletion. Laura P #1. 35-019-25071. Deese. Dir. O&G. 1880' FSL & 1950' FWL of Sec 4-5S-1E. Issued 04/18/17.

Kodiak O&G. 3 Completions.

Unnamed Field (Pontotoc)

• Completion. Oil City Unit #42. 35-019-26235. Oil. Completed 03/23/17. 165' FSL & 2475' FEL of 1/4 Sec 27-3S-2W. Spud 09/22/16. TD 1,152'. Prod Casing 4.5" to 1150'. Perf'd 812'-888'. Oil Grav 21° API. Pumped 6 bo/d. 500 Gals 15% Acd 150 Sacks 20/40 Sd 300 Bbls Wtr.

☀ Completion. Oil City Unit #48. 35-019-26237. Inj. Completed 01/26/17. 1815' FSL & 495' FWL of 1/4 Sec 27-3S-2W. Spud 09/29/16. TD 1,154'. Form Rec: Permian 320' & Pontotoc 840'. Prod Casing 4.5" to 1150'. Perf'd 840'-1004'.

☀ Completion. Oil City Unit #54. 35-019-26243. Inj. Completed 01/26/17. 1155' FSL & 825' FWL of 1/4 Sec 27-3S-2W. Spud 10/05/16. TD 1,154'. Form Rec: Permian 324' & Pontotoc 868'. Prod Casing 4.5" to 1150'. Perf'd 868'-1014'.

MidContinent Commodity Prices

Source: Plains All American; *NYMEX Front Month

Pricing Indexes	05/02/17	04/21/17	Year Ago
West Texas Intermediate*	\$47.99	\$49.62	\$44.78
North Texas Sweet	\$44.25	\$46.00	\$41.25
North Texas (Cooke & Grayson) Sour	\$41.75	\$43.50	\$40.25
Kansas Common	\$34.60	\$36.35	\$31.60
Domestic Sweet (Cushing)	\$44.25	\$46.00	\$41.25
Western Oklahoma	\$39.75	\$41.50	\$36.75
Oklahoma Sour	\$31.75	\$33.50	\$28.75

DEALS FOR SALE

LOGAN CO., OK WATERFLOOD PLS

3-Active Wells. 1-Injector. 1,750-Acres.

CENTRAL OKLAHOMA

Cleveland Formation At 5,000 Ft.
Drill 6-8 New Wells (Some Injectors)
Partially Conversion & Remedial.
Already Unitized.

~90% OPERATED WI: 78.95% NRI

Marginal Production & Cash Flow. **CLEVELAND**

Est Primary Production: ~400 MBO

West Guthrie Cleveland Sand Unit

PP **2800WF**DEALS
FOR
SALE

OKLAHOMA ASSETS FOR SALE

300,000-Net Acres. 58,000-NMA.

WESTERN ANADARKO BASIN

~2,000-Producing Wells.

Woodford, Springer, Cleveland, Tonkawa
& Conventional Granite Wash Formations
Current Production: 85 MMCFD (71% Gas)PP **2665DV**PP
85 MMCFD

OKLAHOMA NONOP & LEASEHOLD

46-Operated Wells. 762-Net Acres.

SCOOP PLAY

Woodford Production & Springer Upside

Target Depths At 15,000 to 24,000 Ft.

173 Possible Undeveloped Locations.

Leasehold Can Deliver 80% NRI

2.85% NonOperated WI: 2.25% NRI

May 2017 Net Prod: 98 BOPD & 480 MCFD

Proj'd May 2017 Net Cash Flow: \$191,475/Mn

CONTACT AGENT FOR UPDATE

PP **5668DV**

PP

SCOOP

OKLAHOMA NONOP PROPERTIES

220-Producing Wells. ~1,400-NRA.

MIDCONTINENT

STACK & Arkoma Woodford Formations

Position In Rapidly Growing Plays.

Balance Of Legacy Production & HZ

Development Inventory.

NONOPERATED WI FOR SALE

Growing Cash Flow.

This Is A Sub Package To A Larger Package.

CONTACT AGENT FOR UPDATE

PP **2824DV**

PP

Call
PLS

STACK

OKLAHOMA NON-PRODUCING LEASE

42,768-Acres.

OKFUSKEE, OKMULGEE, & CREEK

ARKOMA STACK PLAY

Fayetteville/Caney Shale, Meramecian

& Woodford Shale Stacked HZ Targets

Shallow Vertical Pay Zone Potential

Numerous Conventional Zones To Develop

Leases Can Deliver Avg 81.14% NRI

NonProducing Leasehold

Horizontal Exploration By Newfield, Calyx,

-- and Other Notable Operators.

L **2085DV**

L

STACK

OKLAHOMA

COTTON

◆ **Gladiator Operating.** Completion. Miller #5-1. 35-033-21138. Dry Hole. Completed 02/27/17. 1365' FSL & 1975' FWL of 1/4 Sec 5-4S-13W. Spud 02/19/17. TD 5,188'. Form Rec: Cisco 2550'; Hoxbar 2870'; Deese 3670'; Morrow 4060'; Mississippian 4510'; Viola 4840'; Simpson 4960' & Ar buckle 5040'. Surf Casing 8.625" to 169'.

CREEK

● **Glimp Oil.** Recompletion. Nicky #2. 35-037-29202. Bartlesville. Oil. Recompleted 01/16/17. 330' FSL & 2310' FWL of 1/4 Sec 12-17N-7E. Spud 07/09/14. TD 3,800'. Form Rec: Hogshooter Lime 1551'; Layton Sand 1598'; Checkerboard Lime 1906'; Oswego Lime 2489'; Prue Sand 2589'; Skinner Sand 2811'; Red Fork Sand 2914'; Bartlesville Sand 3009'; Mississippian Lime 3372'; Woodford 3658'; Viola Lime 3690' & Wilcox 3727'. Surf Casing 8.625" to 1010' & Prod Casing 5.5" to 3778'. Perf'd 3044'-3053'. Oil Grav 38° API. GOR 2,400:1. Pumped 5 bo/d & 12 Mcf/d. 500 Gals 15% HCL 126 Bbls GSW 5K Lbs 12/20 Sd.

● **Koby Oil.** Completion. Curtis #2. 35-037-29360. Prue. Oil. Completed 01/20/17. 2226' FSL & 395' FWL of 1/4 Sec 5-17N-7E. Spud 01/02/17. TD 2,900'. Form Rec: Hogshooter 1430'; Layton 1454'; Checkerboard 1734'; Big Lime 2188'; Oswego 2224'; Prue 2282'; Pink 2491' & Bartlesville 2580'. Surf Casing 8.625" to 862' & Prod Casing 5.5" to 2467'. Perf'd 2302'-2323'. GOR 833:1. Pumped 18 bo/d & 15 Mcf/d. 1K Gals Acd.

● Completion. Richards #5. 35-037-29358. Prue. Oil. Completed 01/10/17. 2310' FSL & 990' FWL of 1/4 Sec 5-17N-7E. Spud 12/26/16. TD 2,900'. Surf Casing 8.625" to 862' & Prod Casing 5.5" to 2436'. Perf'd 2288'-2308'. GOR 1,250:1. Pumped 12 bo/d & 15 Mcf/d. 1K Gals Acd.

Mid-Con Energy. 2,804' Recompletion. A Miller #19. 35-037-29259. Cleveland. Dir. O&G. 990' FSL & 905' FWL of Sec 7-18N-7E. Issued 04/19/17.

3,050' Recompletion. Miller #A-16. 35-037-28849. Cleveland, Red Fork, Wilcox & Ar buckle. O&G. 990' FSL & 330' FWL of Sec 7-18N-7E. Issued 04/17/17.

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www.plsx.com/listings

CUSTER

Citizen Energy. 23,500' Permit. RLP #2H-3-10. 35-039-22501. Woodford. HZ. O&G. 2405' FSL & 2435' FWL of Sec 3-13N-14W. PTVD 15,750'. Issued 05/01/17.

Continental Resources. 9,000' Permit. Woori #1-20 SWD. 35-039-22500. Shawnee & Douglas. Disp. 283' FSL & 333' FEL of Sec 20-14N-14W. Issued 04/26/17.

DEWEY

Devon Energy. 20,650' Permit. Cope 23 14-19N-16W #1HX. 35-043-23512. Mississippian & Woodford. HZ. O&G. 175' FNL & 200' FEL of Sec 26-19N-16W. PTVD 11,190'. Issued 04/26/17.

Tapstone Energy. 16,100' Permit. Johnson 2-18-16 #1H. 35-043-23511. Mississippian. HZ. O&G. 250' FSL & 1730' FEL of Sec 35-19N-16W. PTVD 11,300'. Issued 04/19/17.

ELLIS

Black Mesa Prod. 8,000' Permit. Burgess #28-1. 35-045-23649. Morrow Sand. O&G. 1810' FNL & 1162' FEL of Sec 28-24N-23W. Issued 04/27/17.

Jones Energy. 3 HZ Permits.

◆ **Cleveland (O&G)**

13,134' Permit. Coffman 15 #2H. 35-045-23651. 250' FNL & 450' FWL of Sec 15-19N-26W. PTVD 8,540'. Issued 05/01/17.

13,144' Permit. Coffman 15 #3H. 35-045-23653. 250' FSL & 630' FEL of Sec 15-19N-26W. PTVD 8,550'. Issued 05/02/17.

12,984' Permit. Stoller 22 #1H. 35-045-23652. 410' FNL & 410' FEL of Sec 22-19N-26W. PTVD 8,550'. Issued 05/02/17.

Le Norman Op. 12,876' Permit. Miller & Son #1H-9. 35-045-23650. Douglas. HZ. O&G. 300' FNL & 1655' FEL of Sec 16-17N-22W. PTVD 7,950'. Issued 05/01/17.

● **Mewbourne Oil.** Completion. Lake Vincent 12 MD #1HM. 35-045-23627. Heppler. HZ. Oil. Completed 03/20/17. 200' FNL & 200' FEL of 1/4 Sec 14-18N-26W; BHL 342' FNL & 636' FWL of 1/4 Sec 12. Spud 01/21/17. TD 14,450'. TVD 9,010'.

Form Rec: Marmaton 8923'. Surf Casing 9.625" to 2023' & Prod Casing 7" to 9465'. Perf'd 9775'-14450'. Choke 42/64-in. FTP 430 PSI. Oil Grav 43.8° API. GOR 2,851:1. Flowed 161 bo/d & 459 Mcf/d. 5,050,000 Gals Slickwtr 4,537,500 Lbs 30/50 WH Sd 800K Lbs 30/50 Resin Coated Sd.

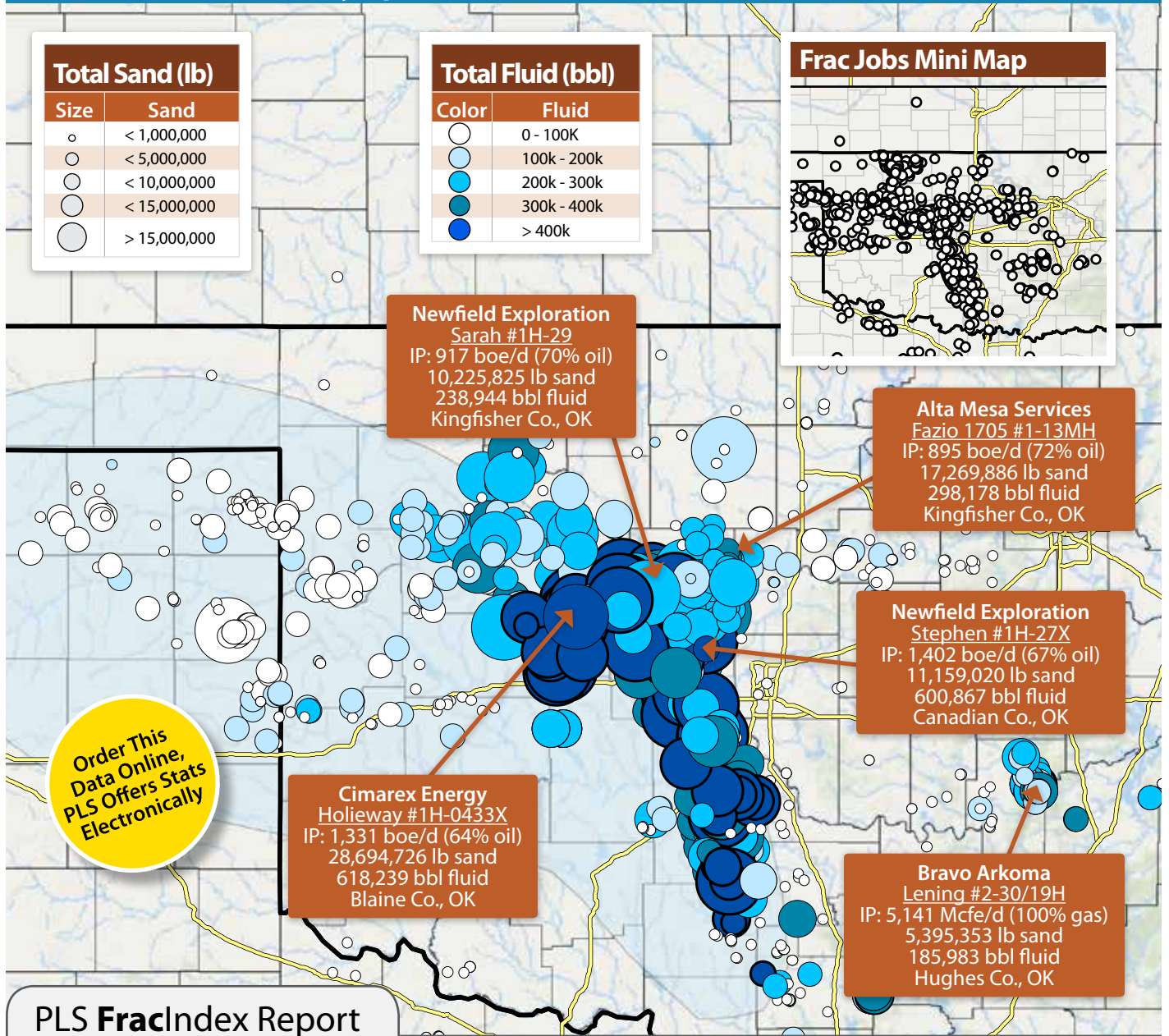
● Completion. Whitetail 14 PA #1HM. 35-045-23606. Marmaton. HZ. Oil. Completed 03/09/17. 300' FSL & 1000' FEL of 1/4 Sec 14-19N-26W; BHL 342' FNL & 1337' FEL of 1/4 Sec 14. Spud 01/12/17. TD 13,270'. TVD 8,806'. Form Rec: Marmaton 8752'. Surf Casing 9.625" to 1978' & Prod Casing 7" to 9243'. Perf'd 9272'-13270'. FTP 160 PSI. Oil Grav 41° API. GOR 438:1. Flowed 130 bo/d & 57 Mcf/d.

● Completion. Whitetail 14 PA #1HM. 35-045-23606. Marmaton. HZ. Oil. Completed 03/09/17. 300' FSL & 1000' FEL of 1/4 Sec 14-19N-26W; BHL 342' FNL & 1337' FEL of 1/4 Sec 14. Spud 01/12/17. TD 13,270'. TVD 8,806'. Form Rec: Marmaton 8752'. Surf Casing 9.625" to 1978' & Prod Casing 7" to 9243'. Perf'd 9272'-13270'. FTP 160 PSI. Oil Grav 41° API. GOR 438:1. Flowed 130 bo/d & 57 Mcf/d.

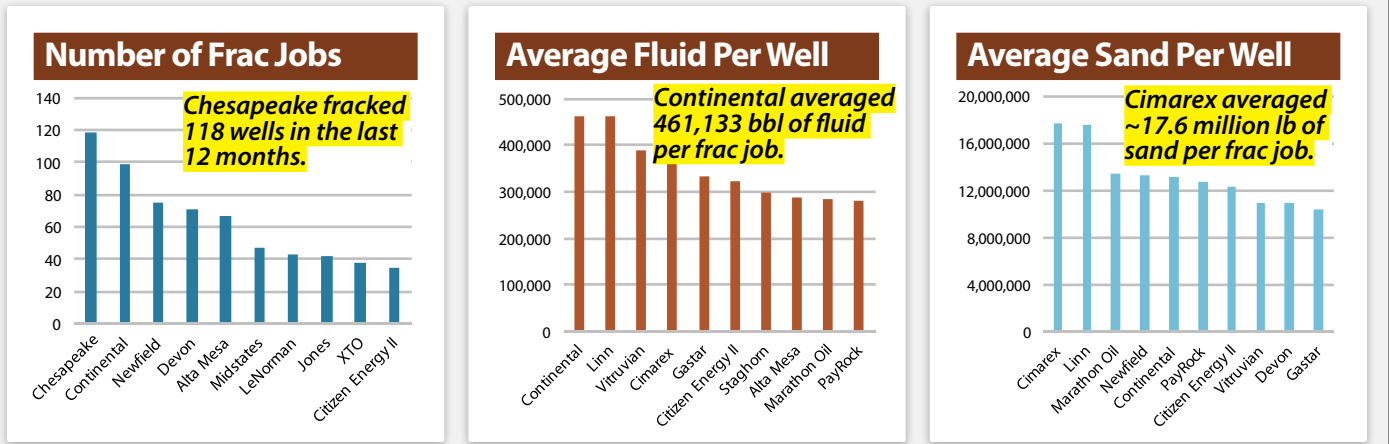


MidContinent Frac Jobs by Operator

Source: PLS FraclIndex



PLS FraclIndex Report



DEALS FOR SALE

SOUTHEAST OKLAHOMA PACKAGE

2,000+ Producing Wells. ~226,600-Net Acres.

ARKOMA & WOODFORD SHALE

~12,900-Net Mineral Acres.

Drill Depths From 7,000 Ft. To 11,000 Ft.

Large Contiguous Leasehold Position

Varying Operated & NonOperated WI

Avg Net Production: ~36 MMCFED

Dry Gas With Limited Water Production

Monthly EBITDA: ~\$750,000 Per Month

Infrastructure In Place.

PP 2590DV

PP

DEALS FOR SALE

~35 MMCFED

STEPHENS CO., OK SALE PACKAGE

587-Total Wells. 6,785-Net Leasehold Acs.

VELMA WF - SHO-VEL-TUM FIELD

HBP Leasehold, Mineral & Surface Fee

Operated WI, ORRI & Royalty Interest

Gross Prod: 1,185 BOPD & 1,478 MCFD

6-Mn Avg Net Income: \$770,628/Month

AGENT WANTS OFFERS MAY 11, 2017

PP 4258L

PP

ORRI

MOORE CO., TX PROSPECT

80-Potential Wells. 3,000-Acres.

WOLFCAMP / DOLOMITE

30 Prospects.

Workover Depth At 3,800 Ft.

30-50% WORKING INTEREST; 75% NRI

Expected IP Rate: 400 BOPD

DHC: \$25,000 - \$40,000 Per Well

DV 2235

Call PLS

DV

MIDCON

OKLAHOMA & TEXAS SALE PACKAGE

537-Total Wells. ~24,477-Net Acres.

ANADARKO BASIN

Material Upside Development Potential

Operated WI, NonOp WI, RI & ORRI

Net Production: 10.6 MMCFED (78% Gas)

12-Mn Avg Net Income: \$342,570/Mn

AGENT WANTS OFFERS MAY 16, 2017

PP 5231DV

PP

DV

NONOP

OLDHAM CO., TX PROSPECT

3-Potential Wells. 640-Acres.

SOUTHERN DALHART BASIN

Missourian Carbonate At 6,350 Ft.

3D Seismic, Subsurface & Geophysics

55% NonOperated WI; 77% NRI

Expected IP: 200 BOPD (Missourian)

DV 2923

ROBERTS CO., TX SALE PACKAGE

8-Producing Wells. 540-Net Leasehold Acs.

GRANITE WASH - ANADARKO BASIN

Behind Pipe Potential In Lower Douglas

100% OPERATED WI; 75% NRI

Gross Prod: 86 BOPD & 1,179 MCFD

6-Mn Avg Net Income: \$145,552/Month

CONTACT AGENT FOR UPDATE

PP 4373L

PP

UPSIDE

OKLAHOMA

GARFIELD

Arrowhead Energy. 6,350' Permit. Vencil #3-26. 35-047-25094. Wilcox. O&G. 825' FSL & 1485' FWL of Sec 26-24N-5W. Issued 04/25/17.

Chaparral Energy. 11,150' Permit. White Oak 2206 #1UMH-36. 35-047-24973. Mississippian. HZ. O&G. 250' FNL & 806' FEL of Sec 1-21N-6W. PTVD 6,200'. Issued 04/26/17.

11,720' Permit. Williamson 2107 #1UMH-19. 35-047-25095. Mississippian. HZ. O&G. 200' FSL & 600' FEL of Sec 18-21N-7W. PTVD 6,850'. Issued 04/28/17.

Gastar Exploration. 12,891' Permit. Milacek 2007 #27-1H. 35-047-25093. Manning, Mississippian Lime & Woodford. HZ. O&G. 158' FSL & 1953' FWL of Sec 27-20N-7W. PTVD 7,620'. Issued 04/18/17.

M M Energy. 4,825' Recompletion. Roy Starr #3. 35-047-25049. Garber Sand-Virgil, Oswego, Hoover, Wilcox, Tonkawa, McLish, Layton & Big Lime. O&G. 330' FNL & 330' FEL of Sec 14-22N-4W. Issued 04/27/17.

GARVIN

Casillas Operating. 21,924' Permit. Antero #1-7-6-WXH. 35-049-25121. Woodford. HZ. O&G. 200' FSL & 200' FEL of Sec 7-3N-3W. PTVD 11,634'. Issued 04/28/17.

Ranken Energy. 5,050' Recompletion. Hulsey #2-8. 35-049-24713. Deese, Viola & 1st Bromide. O&G. 990' FSL & 2310' FWL of Sec 8-4N-1E. Issued 04/20/17.

Xanadu Exploration. 6,500' Recompletion. Green #1-28. 35-049-23557. Viola Dolomite. O&G. 1815' FSL & 495' FWL of Sec 28-3N-1W. Issued 04/25/17.

GRADY

Apache Corp. 20,500' Permit. Scott 33-6-6 #1H. 35-051-24131. Woodford. HZ. O&G. 235' FSL & 2230' FWL of Sec 28-6N-6W. PTVD 15,465'. Issued 04/21/17.

Casillas Operating. Completion. Cuadrilla #1-3-10 WXH. 35-051-24096. Woodford. HZ. Gas. Completed 02/16/17. 500' FNL & 300' FEL of 1/4 Sec 3-4N-5W; BHL 1300' FNL & 350' FEL of 1/4 Sec 10. Spud 12/22/16. TD 20,847'. TVD 12,053'. Form Rec: Woodford 12160'. Surf Casing 9.625" to 1512" & Prod Casing 5.5" to 20847'. Perf'd 12408'-20747'. Choke 52/64-in. FTP 620 PSI. Oil Grav 60° API. GOR 32,601:1. Flowed 203 bo/d & 6,618 Mcf/d. 875 Bbls Acd 652,106 Bbls 20,571,083 Lbs Prop't.

Continental Resources. 25,012' Permit. Parr #1-30-19XH. 35-051-24132. Woodford. HZ. O&G. 975' FSL & 1485' FWL of Sec 30-6N-6W. PTVD 16,257'. Issued 04/25/17.

Gulfport Energy. 21,900' Permit. North Cheyenne #7-10X3H. 35-051-24137. Sycamore, Woodford & Hunton. HZ. O&G. 2271' FNL & 180' FEL of Sec 10-4N-6W. PTVD 15,411'. Issued 05/01/17.

Linn Operating. 20,617' Permit. Skaggs Farm 17-20-9-5 #1XH. 35-051-24135. Mississippian & Woodford. HZ. O&G. 215' FNL & 68' FWL of Sec 16-9N-5W. PTVD 10,057'. Issued 04/26/17.

15,206' Permit. Skaggs Farm 9-9-5 #1H. 35-051-24136. Mississippian & Woodford. HZ. O&G. 265' FNL & 71' FWL of Sec 16-9N-5W. PTVD 9,976'. Issued 04/26/17.

Newfield Exploration. Completion. McDaniel #1H-12X. 35-051-24093. Woodford. HZ. Gas. Completed 03/07/17. 300' FSL & 320' FEL of 1/4 Sec 13-4N-5W; BHL 49' FNL & 352' FEL of 1/4 Sec 12. Spud 12/19/16. TD 22,488'. TVD 11,309'. Form Rec: Woodford 11877'. Surf Casing 9.625" to 1490" & Prod Casing 5.5" to 22482'. Perf'd 12150'-22338'. Choke 64/64-in. FTP 172 PSI. Oil Grav 48.6° API. GOR 32,772:1. Flowed 149 bo/d & 4,883 Mcf/d. 224 Bbls 15% HCL Acd 4,901,902 Lbs Prop't 135,704 Bbls Slickwtr.

Red Rocks O&G. 14,210' Permit. Brown #2-22. 35-051-24133. Sycamore, McLish, Hunton, Oil Creek, Viola, Bromide & Tulip Creek. Dir. O&G. 725' FSL & 979' FWL of Sec 22-5N-5W. Issued 04/25/17.

Travis Peak Res. 21,365' Permit. Umbach Estate Properties #1H-28-21. 35-051-24134. Mississippian, Woodford & Hunton. HZ. O&G. 193' FSL & 885' FEL of Sec 28-9N-6W. PTVD 11,385'. Issued 04/26/17.

Unit Petroleum. Completion. West #1-33HXL. 35-051-24088. Marchand. HZ. Oil. Completed 03/02/17. 340' FSL & 1700' FWL of 1/4 Sec 33-5N-7W; BHL 1399' FSL & 2126' FWL of 1/4 Sec 28. Spud 12/15/16. TD 16,543'. TVD 10,300'. Form Rec: L Medrano 9678' & Marchand 10662'. Perf'd 10685'-16543'. Choke 64/64-in. FTP 141 PSI. Oil Grav 42° API. GOR 346:1. Flowed 413 bo/d & 143 Mcf/d. 18 Stgs. 5,166,205 Lbs Sd 164,749 Bbls Slickwtr.

15,504' Permit. Atkinson #1-21H. 35-051-24130. Hoxbar. HZ. O&G. 220' FSL & 1520' FEL of Sec 16-5N-7W. PTVD 10,480'. Issued 04/20/17.

Ward Petroleum. Completion. Harris 1-2 #UMH. 35-051-24069. Hoxbar. HZ. Oil. Completed 01/18/17. 255' FNL & 1980' FEL of 1/4 Sec 11-5N-8W; BHL 260' FNL & 1937' FEL of 1/4 Sec 2. Spud 10/18/16. TD 15,560'. TVD 9,254'. Form Rec: Heebner 8368', Tonkawa 8903', Wade 9201', Medrono 9660', U Marchand 10490' & U Marchand Sandstone 10532'. Surf Casing 9.625" to 1100" & Prod Casing 7" to 9943'. Perf'd 10795'-15394'. Choke 64/64-in. FTP 200 PSI. Oil Grav 42° API. GOR 5,000:1. Flowed 30 bo/d & 150 Mcf/d. 20 Stgs. 141,938 Bbls.

Completion. Lynda #26-23-1XH. 35-051-24073. Mississippian. HZ. Gas. Completed 03/15/17. 220' FSL & 2150' FWL of 1/4 Sec 26-5N-6W; BHL 1242' FNL & 2539' FEL of 1/4 Sec 23. Spud 10/22/16. TD 22,443'. TVD 14,766'. Form Rec: Morrow 11106', Springer 11529' & Mississippian 14160'. Prod Casing 5.5" to 22393'. Perf'd 14724'-22300'. Choke 36/64-in. FTP 4,175 PSI. Oil Grav 53° API. GOR 18,544:1. Flowed 861 bo/d & 15,966 Mcf/d. 31 Stgs. 340K BW 14,247,381 Lbs Sd.



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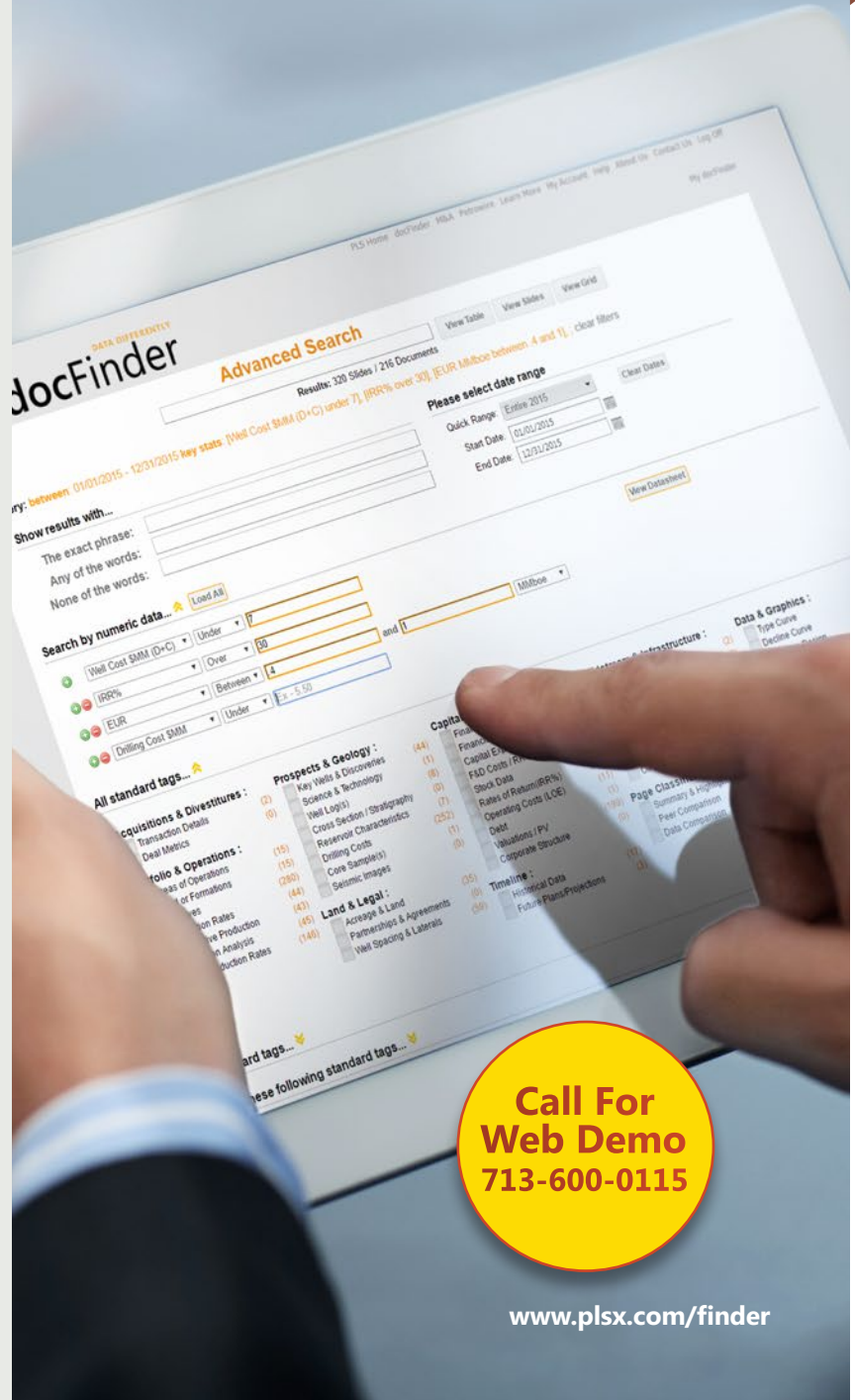
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OKLAHOMA


HUGHES

Arkoma Leasing Op. 6,100' Permit. Wilson #1-24. 35-063-24668. Viola. O&G. 259' FSL & 969' FWL of Sec 24-6N-10E. Issued 04/24/17.

Bravo Arkoma LLC. 3 Completions. **Unnamed Field (Woodford)**

 Completion. Lening #1-30/19H. 35-063-24618. Horizontal. Gas. Completed 01/04/17. 2167' FSL & 2135' FEL of 1/4 Sec 30-8N-11E; BHL 198' FNL & 1974' FEL of 1/4 Sec 19. Spud 11/06/16. TD 12,275'. TVD 4,411'. Form Rec: Caney 4139', Mayes 4316' & Woodford 4446'. Surf Casing 13.375" to 320'; Int Casing 9.625" to 2370' & Prod Casing 5.5" to 12275'. Perf'd 4981'-12181'. Choke 128/64-in. FTP 266 PSI. Flowed 4,330 Mcf/d. 50K Gals 15% HCL Acd 123,911 Bbls 5,204,276 Lbs 40/70.


 Completion. Lening #2-30/19H. 35-063-24617. Horizontal. Gas. Completed 01/04/17. 2167' FSL & 2120' FEL of 1/4 Sec 30-8N-11E; BHL 659' FNL & 1951' FWL of 1/4 Sec 19. Spud 10/25/16. TD 12,197'. TVD 4,346'. Form Rec: Caney 4142', Mayes 4321' & Woodford 4443'. Surf Casing 13.375" to 316'; Int Casing 9.625" to 3879' & Prod Casing 5.5" to 12197'. Perf'd 4692'-12130'. Choke 128/64-in. FTP 256 PSI. Flowed 5,141 Mcf/d. 27,200 Gals 15% HCL Acd 188,425 Bbls 5,395,475 Lbs 40/70.

 Completion. Lening #3-30/19H. 35-063-24616. Horizontal. Gas. Completed 01/04/17. 2167' FSL & 2105' FWL of 1/4 Sec 30-8N-11E; BHL 1173' FNL & 1480' FEL of 1/4 Sec 19. Spud 11/16/16. TD 11,403'. TVD 4,334'. Form Rec: Caney 4086', Mayes 4275' & Woodford 4395'. Surf Casing 13.375" to 327'; Int Casing 9.625" to 1775' & Prod Casing 5.5" to 11402'. Perf'd 4876'-11348'. Choke 128/64-in. FTP 235 PSI. Flowed 4,053 Mcf/d. 24K Gals 15% HCL Acd 157,271 Bbls 4,800,885 Lbs 40/70.

Devon Energy  **Continued From Pg 1**

Showboat will drill nine wells in two landing zones within the Upper Meramec, three wells in the Lower Meramec and two wells in the Woodford. Six rigs will begin drilling the project in Q3, and IP rates are anticipated in 1H18.

L. Meramec well delivers to 2,200 boe/d IP-30 in Kingfisher County.

Showboat is the only the first of Devon's multi-zone development projects. The company has identified 400 drilling units capable of developing four intervals. About 70% of the units will be developed with extended-reach laterals. 

● **Douglas Q Jones LLC.** Completion. Prentice #1-19BH. 35-063-24592. L. Booch. HZ. Oil. Completed 11/08/16. 180' FSL & 1878' FWL of 1/4 Sec 19-5N-9E. Spud 08/26/16. TD 6,200'. TVD 2,780'. Form Rec: Booch 2781'. Surf Casing 9.625" to 669' & Prod Casing 5.5" to 6203'. Perf'd 3223'-6145'. Choke 32/64-in. Oil Grav 34° API. Pumped 26 bo/d. 30K Gals 7.5% Acd 34K Bbls Slickwtr 60K Lbs 20/40 Sd.

● **Tilford Pinson Expl.** Completion. Kay #1-19. 35-063-24626. Booch. Oil. Completed 03/03/17. 1809' FSL & 351' FWL of 1/4 Sec 19-7N-9E. Spud 11/28/16. TD 3,051'. Surf Casing 8.625" to 611' & Prod Casing 4.5" to 3008'. Oil Grav 32° API. Pumped 5 bo/d. 400 Gals 10% HCL Acd 891 Bbls GW 30K Lbs 20/40 Sd.

Trinity Operating. 3 HZ Permits. **Woodford (O&G)**

13,615' Permit. Byrd #2-32/29H. 35-063-24667. 280' FNL & 2437' FEL of Sec 5-6N-11E. PTVD 5,350'. Issued 04/20/17.

13,451' Permit. Byrd #3-32/29H. 35-063-24665. 295' FNL & 2437' FEL of Sec 5-6N-11E. PTVD 5,368'. Issued 04/19/17.

13,568' Permit. Byrd #4-32/29H. 35-063-24666. 310' FNL & 2437' FEL of Sec 5-6N-11E. PTVD 5,368'. Issued 04/19/17.

KAY

● **Donray Petroleum.** 2,800' Permit. Stormy #5. 35-071-24872. Tonkawa. O&G. 2080' FSL & 2475' FWL of Sec 33-25N-1W. Issued 04/17/17.

KINGFISHER

● **Chaparral Energy.** 12,600' Permit. Hollywood 1606 #1LMH-4. 35-073-25619. Ex Chester & Mississippian. HZ. O&G. 158' FNL & 2326' FEL of Sec 4-16N-6W. PTVD 7,582'. Issued 04/21/17.

Chesapeake. 3 HZ Permits. **Big Lime & Oswego (O&G)**

11,750' Permit. Mueggenborg 5-17-6 #1H. 35-073-25622. 325' FNL & 1801' FWL of Sec 8-17N-6W. PTVD 6,595'. Issued 04/24/17.

11,750' Permit. Mueggenborg 5-17-6 #2H. 35-073-25623. 325' FNL & 1831' FWL of Sec 8-17N-6W. PTVD 6,590'. Issued 04/24/17.

11,750' Permit. Mueggenborg 5-17-6 #3H. 35-073-25624. 325' FNL & 1891' FWL of Sec 8-17N-6W. PTVD 6,589'. Issued 04/24/17.

● **Chisholm O&G.** Completion. Maral 20-07-33 #1H. 35-073-25405. Osage. HZ. Oil. Completed 03/02/17. 283' FSL & 210' FEL of 1/4 Sec 33-20N-7W; BHL 179' FNL & 380' FEL of 1/4 Sec 33. Spud 10/31/16. TD 12,414'. TVD 7,559'. Form Rec: Hogshooter 6105', Checkerboard 6173', Big Lime-Oswego 6230', Mississippian-Chester 6807', Manning 6885', Meramec 7104' & Osage 7372'. Surf Casing 9.625" to 466' & Prod Casing 7" to 7692'. Perf'd 8043'-12298'. Choke 64/64-in. FTP 190 PSI. Oil Grav 39.5° API. GOR 1,150:1. Gas Lifted 167 bo/d & 192 Mcf/d. 165K Gals Acd 283,915 Bbls 3,180,475 Lbs.

● **Crawley Petroleum.** 12,700' Permit. Glaesline #1-22MH. 35-073-25625. Mississippian Lime. HZ. O&G. 225' FSL & 1600' FEL of Sec 22-18N-8W. PTVD 7,875'. Issued 04/25/17.

13,100' Permit. Hajek #1-6MH. 35-073-25620. Mississippian Lime. HZ. O&G. 200' FSL & 1080' FWL of Sec 31-19N-8W. PTVD 8,085'. Issued 04/21/17.

Devon Energy. 3 Completions. **Unnamed Field (Mississippian)**

● Completion. Harold 16 9-15N-9W #1HX. 35-073-25361. HZ. Oil. Completed 03/21/17. 275' FSL & 628' FWL of 1/4 Sec 16-15N-9W; BHL 52' FNL & 445' FWL of 1/4 Sec 9. Spud 10/23/16. TD 20,282'. TVD 9,850'. Form Rec: Mississippian 10278'. Surf Casing 13.375" to 1501'; Int Casing 9.625" to 8794' & Prod Casing 5.5" to 20235'. Perf'd 10160'-19892'. Choke 22/64-in. FTP 3,034 PSI. GOR 4,555:1. Flowed 762 bo/d & 3,471 Mcf/d. 25,759,160 Sd 95 Bbls HCL 373,504 Slickwtr 515,966 Frsh Wtr.

● Completion. Mosasaurus 4-16N-9W #1H. 35-073-25469. HZ. Oil. Completed 03/18/17. 243' FSL & 1439' FWL of 1/4 Sec 4-16N-9W; BHL 50' FNL & 1243' FWL of 1/4 Sec 4. Spud 12/28/16. TD 13,887'. TVD 9,015'. Form Rec: Mississippian 8966'. Surf Casing 9.625" to 1858' & Prod Casing 5.5" to 13887'. Perf'd 9200'-13728'. Choke 30/64-in. FTP 1,226 PSI. GOR 3,966:1. Flowed 858 bo/d & 3,403 Mcf/d. 313,934 Bbls Fld 24,552,440 Lbs Prop't.

● Completion. Pumphouse 32 29-16N-9W #1HX. 35-073-25367. HZ. Oil. Completed 04/06/17. 286' FSL & 1570' FEL of 1/4 Sec 32-16N-9W; BHL 51' FNL & 1669' FEL of 1/4 Sec 29. Spud 09/19/16. TD 19,978'. TVD 9,500'. Form Rec: Mississippian 9448'. Surf Casing 13.375" to 1488'; Int Casing 9.625" to 8510' & Prod Casing 5.5" to 19895'. Perf'd 9820'-19730'. Choke 34/64-in. GOR 4,760:1. Flowed 1,355 bo/d & 6,450 Mcf/d. 550,824 Bbls Fld 26,124,740 Lbs Prop't.

● **Gastar Exploration.** Completion. Mott #19-1H. 35-073-25386. Mississippian. HZ. Oil. Completed 01/24/17. 179' FSL & 287' FWL of 1/4 Sec 20-18N-6W; BHL 174' FNL & 415' FEL of 1/4 Sec 19. Spud 10/08/16. TD 12,184'. TVD 7,183'. Surf Casing 9.625" to 450' & Prod Casing 7" to 7704'. Perf'd 7754'-12036'. Choke 64/64-in. FTP 125 PSI. Oil Grav 39.5° API. GOR 2,592:1. Flowed 511 bo/d & 1,325 Mcf/d. 88,200 Gals 15% HCL Acd 12,839,161 Lbs Prop't 28% 100 Mesh.

● Completion. Mott #20-2H. 35-073-25401. Mississippian. HZ. Oil. Completed 01/27/17. 191' FSL & 2495' FWL of 1/4 Sec 20-18N-6W; BHL 176' FNL & 2205' FWL of 1/4 Sec 20. Spud 10/25/16. TD 12,598'. TVD 7,134'. Surf Casing 9.625" to 410' & Prod Casing 7" to 7498'. Perf'd 7552'-12453'. Choke 64/64-in. FTP 95 PSI. Oil Grav 40° API. GOR 2,080:1. Flowed 563 bo/d & 1,171 Mcf/d. 88,200 Gals 15% HCL Acd 332,942 Bbls Slickwtr 12,828,114 Lbs Prop't 28% 100 Mesh 75% 30/50Sd.

OKLAHOMA

Hinkle O&G. 12,651' Permit. East Hennessey Unit #236H. 35-073-25610. Mississippian Solid. HZ. O&G. 235' FNL & 1270' FWL of Sec 9-19N-6W. PTVD 7,240'. Issued 04/18/17.

Marathon Oil. 8 HZ Permits.

Mississippian (O&G)

12,920' Permit. Eve 1506 #2-17MH. 35-073-25613. 313' FNL & 266' FWL of Sec 17-15N-6W. PTVD 8,038'. Issued 04/20/17.

13,110' Permit. Eve 1506 #3-17MH. 35-073-25628. 313' FNL & 286' FWL of Sec 17-15N-6W. PTVD 8,228'. Issued 05/01/17.

12,920' Permit. Eve 1506 #4-17MH. 35-073-25614. 313' FNL & 306' FWL of Sec 17-15N-6W. PTVD 8,038'. Issued 04/20/17.

13,110' Permit. Eve 1506 #6-17MH. 35-073-25615. 317' FNL & 2481' FWL of Sec 17-15N-6W. PTVD 8,228'. Issued 04/20/17.

12,934' Permit. Eve 1506 #7-17MH. 35-073-25616. 317' FNL & 2501' FWL of Sec 17-15N-6W. PTVD 8,039'. Issued 04/20/17.

13,099' Permit. Eve 1506 #8-17MH. 35-073-25617. 366' FNL & 640' FEL of Sec 17-15N-6W. PTVD 8,228'. Issued 04/20/17.

12,909' Permit. Eve 1506 #9-17MH. 35-073-25618. 366' FNL & 620' FEL of Sec 17-15N-6W. PTVD 8,038'. Issued 04/20/17.

Woodford (O&G)

13,230' Permit. Eve 1506 #1-17WH. 35-073-25612. 313' FNL & 246' FWL of Sec 17-15N-6W. PTVD 8,348'. Issued 04/20/17.

Newfield Exploration. 4 Completions.

Unnamed Field (Mississippian)

● Completion. Geraldine #1H-36X. 35-073-25434. HZ. Oil. Completed 02/08/17. 270' FSL & 600' FEL of 1/4 Sec 1-16N-7W; BHL 50' FNL & 371' FEL of 1/4 Sec 36. Spud 11/27/16. TD 17,083'. TVD 7,395'. Form Rec: Mississippian 7319. Surf Casing 9.625" to 1509' & Prod Casing 7" to 7640'. Perf'd 7639'-16918'. Choke 64/64-in. FTP 355 PSI. Oil Grav 43° API. GOR 6,197:1. Flowed 310 bo/d & 1,921 Mcf/d. 102 Bbls 15% HCL Acd 20,557,235 Lbs Prop't.

● Completion. Norma #1H-1X. 35-073-25432. HZ. Oil. Completed 02/07/17. 250' FSL & 1680' FWL of 1/4 Sec 12-17N-8W; BHL 50' FNL & 460' FWL of 1/4 Sec 1. Spud 12/07/16. TD 18,988'. TVD 7,986'. Form Rec: Mississippian 8051. Surf Casing 9.625" to 1510' & Prod Casing 7" to 8555'. Perf'd 8571'-18784'. Choke 64/64-in. FTP 227 PSI. Oil Grav 40° API. GOR 2,253:1. Flowed 393 bo/d & 883 Mcf/d. 622 Bbls HCL 15% Acd 21,830,500 Lbs Slickwtr 341,479 Bbls.

● Completion. Sarah #1H-29. 35-073-25395. HZ. Oil. Completed 01/04/17. 254' FSL & 2030' FEL of 1/4 Sec 20-15N-7W; BHL 45' FSL & 470' FEL of 1/4 Sec 29. Spud 10/22/16. TD 14,204'. TVD 8,745'. Form Rec: Mississippian 8765. Surf Casing 9.625" to 1504' & Prod Casing 5.5" to 14184'. Perf'd 9203'-13800'. Choke 64/64-in. FTP 214 PSI. Oil Grav 43.2° API. GOR 2,625:1. Flowed 638 bo/d & 1,674 Mcf/d. 381 Bbls 15% HCL Acd 10,261,300 Prop't 128,723 Slickwtr.

● Completion. Wheeler #1H-6X. 35-073-25404. HZ. Oil. Completed 01/31/17. 230' FSL & 530' FWL of 1/4 Sec 31-17N-6W; BHL 52' FSL & 387' FWL of 1/4 Sec 7. Spud 11/04/16. TD 17,260'. TVD 7,429'. Form Rec: Mississippian 7406. Surf Casing 9.625"



to 1508' & Prod Casing 5.5" to 17260'. Perf'd 7650'-17105'. Choke 64/64-in. FTP 313 PSI. Oil Grav 43.6° API. GOR 6,601:1. Flowed 481 bo/d & 3,175 Mcf/d. 433 Bbls 15% HCL Acd 20,237,940 Lbs Prop't 358,030 Slickwtr.

Oklahoma Energy. 4 Completions, 5 Horizontal Permits.

Unnamed Field (Mississippian)

● Completion. Best Thirty 1505 #1-5MH. 35-073-25417. HZ. Oil. Completed 02/06/17. 183' FSL & 1955' FEL of 1/4 Sec 32-16N-5W; BHL 206' FSL & 2623' FWL of 1/4 Sec 5. Spud 11/21/16. TD 12,291'. TVD 7,223'. Form Rec: Cottage Grove 5701', Layton Sandstone 5769', Checkerboard 6062', Oswego Limestone 6484', 4th Oswego 6531', Cherokee 6633', Verdigris 6649', Skinner Sandstone 6725', Pink Lime 6758', Inola Limestone 6848' & Mississippian 6874. Surf Casing 9.625" to 425' & Prod Casing 7" to 7401'. FTP 205 PSI. Oil Grav 39° API. GOR 2,851:1. Gas Lifted 201 bo/d & 573 Mcf/d. 6,551 Bbls Acd 375,686 Bbls Wtr 7,433,428 Lbs Sd.

● Completion. Carey 1805 #5-6MH. 35-073-25382. HZ. Oil. Completed 02/08/17. 240' FSL & 1479' FEL of 1/4 Sec 6-18N-5W; BHL 206' FNL & 1831' FEL of 1/4 Sec 6. Spud 12/02/16. TD 11,995'. TVD 7,072'. Form Rec: Cottage Grove 5503', Checkerboard 5877', Cleveland 5896', Big Lime 6066', Oswego 6198', Verdigris 6297', Skinner 6327', Pink Lime 6402', Inola 6484' & Mississippian 6629. Surf Casing 9.625" to 385' & Prod Casing 7" to 7255'. FTP 152 PSI. Oil Grav 39° API. GOR 1,667:1. Gas Lifted 3 bo/d & 5 Mcf/d. 6,991 Bbls Acd 374,122 Bbls Wtr 6,626,220 Lbs Sd.

● Completion. Fazio 1705 #1-13MH. 35-073-25462. HZ. Oil. Completed 03/16/17. 230' FSL & 1006' FEL of 1/4 Sec 13-17N-5W; BHL 200' FNL & 330' FWL of 1/4 Sec 13. Spud 12/23/16. TD 11,795'. TVD 6,862'. Form Rec: Mississippian 6446', Cottage Grove 5354', Hogshooter 5613', Checkerboard 5717', U Cleveland 5757', Cleveland 5835', Big Lime 6016', Oswego 6150', Cherokee 6202', Verdigris 6241', Skinner Sandstone 6301', Pink Lime 6341', Inola Limestone 6406' & Mississippian Lime 6707. Surf Casing 9.625" to 383' & Prod Casing 7" to 6904'. FTP 211 PSI. Oil Grav 39° API. GOR 2,340:1. Gas Lifted 644 bo/d & 1,507 Mcf/d. 5,241 Bbls Acd 300,952 Bbls Wtr 5,860,360 Lbs Sd.

● Completion. Red Queen 1506 #1-1MH. 35-073-25461. HZ. Oil. Completed 02/16/17. 204' FSL & 1160' FWL of 1/4 Sec 1-15N-6W; BHL 200' FNL & 330' FEL of 1/4 Sec 1. Spud 12/29/16. TD 11,903'. TVD 7,583'. Form Rec: Oswego Limestone 6761', Oswego 4th 6802', Cherokee 6877', Prue 6891', Verdigris 6930', Skinner Sandstone 6966', Pink Lime 7046', Inola Limestone 7135', Mississippian 7181 & Mississippian Lime 7473. Surf Casing 9.625" to 399' & Prod Casing 7" to 7722'. FTP 213 PSI. Oil Grav 39° API. GOR 3,000:1. Gas Lifted 355 bo/d & 1,065 Mcf/d. 4,696 Bbls Acd 268,081 Bbls Wtr 5,159,850 Lbs Sd.

12,201' Permit. Ash 1705 #4A-19MH. 35-073-25626. O&G. 401' FSL & 699' FWL of Sec 18-17N-5W. PTVD 7,198'. Issued 04/25/17.

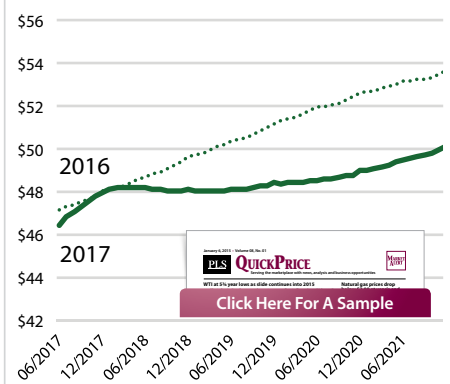
12,425' Permit. Ash 1705 #5C-19MH. 35-073-25609. O&G. 259' FNL & 2142' FWL of Sec 19-17N-5W. PTVD 7,300'. Issued 04/17/17.

12,510' Permit. Cobra 1806 #1-8MH. 35-073-25627. O&G. 196' FNL & 2423' FEL of Sec 8-18N-6W. PTVD 7,486'. Issued 04/28/17.

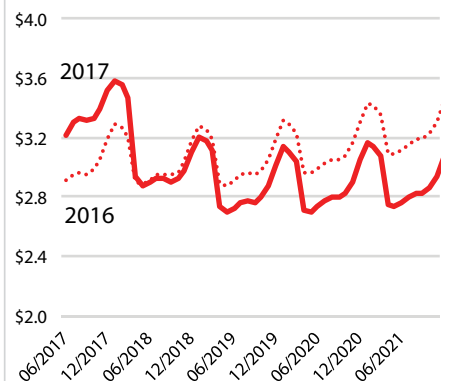
12,245' Permit. Foster 1706 #7-24MH. 35-073-25621. O&G. 733' FSL & 200' FEL of Sec 13-17N-6W. PTVD 7,221'. Issued 04/24/17.

12,717' Permit. Old Crab 1506 #1-24MH. 35-073-25611. O&G. 203' FSL & 994' FEL of Sec 13-15N-6W. PTVD 7,681'. Issued 04/19/17.

Crude Forward Curve (\$/bbl)



Natural Gas Curve (\$/Mcf)



Sources: Bloomberg & PLS (as of 05/04/17)

docFinder plus www.plsx.com/docfinder PLS

Newfield

OKLAHOMA

LINCOLN

● **Naifco O&G.** Completion. Arlene #1. 35-081-23801. Prue. Oil. Completed 03/30/17. 2210' FSL & 2310' FWL of 1/4 Sec 24-16N-4E. Spud 09/30/04. TD 3,529'. Surf Casing 8.625" to 927' & Prod Casing 5.5" to 3526'. Oil Grav 51° API. Pumped 2 bo/d.

LOGAN

Moore Petroleum. 6,600' Recompletion. Francis #18-1. 35-083-23787. Oswego, Skinner & Viola. O&G. 1650' FSL & 495' FWL of Sec 18-17N-3W. Issued 04/26/17.

MAJOR

Chesapeake. 1 Completion, 2 HZ Permits.
Unnamed Field (Mississippian)

Completion. Caulder 31-23-14 #1H. 35-093-25044. HZ. Gas. Completed 02/25/17. 210' FSL & 890' FEL of 1/4 Sec 31-23N-14W; BHL 56' FNL & 415' FEL of 1/4 Sec 31. Spud 11/27/16. TD 12,204'. TVD 7,077'. Form Rec: Mississippian Lime 7394'. Surf Casing 9.625" to 1514' & Prod Casing 5.5" to 12204'. Perf'd 7400'-12080'. FTP 298 PSI. GOR 11,092:1. Tested 98 bo/d & 1,087 Mcf/d. 3,250 Gals HCL Acd 225,784 Bbls Fld 12,989,852 Lbs Prop't.

18,600' Permit. Citra 9&4-20-12 #1H. 35-093-25064. O&G. 173' FNL & 1335' FEL of Sec 16-20N-12W. PTVD 7,997'. Issued 04/17/17.

18,600' Permit. Citra 9&4-20-12 #2H. 35-093-25065. O&G. 173' FNL & 1305' FEL of Sec 16-20N-12W. PTVD 7,997'. Issued 04/17/17.

Comanche Exploration. 13,545' Permit. Hollenback #31-1H. 35-093-25068. Mississippian. Horizontal. O&G. 200' FNL & 1800' FEL of Sec 31-21N-16W. PTVD 8,970'. Issued 05/01/17.

Fairway Resources. 12,400' Permit. Regier #7-2H. 35-093-25066. Mississippian. HZ. O&G. 250' FSL & 360' FWL of Sec 2-22N-12W. PTVD 6,930'. Issued 04/17/17.

Sandridge E&P. 14,072' Permit. Gilchrist 2016 #1-36H. 35-093-25067. Mississippian. HZ. O&G. 200' FNL & 360' FWL of Sec 31-20N-15W. PTVD 9,492'. Issued 04/20/17.

OKLAHOMA

Gulf Exploration. Recompletion. Deep Fork #5-10. 35-109-22147. 1st Cleveland. Dir. Gas. Recompleted 03/05/17. 458' FSL & 1207' FWL of 1/4 Sec 10-12N-3W; BHL 627' FSL & 626' FWL of 1/4 Sec 10. Spud 05/23/04. TD 7,391'. TVD 6,571'. Form Rec: Osage Layton 5725', Hogshooter 6105', Checkerboard 6332', 1st Cleveland 6382', 2nd Cleveland 6535', Oswego 7000', Skinner 7148' & Viola 7287'. Surf Casing 8.625" to 1249' & Prod Casing 4.5" to 7391'. Perf'd 6404'-6414'. Choke 16/64-in. FTP 230 PSI. Flowed 351 Mcf/d. 1K Gals 7.5% Acd 17,100 Gals 65Q N2 Foam 18K Lbs 16/30 Prem Sd.

PAWNEE

Greg Hall O&G. 3,000' Permit. Gravitt #13-36. 35-117-23686. Checkerboard, Bartlesville, Cleveland, Prue, Skinner & Red Fork. O&G. 50' FNL & 330' FWL of Sec 36-20N-7E. Issued 04/21/17.

3,000' Permit. State Lease #14-36. 35-117-23685. Checkerboard, Bartlesville, Cleveland, Prue, Skinner & Red Fork. O&G. 990' FSL & 1650' FWL of Sec 36-20N-7E. Issued 04/21/17.

● **Tarka Energy.** Completion. Akins #1-9. 35-117-23652. Wilcox. Oil. Completed 02/08/17. 990' FSL & 2310' FWL of 1/4 Sec 9-21N-5E. Spud 06/13/15. TD 3,751'. Form Rec: Cleveland 2680', Oswego Lime 2900', Prue Sand 3028', Skinner Sand 3095', Red Fork Sand 3202', Mississippian Chat 3387', Woodford 3557', Simpson Dolomite 3588' & Wilcox 3601'. Surf Casing 8.625" to 253' & Prod Casing 5.5" to 3745'. Perf'd 3607'-3632'. GOR 815:1. Pumped 108 bo/d & 88 Mcf/d. 4,527 Lbs 100 Mesh 45,658 Lbs 12/20 803 Bbls.

PAYNE

● **White Star Petroleum.** Completion. Marilyn #7-18-19N-3E 2WH. 35-119-24422. Woodford. HZ. Oil. Completed 03/21/17. 251' FSL & 1204' FEL of 1/4 Sec 6-19N-3E; BHL 1248' FNL & 395' FEL of 1/4 Sec 18. Spud 01/12/17. TD 10,735'. TVD 4,502'. Form Rec: Woodford 4409'. Surf Casing 9.625" to 498' & Prod Casing 5.5" to 10735'. Perf'd 4900'-10604'. GOR 1,476:1. Pumped 105 bo/d & 155 Mcf/d. 4,169 Bbls Acd 148,805 Bbls Wtr 5,320,165 Lbs Sd.

● Completion. Marilyn 7-18-19N-3E #1WH. 35-119-24421. Woodford. HZ. Oil. Completed 03/17/17. 281' FSL & 1204' FEL of 1/4 Sec 6-19N-3E; BHL 1084' FNL & 1919' FEL of 1/4 Sec 18. Spud 01/04/17. TD 10,691'. TVD 4,521'. Form Rec: Woodford 4440'. Surf Casing 9.625" to 489' & Prod Casing 5.5" to 10691'. Perf'd 4957'-10558'. GOR 1,348:1. Pumped 112 bo/d & 151 Mcf/d. 2,686 Bbls Acd 150,463 Bbls Wtr 5,347,067 Lbs Sd.

PITTSBURG

Bravo Arkoma LLC. 24,071' Permit. Phipps #3-33-4-9H. 35-121-24786. Mississippian, Woodford & Sylvan. Horizontal. O&G. 360' FSL & 1075' FEL of Sec 28-3N-13E. PTVD 13,000'. Issued 04/20/17.

POTTAWATOMIE

Cannon Operating. 6,400' Amended. Author #1-7. 35-125-23904. Oswego, Woodford, Prue, Hunton, Skinner, Sylvan, Verdigris, Viola, Red Fork & Simpson. O&G. 330' FNL & 2310' FEL of Sec 7-9N-2E. Issued 04/27/17.

ROGER MILLS

● **FourPoint Energy.** Completion. Franklin 22 #1HB. 35-129-24083. Marmaton. HZ. Oil. Completed 11/05/16. 175' FSL & 2550' FWL of 1/4 Sec 22-17N-25W; BHL 220' FNL & 2606' FWL of 1/4 Sec 22. Spud 09/09/16. TD 14,528'. TVD 9,725'. Form Rec: Marmaton 9685'. Surf Casing 9.625" to 490', Int Casing 7" to 8222' & Prod Casing 4.5" to 14510'. Perf'd 10058'-14326'. Choke 44/64-in. FTP 475 PSI. Oil Grav 47° API. GOR 9,081:1. Flowed 160 bo/d & 1,453 Mcf/d. 40K Gals Acd 105,419 Bbls CV 5,212,506 Prop't.

JMA Energy. 17,500' Permit. Wyatt Bridger #1-12H. 35-129-24098. U Tonkawa, Douglas, L Tonkawa, Cottage Grove, Cleveland & Marmaton. Horizontal. O&G. 200' FSL & 1200' FWL of Sec 12-11N-23W. PTVD 13,100'. Issued 04/27/17.

SEMINOLE

Circle 9 Resources. 4,300' Permit. Lula B #1-23. 35-133-25243. Calvin, 1st-2nd Wilcox, Earlsboro, Marshall Dolomite, Booch, Viola & Simpson Dolomite. O&G. 1986' FSL & 2205' FWL of Sec 23-8N-6E. Issued 04/21/17.

MidContinent Rig Count (by County)

Source: Baker Hughes

	This Wk	Last Wk	Last Month	Last Qtr	6 Mos Ago	Last Year	Δ	%Δ
Blaine, OK	22	22	23	20	16	14	8	57%
Kingfisher, OK	19	19	19	14	11	11	8	73%
Grady, OK	15	11	10	16	14	7	8	114%
Canadian, OK	10	10	8	8	4	4	6	150%
Garvin, OK	8	9	8	5	1	-	8	-
Dewey, OK	6	7	6	4	7	2	4	200%
Ellis, OK	5	5	4	2	2	1	4	400%
Garfield, OK	5	5	4	-	-	-	5	-
Hughes, OK	5	5	5	2	1	1	4	400%
Stephens, OK	5	6	4	1	2	1	4	400%
Coal, OK	4	4	3	3	3	1	3	300%
Hemphill, TX	4	4	3	2	-	1	3	300%
Major, OK	4	4	5	3	3	1	3	300%
McClain, OK	4	3	2	-	1	3	1	33%
Others	29	28	32	27	24	29	-	0%
TOTALS	145	142	136	107	89	76	69	91%

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OKLAHOMA

STEPHENS

B&W Operating. 8,277' Recompletion. B&W Norton #1-12. 35-137-27165. Sycamore, Woodford & Hunton. Dir. O&G. 1870' FSL & 340' FWL of Sec 12-2S-4W. Issued 04/25/17.

 **Butkin Oil.** Completion. Myrtle Dillard #66. 35-137-25974. Permian. HZ. Inj. Completed 01/30/17. 165' FSL & 433' FWL of 1/4 Sec 2-2S-5W. Spud 08/22/03. TD 1,107'. Perf'd 666'-1049'.

Continental Resources. 23,658' Permit. Celesta #2-5-32XH. 35-137-27493. Springer. HZ. O&G. 213' FSL & 1075' FEL of Sec 5-2N-4W. PTVD 13,171'. Issued 04/25/17.

 **Pruitt Operating.** Completion. WT Sanner East #28. 35-137-27473. Permian. Inj. Completed 12/18/16. 900' FSL & 2070' FWL of 1/4 Sec 22-1S-5W. Spud 10/26/16. TD 759'. Prod Casing 5.5" to 725'. Perf'd 350'-610'.

TILLMAN

Tri-C Resources. 6,000' Permit. O&O Farm & Ranch Inc #1. 35-141-20514. Canyon, Strawn, Mississippian Lime & Viola. O&G. 2056' FSL & 330' FEL of Sec 10-3S-18W. Issued 04/26/17.

WASHINGTON

Performance Op. 1,825' Permit. Constellation #31-12. 35-147-28180. Burgess, Mississippian Chat & Mississippi Lime. O&G. 1650' FSL & 990' FWL of Sec 12-23N-12E. Issued 04/24/17.

1,775' Permit. LW6A-C Unit #11. 35-147-28181. Big Lime, Burgess, Oswego, Mississippian Chat, Prue, Bartlesville & Rowe. O&G. 1613' FSL & 1003' FWL of Sec 6-23N-13E. Issued 04/24/17.

1,825' Permit. Orion #34A-1. 35-147-28179. Burgess, Mississippian Chat & Mississippian Lime. O&G. 180' FSL & 990' FWL of Sec 1-23N-12E. Issued 04/24/17.

1,850' Permit. Skylab #34-1. 35-147-28178. Burgess, Mississippian Chat & Mississippian Lime. O&G. 1200' FSL & 420' FWL of Sec 1-23N-12E. Issued 04/24/17.


WOODWARD

XTO Energy. 7,205' Recompletion. Johnson-State #3-36. 35-153-22105. Oswego & Chester Lime. O&G. 1320' FSL & 1230' FWL of Sec 36-25N-19W. Issued 04/26/17.




NORTH TEXAS (RRC 7B)

CALLAHAN

 **Van Operating Ltd.** Completion. Dyer 2988 #4. 42-059-37105. Callahan NE Field. Conglomerate. Gas. Completed 03/11/17. Orig Permit 02/13/17. TE&L Co A-464. Spud 03/06/17. TD 3,958'. Form Rec: Caddo 3229'. Surf Casing 8.625" to 121' & Prod Casing 4.5" to 3958'. Perf'd 3890'-3896'. PBTD 3,958'. Choke 14/64-in. Gas Gravity 0.7. Tested 255 Mcf/d. 500 Gals 15% MCA.

FISHER


 **Denton Exploration.** Completion. Willingham Ranch E-2-68-DU #7DX. 42-151-33072. Que Field. Noodle Creek. Oil. Completed 01/24/17. Orig Permit 12/30/16. H&TC RR Co/J Gardner A-1225. Spud 01/17/17. TD 4,320'. Form Rec: Coleman Junction 3593', Dothan Sand 3918' & Noodle Creek 4007'. Surf Casing 8.625" to 210' & Prod Casing 5.5" to 4305'. Perf'd 4155'-4163'. Oil Grav 40° API. GOR 200:1. Pumped 10 bo/d & 2 Mcf/d. 2K Gals 15% HCL.

HASKELL

Bluff Creek Petro. 1,999' Permit. Hendrick Ranch C #303. 42-207-32910. Wolfcamp Field. Hope. Oil. ET RR Co A-129. 81 Acres. Issued 05/01/17.

1,999' Permit. Hendrick Ranch C #304. 42-207-32911. Wolfcamp Field. Hope. Oil. ET RR Co A-129. 81 Acres. Issued 05/01/17.

Chisholm Operating. 2,000' Permit. Frazier 24 #1. 42-207-32909. Wildcat. O&G. Wilkinson, W A-419. 656 Acres. Issued 04/25/17.

 **Wilcox Petroleum.** Completion. Collett #3. 42-207-32902. Sojourner Field. Oil. Completed 12/13/16. Orig Permit 11/08/16. H&TC RR Co A-206. Spud 11/17/16. TD 5,350'. Form Rec: Coleman Junction 1596', Palo Pinto 3998', Strawn 4597' & Sojourner 5246'. Surf Casing 8.625" to 136' & Prod Casing 5.5" to 5347'. Perf'd 5246'-5266'. PBTD 5,347'. Oil Grav 40° API. Pumped 32 bo/d. 500 Gals 15% NEFE.

JONES

Geosurveys Inc. 5,500' Permit. McKeever #1. 42-253-35493. Wildcat. O&G. D&Dal/Metzger, A C A-647. 320 Acres. Issued 04/18/17.


NOLAN

Carl E Gungoll Expl. 7,218' Recompletion. White Hat Ranch #2002. 42-353-33581. Hylton NW Field. Fry Sand. Oil. H&TC RR Co A-1251. 7,588 Acres. Issued 04/25/17.

Cholla Petroleum. 7,399' Permit. Thunder Valley North Unit #1. 42-353-33633. Thunder Valley Field. Canyon Sand. Oil. T&P RR Co/Anderson, T B A-661. 40 Acres. Issued 04/24/17.

PALO PINTO

Gannett Operating. 5,000' Permit. Howell #5. 42-363-36336. Palo Pinto County Regular Field. O&G. AB&M/ Boydston, J C A-1823. 1,247 Acres. Issued 04/27/17.


 **LEXGAS.** Plug Back. Hart Ranch #4501. 42-363-35781. Mineral Wells N Field. Strawn. Gas. Plug Back 02/12/17. Orig Permit 02/14/17. TE&L Co A-450. Spud 09/04/08. TD 5,022'. Form Rec: Strawn 2070'. Marble Falls 4690'. Duffer 5062' & Barnett 5474'. Surf Casing 8.625" to 792' & Prod Casing 4.5" to 8157'. Perf'd 2427'-2439'. PBTD 3,780'. Choke 8/64-in. Orifice 1.125-in. Gas Gravity 0.73. Tested 576 Mcf/d.


Proco Operating. 2,000' Permit. Bowden-Bane #4. 42-363-36337. Hart Ranch Field. Strawn. Gas. TE&L Co A-477. 110 Acres. Issued 04/28/17.

PARKER

Tarpon O&G. 4,900' Recompletion. Hamblin #2H. 42-367-34747. Toto Field. Caddo. O&G. Sistrunk, R W A-1240. 203 Acres. Issued 04/24/17.

STEPHENS

 **PETEX.** Recompletion. H Wilson A #2. 42-429-32360. Stephens County Regular Field. Gas. Recompleted 03/16/17. Orig Permit 05/30/03. T&P RR Co/E W Dyer A-1573. Spud 04/21/03. TD 4,203'. Form Rec: Duffer 4010'. Surf Casing 8.625" to 168' & Prod Casing 4.5" to 4166'. Perf'd 4010'-4029'. PBTD 4,166'. Choke 1/64-in. Orifice 0.375-in. Gas Gravity 0.71. Tested 7 Mcf/d.

 **Safari Resources.** Completion. Powers #1A. 42-429-37018. Bowar Field. Mississippian. Oil. Completed 04/23/17. Orig Permit 04/03/17. J N De Grafferied A-52. Spud 04/07/17. TD 4,458'. Form Rec: Caddo 3516' & Mississippian 4262'. Surf Casing 8.625" to 253' & Prod Casing 5.5" to 4427'. Perf'd 4306'-4314'. PBTD 4,427'. Choke 1/64-in. FTP 100 PSI. CP 150 PSI. Oil Grav 42° API. Flowed 15 bo/d. 750 Gals 15% HCL Accl.

TAYLOR

Atmos Energy. 300' Permit. RFB #026. 42-441-34560. Wildcat. Cathodic Protection. SP RR Co A-285. 1 Acre. Issued 04/21/17.



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NORTH TEXAS (RRC 7B)

THROCKMORTON

● **Bluff Creek Petroleum.** Completion. Hendrick 19 #1. 42-447-36704. Wolfcamp Field. Hope. Oil. Completed 04/10/17. Orig Permit 12/21/16. B&B A-23. Spud 01/04/17. TD 1,720'. Form Rec: Flippen 1304', Cook 1354', Permian 1420' & Sunlight 1620'. Surf Casing 8.625" to 108' & Prod Casing 4.5" to 1647'. Perf'd 1546'-1548'. Oil Grav 37° API. Pumped 14 bo/d. 500 Gals 20% NEFE.

● **Cooper O&G.** 4,999' Permit. Gentry State Unit #1. 42-447-36723. Gentry Field. Mississippian. Oil. CIR Survey A-246. 866 Acres. Issued 04/17/17.

● **North Texas O&G.** Completion. Lambhead Ranch #2551. 42-447-36717. Leonards Camp Field. Mississippian. Oil. Completed 04/12/17. Orig Permit 02/09/17. N Thompson A-255. Spud 02/25/17. TD 4,851'. Form Rec: San Andres 320', Frye 320', Coleman Junction 600', Wolfcamp 740', Cook 784', Swastika 870', Sunlight 960', Canyon Sand 970', Cisco 990', Strawn 1010', Bunger 1030', Home Creek 1150', Flippen 1260', Palo Pinto 1820', Permian 1930', Adams Branch 2460', Moran Sand 2540', Dog Bend Lime 3000', Jennings 3280', Manning Sand 3540', Caddo 4480' & Mississippian 4851'. Surf Casing 8.625" to 296' & Prod Casing 5.5" to 4856'. Perf'd 4631'-4824'. FTP 300 PSI. CP 30 PSI. Oil Grav 43.1° API. Pumped 5 bo/d.

NORTH TEXAS (RRC 9)

ARCHER

● **Brower O&G.** 1,500' Permit. Luig #4. 42-009-43096. Archer County Regular Field. O&G. Rains, J D/Blk 63 Harris Subdivision of Club Ranch A-365. 1,965 Acres. Issued 04/24/17.

● **J Menasco.** 2,000' Re-entry. Protho #1. 42-009-06637. Allred-Peery Field. Gunsight. Oil. SP RR Co/ Belcher, W R A-956. 160 Acres. Issued 04/27/17.

● **JL&M Energy.** 1,800' Permit. Wilmut #115. 42-009-43097. Archer County Regular Field. Oil. SP RR Co/Wilmot, H A-1044. 140 Acres. Issued 05/01/17.

CLAY

● **Gene Wolf LLC.** 4,000' Permit. Rudolph #1. 42-077-35273. Clay County Regular Field. O&G. Gilliland, P A-162. 234 Acres. Issued 04/25/17.

● **Rife Energy.** 6,900' Amended. Albert Hilbers #1. 42-077-35249. KRS Field. Marble Falls. Oil. TE&L Co A-498. 320 Acres. Issued 04/19/17.

● **Trio Consult & Mgmt.** 4,750' Permit. Baldwin-Firefly #1. 42-077-35274. Buck M Field. Bryson. O&G. Gross, M A-155. 194 Acres. Issued 04/17/17.

COOKE

● **D & N Oil.** 1,999' Permit. O Wilson #19. 42-097-34639. Cooke County Regular Field. O&G. Reed, E A-849. 189 Acres. Issued 04/24/17.

● **Felderhoff Production.** 7,000' Permit. Jephcott Unit #2. 42-097-34638. Wildcat. Dir. Oil. Barnes, E A-43; PBHL A-43. 40 Acres. Iss 04/21/17.

● **WFW Production Co.** Completion. J Walterscheid #33. 42-097-34635. Cooke County Regular Field. Oil. Completed 04/13/17. Orig Permit 02/27/17. B H Miller A-668. Spud 04/05/17. TD 1,350'. Form Rec: Trinity Water Sandstone 700' & Strawn 1286'. Prod Casing 4.5" to 1346'. Perf'd 1286'-1302'. PBD 1,346'. Oil Grav 37° API. Pumped 12 bo/d.

DENTON

● **Bluestone Natural Res.** Completion. Alliance Robbins Fed Unit #1H. 42-121-34517. Newark E Field. Barnett. HZ. Gas. Completed 01/20/17. Orig Permit 11/19/14. HW Cock A-310.  Spud 01/09/15.

TD 13,046'. Form Rec: Atoka 4065', Marble Falls 7341', Barnett 7341' & Atoka 4065'. Surf Casing 9.625" to 1216' & Prod Casing 5.5" to 13046'. Perf'd 8269'-12851'. PBD 13,042'. Choke 64/64-in. Orifice 2.375-in. Gas Gravity 0.59. Tested 4,914 Mcf/d.

JACK

● **Caribou Operating.** 6,500' Permit. Conway #1. 42-237-40471. Newark E Field. Barnett. O&G. Anderson, J H A-1026. 160 Acres. Issued 04/20/17.

6,500' Permit. Pace #1. 42-237-40344. AL-Vinc Field. Caddo. Oil. BBB&C RR Co A-113. 350 Acres. Issued 04/21/17.

● **Corda Corp.** 5,000' Permit. House #1. 42-237-40472. Jack County Regular Field. O&G. Coe, J G A-145. 145 Acres. Issued 04/20/17.

● **G & F Oil.** 6,700' Permit. Rater West #5D. 42-237-40470. KRS Field. Marble Falls. Oil. Putmam, M A-465. 352 Acres. Issued 04/27/17.

● **Jay Management.** Recompletion. Flo-Coop Inc #1. 42-237-00050. Crum Field. Marble Falls. Gas. Recompleted 04/01/17. Orig Permit 08/18/93. Alfred Benton Heirs A-37. Spud 05/08/80. TD 4,995'. Form Rec: Caddo Lime 4385'. Surf Casing 8.625" to 510' & Prod Casing 2.875" to 4934'. Perf'd 4810'-4830'. PBD 4,904'. Orifice 1.25-in. Tested 9 Mcf/d. Reclassed Oil to Gas.

● **Recompletion.** Roy E Cherryhomes #10. 42-237-32356. Marina-Mag Field. Conglomerate. Gas. Recompleted 04/01/17. Orig Permit 11/07/78. Thomas Henry Sur A-264. Spud 04/01/17. TD 5,845'. Form Rec: Conglomerate 5713'. Surf Casing 8.625" to 315' & Prod Casing 4.5" to 5805'. Perf'd 5713'-5731'. PBD 5,805'. Orifice 1.25-in. Gas Gravity 0.71. Tested 9 Mcf/d. 1K Gals 15% MCA Acid 125 SX Sd 168 Bbls.

● **Quest Petroleum.** Recompletion. Flora Cooper B Et Al A #1. 42-237-35850. Porter Field. Mississippian. Gas. Recompleted 04/01/17. Orig Permit 02/23/84. Gregg A-2455. Spud 01/21/03. TD 5,428'. Form Rec: Caddo 4560', U Mississippian 4935' & L Mississippian 5100'. Surf Casing 8.625" to 352' & Prod Casing 4.5" to 5400'. Perf'd 4920'-4940'. PBD 5,340'. Orifice 0.375-in. Gas Gravity 0.71. Tested 11 Mcf/d. Reclassed Oil to Gas.

Recent Frac Jobs in MidContinent (03/16/17 - 04/10/17)

County, State	Operator	Well Name	Supplier	Total Fluids (bbl)	Total Sand (lb)
Blaine, OK	Continental Res	Swaim #1-14H	BJ Services	245,936	12,163,436
Carter, OK	Avalon Operating	Doc Brown #1-30-19X	Chippawa Sand	201,404	7,687,691
Custer, OK	Duncan Oil Propert	MK #1-35HLC	Halliburton	80,631	2,600,718
Dewey, OK	Council Oak Res	Smith Farms #1-24H	Halliburton	274,351	11,366,049
Ellis, OK	Jones Energy	Royals #23-3H	PTL	59,818	2,480,553
Ellis, OK	Jones Energy	Royals #23-5H	PTL	62,714	2,628,417
Haskell, OK	Bravo Arkoma LLC	Kinta #1-30/19H	Halliburton	347,076	8,153,055
Hughes, OK	Bravo Arkoma LLC	Bishop North #1-15/10/3H	Thru Tubing Sol	249,335	5,457,528
Hughes, OK	Bravo Arkoma LLC	Bishop North #2-14/11/2H	Halliburton	249,335	5,457,925
Hughes, OK	Silver Creek O&G	Copper John #12-3H	Vista, SSS, US Silica	145,529	3,458,868
Hughes, OK	Silver Creek O&G	Royal Wulff #13-3H	Vista, SSS, US Silica	61,999	1,655,183
Hughes, OK	Trinity Operating	Nancy #2-2-35-26H	Lubrizol	404,007	11,176,414
Hughes, OK	Trinity Operating	Rachel #5-26-35H	Allchem Services	178,575	5,142,540
Kingfisher, OK	Alta Mesa Services	McAllan 1806 #4-17MH	Producers Svc Corp	303,170	5,992,487
Roberts, TX	Mewbourne Oil	Morrison 183 #M001OA	Chippawa Sand	88,517	2,931,416

Source: PLS FraclIndex

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NORTH TEXAS (RRC 9)

MONTAGUE


● **Creed Operating.** Recompletion. Bowers #1. 42-337-81499. Bowers Field. Oil. Recompleted 01/05/17. MEP & PRR. Spud 07/08/39. TD 4,100'. Form Rec: Davenport 2000', Nivens 2600' & Bowers 2898'. Surf Casing 10.75" to 175' & Prod Casing 7" to 2886'. Perf'd 2813'-2898'. FTP 30 PSI. Pumped 11 bo/d. 1,640 Sks 40/70 Sd 200 Sks 20/40 Sd.

WICHITA

Layline Energy. 2,400' Recompletion. WT Waggoner A NCT-3 #790. 42-485-44854. Wichita County Field. Special. Oil. TC RR Co/Alred, W D A-632. 639 Acres. Issued 04/27/17.

ROG Enterprises. 2,000' Permit. J Z Dunn #35S. 42-485-46019. Wichita Regular Field. Gunsight. O&G. Kenny Sub Blk 2/ Anderson, W H A-1. 140 Acres. Issued 04/28/17.

● **R2Q Operating LLC.** Completion. Cato #1. 42-485-45977. Cash Field. Strawn. Oil. Completed 12/29/16. Orig Permit 11/08/16. SA&MG RR Co A-270. Spud 11/15/16. TD 4,103'. Form Rec: Tannehill 650', Cisco 800', Gunsight Lime 1890', Gunsight Sand 1910', Canyon Sand 2220', Bluff Creek Sand 2400', KMA 3660', Strawn 3800', Caddo 3880' & Ellenburger 4015'. Surf Casing 8.625" to 63' & Prod Casing 5.5" to 4094'. Perf'd 3842'-3972'. Oil Grav 42° API. Pumped 4 bo/d.

 Recompletion. Sauder C #1. 42-485-44968. Ancell Field. KMA Lime. Inj. Recompleted 03/29/17. Orig Permit 10/13/16. H&TC RR Co A-117. Spud 04/08/11. TD 4,864'. Form Rec: Gunsight 1960' & KMA 3830'. Surf Casing 8.625" to 60' & Prod Casing 5.5" to 4880'. Perf'd 3830'-4766'. Reclassed Oil to Inj.

● **Texas Energy.** Recompletion. Fee #28. 42-485-44704. KMA Field. Oil. Recompleted 12/01/16. Orig Permit 05/20/09. Et RR Co/D B Smith A-762. Spud 06/23/09. TD 4,160'. Form Rec: Gunsight 1860' & KMA Lime 3830'. Surf Casing 8.625" to 62' & Prod Casing 5.5" to 4016'. Perf'd 4040'-4090'. Oil Grav 41.6° API. GOR 17,333:1. Pumped 2 bo/d. Reclassed Inj to Oil.

● **Urban O&G.** Completion. Kemp Shallow #7037. 42-485-45991. Wichita County Regular Field. Oil. Completed 02/16/17. Orig Permit 01/05/17. M F Roberts A-246. Spud 01/24/17. TD 1,366'. Form Rec: Cisco 348'. Surf Casing 8.625" to 126' & Prod Casing 5.5" to 1335'. Perf'd 468'-486'. Oil Grav 38.2° API. Pumped 1 bo/d.

● Completion. Kemp Shallow #7038. 42-485-45992. Wichita County Regular Field. Oil. Completed 02/13/17. Orig Permit 01/05/17. M F Roberts A-246. Spud 01/20/17. TD 1,784'. Form Rec: Cisco 338', Thomas Sand 1525', Gunsight Sand 1767' & Gunsight Lime 1756'. Surf Casing 8.625" to 60' & Prod Casing 5.5" to 1332'. Perf'd 462'-488'. Pumped 3 bo/d.

WILBARGER

Dry Fork Production. 4,000' Permit. Byars Gfeller Unit #1. 42-487-33126. Wilbarger County Regular Field. Oil. H&TC RR Co A-378. 20 Acres. Issued 04/18/17.

WISE

● **Cholla Petroleum.** Completion. H P Crawford Unit #2R. 42-497-37923. Risch E Field. Caddo. Oil. Completed 03/13/17. Orig Permit 11/07/16. G H Duncan A-240. Spud 02/06/17. TD 4,476'. Form Rec: Canyon 1900', Valera 2100', Bryson Sand 2750', Brazos River 3100', Strawn 3630' & Caddo 4350'. Surf Casing 8.625" to 337' & Prod Casing 4476'. Perf'd 4370'-4390'. PBTD 4,422'. FTP 30 PSI. CP 35 PSI. Oil Grav 40° API. Pumped 2 bo/d. 2K Gals 15% NEFE.

Texoll Operating. 8,000' Permit. JG Thompson #3H. 42-497-37926. Newark E Field. Barnett. HZ. O&G. Lockridge, W A-506; PBHL A-506. 354 Acres. Issued 04/28/17.

YOUNG

Guidance Oil. 1,400' Permit. Copeland South #6. 42-503-42367. Y-B Field. U Gunsight. Oil. TE&L Co A-609. 160 Acres. Issued 04/28/17.

Stovall Operating. 4,999' Permit. Stovall 719 #1. 42-503-42366. Young County Regular Field. O&G. TE&L Co A-719. 311 Acres. Issued 04/27/17.

Texas Shallow O&G. 660' Permit. BF Barrett #9A. 42-503-42364. Young County Regular Field. Oil. Sergeant, E W A-253. 125 Acres. Issued 04/17/17.


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TEXAS PANHANDLE (RRC 10)

HEMPHILL

Le Norman Op. 1 Completion, 2 HZ Permits.

 **Hemphill Field (Douglas)**

 Completion. Omaha 15 #2H. 42-211-35552. HZ. Gas. Completed 02/07/17. Orig Permit 10/27/16. H&GN RR Co A-67. Spud 12/07/16. TD 12,650'. TVD 8,065'. Form Rec: Brown Dolomite 4324', Topeka 6130', Brownville 6927' & Douglas 8103'. Surf Casing 9.625" to 1480'; Int Casing 7" to 8447' & Prod Casing 4.5" to 12600'. Perf'd 8391'-12505'. Choke 64/64-in. Orifice 1.5-in. Gas Gravity 0.704. Tested 1,753 Mcf/d. KOP 7,576.

9,000' Permit. Black Jack 14 #2H. 42-211-35575. O&G. H&GN RR Co/Pennock, N S A-907; PBHL A-907. 645 Acres. Issued 04/26/17.

9,000' Permit. Flowers A 27 #2H. 42-211-35576. O&G. H&GN RR Co/Pennock, N S A-907; PBHL A-73. 646 Acres. Issued 04/27/17.

Tecolote Energy. 9,000' Amended. Mathers-State 172-156 CL EX #1H. 42-211-35565. Lipscomb SE Field. Cleveland. HZ. O&G. H&TC RR Co/Stickley, V A-918; PBHL A-811. 1,815 Acres. Issued 04/24/17.

HUTCHINSON

Jones Energy. 9,000' Permit. Brainard Unit 13 #2H. 42-233-33553. Lipscomb Field. Cleveland. HZ. O&G. H&OB RR Co A-367; PBHL A-363. 491 Acres. Issued 04/21/17.

9,000' Permit. Brainard Unit 14 #2H. 42-233-33554. Lipscomb Field. Cleveland. HZ. O&G. H&OB RR Co A-367; PBHL A-499. 1,018 Acres. Issued 04/21/17.



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TEXAS PANHANDLE (RRC 10)

LIPSCOMB

☀ **Jones Energy.** Completion. Laubhan 537 #1H. 42-295-34261. Lipscomb Field. Cleveland. HZ. Gas. Completed 12/03/16. Orig Permit 06/29/15. H&TC RR Co/F Robb A-880. Spud 10/29/16. TD 13,080'. Form Rec: Brown Dolomite 3454', Douglas 6187', Tonkawa 6812', Cottage Grove 7424' & Cleveland 8148'. Surf Casing 9.625" to 585' & Int Casing 7" to 8254'. Perf'd 8437'-13059'. Choke 39/64-in. Orifice 1.5-in. Gas Gravity 0.667. Tested 862 Mcf/d. 37 Stgs. 2,748,020 Bbls 62,710 Fld.

9,000' Field Transfer. Cleveland 103 #2H. 42-295-34054. Lipscomb SE Field. Cleveland. HZ. O&G. H&TC RR Co/Woodring, J C A-1092; PBHL A-80. 643 Acres. Issued 04/24/17.

MOORE

Adams Affiliates Inc. 8 Completions.

🏠 **Panhandle Field (Red Cave)**

● Completion. TG Thompson #7303. 42-341-33424. Oil. Completed 12/14/16. Orig Permit 09/21/16. G&M A-442. Spud 09/22/16. TD 2,342'. Form Rec: Cimmaron 1604', Red Cave 1992' & Brown Dolomite 2322'. Surf Casing 8.625" to 515' & Prod Casing 5.5" to 2333'. Perf'd 2002'-2215'. GOR 458:1. Pumped 48 bo/d & 22 Mcf/d. 250 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,215 Bbls Slickwtr.

● Completion. TG Thompson #7304. 42-341-33425. Oil. Completed 12/15/16. Orig Permit 09/21/16. G&M A-442. Spud 09/27/16. TD 2,345'. Form Rec: Cimmaron 1620', Red Cave 2010' & Brown Dolomite 2239'. Surf Casing 8.625" to 491' & Prod Casing 5.5" to 2336'. Perf'd 2010'-2253'. Oil Grav 35° API. GOR 488:1. Pumped 45 bo/d & 22 Mcf/d. 250 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,209 Bbls Slickwtr.

● Completion. TG Thompson #7305. 42-341-33428. Oil. Completed 12/19/16. Orig Permit 10/03/16. G&M A-442. Spud 10/08/16. TD 2,433'. Form Rec: Cimmaron 1624', Red Cave 2014' & Brown Dolomite 2340'. Surf Casing 8.625" to 501' & Prod Casing 5.5" to 2414'. Perf'd 1996'-2261'. Oil Grav 35° API. GOR 714:1. Pumped 42 bo/d & 30 Mcf/d. 240 Bbls Wtr CL-02 2% Calypex 250,001 Lbs Sd 9,233 Bbls Slickwtr.

● Completion. TG Thompson #7310. 42-341-33427. Oil. Completed 12/20/16. Orig Permit 09/27/16. G&M A-442. Spud 10/03/16. TD 2,342'. Form Rec: Cimmaron 1622', Red Cave 2003' & Brown Dolomite 2332'. Surf Casing 8.625" to 501' & Prod Casing 5.5" to 2335'. Perf'd 2003'-2248'. Oil Grav 36° API. GOR 723:1. Pumped 47 bo/d & 34 Mcf/d. 250 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,210 Bbls Slickwtr.

● Completion. Thompson #2053. 42-341-33418. Oil. Completed 11/08/16. Orig Permit 08/17/16. EL&RR Co/A M Carnelivs A-576. Spud 09/03/16. TD 2,312'. Form Rec: Cimmaron 1599', Red Cave 1944' & Brown Dolomite 2290'. Surf Casing 8.625" to 473' & Prod Casing 5.5" to 2304'. Perf'd 1989'-2229'. Oil Grav 34° API. GOR 643:1. Pumped 44 bo/d & 28 Mcf/d. 240 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,244 Bbls Slickwtr.

● Completion. Thompson #2060. 42-341-33419. Oil. Completed 11/09/16. Orig Permit 08/17/16. EL&RR Co/A M Carnelivs A-576. Spud 09/08/16. TD 2,321'. Form Rec: Cimmaron 1578', Red Cave 1987' & Brown Dolomite 2301'. Surf Casing 8.625" to 544' & Prod Casing 5.5" to 2302'. Perf'd 2007'-2239'. Oil Grav 35° API. GOR 547:1. Pumped 42 bo/d & 23 Mcf/d. 240 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,218 Bbls Slickwtr.

● Completion. Thompson #2062. 42-341-33422. Oil. Completed 11/01/16. Orig Permit 08/25/16. EL&RR Co/A M Carnelivs A-576. Spud 09/13/16. TD 2,342'. Form Rec: Cimmaron 1592', Red Cave 1990' & Brown Dolomite 2314'. Surf Casing 8.625" to 544' & Prod Casing 5.5" to 2304'. Perf'd 2017'-2042'. Oil Grav 36° API. Pumped 54 bo/d & 20 Mcf/d. 240 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,192 Bbls Slickwtr.

● Completion. Thompson #2064. 42-341-33415. Oil. Completed 11/02/16. Orig Permit 08/08/16. EL&RR Co/AM Carnelivs A-576. Spud 08/27/16. TD 2,333'. Form Rec: Cimmaron 1588', Red Cave 1989' & Brown Dolomite 2310'. Perf'd 1983'-2231'. Oil Grav 35° API. GOR 267:1. Pumped 56 bo/d & 15 Mcf/d. 240 Bbls Wtr CL-02 2% Claypex 250,001 Lbs Sd 9,195 Bbls Slickwtr.

Pantera Energy. 5 Permits.

🏠 **Panhandle W Field**

3,200' Permit. A A Stewart #403. 42-341-33354. Gas. Quarton, B A-1054. 640 Acres. Issued 04/21/17.

3,200' Permit. Kempson #304. 42-341-33363. Gas. Grant, R A A-1092. 640 Acres. Issd 04/21/17.

3,200' Permit. Kempson #404. 42-341-33364. Gas. Grant, R A A-1092. 640 Acres. Issd 04/21/17.

3,300' Permit. Otis Phillips #4. 42-341-33358. Gas. Sanders, W C/Brewer, C H A-1320. 640 Acres. Issued 04/21/17.

3,300' Permit. Otis Phillips B#3. 42-341-33361. Gas. Sanders, W C A-1058. 480 Acres. Iss 04/21/17.

OCHILTREE

Mewbourne Oil. 8,000' Permit. Griffin 67 #C001PA. 42-357-33638. Pan Petro Field. Cleveland. HZ. O&G. T&NO RR Co A-391; PBHL A-391. 640 Acres. Issued 05/01/17.



8,800' Amended Recompletion. Smith Unit #1. 42-357-31320. Buler N Field. U Morrow. O&G. T&NO RR Co/Mullins, J N A-949. 321 Acres. Issued 04/24/17.

SHERMAN

Pantera Energy. 3,400' Amended. Clark Gas Unit #2. 42-421-30695. Texas Hugoton Field. Gas. T&NO RR Co/J Watson A-1373. 640 Acres. Issued 04/28/17.

3,200' Amended. Harris Gas Unit (153753) #2. 42-421-30574. Texas Hugoton Field. Gas. T&NO RR Co/G Gerdes A-1085. 640 Acres. Issd 05/01/17.

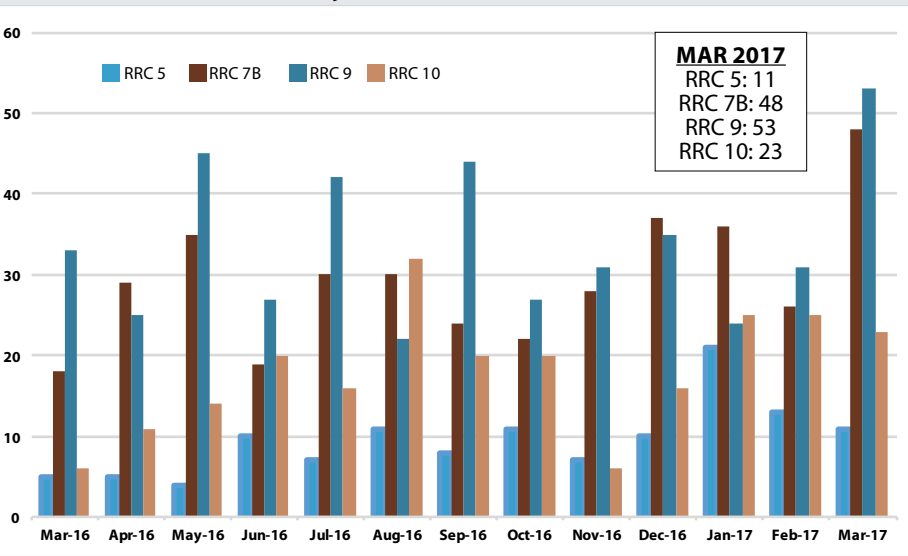
WHEELER

Crest Resources. 18,273' Recompletion. G C Davis #3061. 42-483-32222. Mills Ranch Field. Granite Wash. O&G. H&GN RR Co A-331. 640 Acres. Issued 04/20/17.

EnerVest Operating. 12,430' Amended. Hunter-Hefley 34 #7H. 42-483-33469. Buffalo Wallow Field. Granite Wash. HZ. O&G. H&GN RR Co A-382; PBHL A-8710. 640 Acres. Issd 04/19/17.

Tecolote Energy. 12,850' Permit. Hayes-Reid 18-9 MD CX #2H. 42-483-33938. West Park Field. Granite Wash. HZ. Gas. Camp CSL A-24; PBHL A-496. 1,280 Acres. Issued 05/01/17.

North Texas Monthly Permit Count



Source: Texas Railroad Commission

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