



PROSPECT CENTRE

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Letter from San Francisco

Silent partners, aka non-ops, starting to garner investor attention

In keeping with the contrasting styles of the East and West Coasts, the **9th Annual Oil & Gas Investment Seminar** (OGIS) held by the **IPAA** last week in San Francisco was a friendly, chatty, low-key affair. The small- and micro-cap companies

QuickLook

1. OGIS San Francisco attracting larger players
2. Northern O&G non-op model scoring in Bakken
3. Linn Energy says "something is clearly wrong in valuations"
4. Range eschews partnerships, prefers to develop Marcellus on its own
5. Micro Cap's show off their opportunities despite getting marked down by stock traders

were there as usual, but this year's Cali event was notable for the presence of some big dogs, including **El Paso Corp.**, **Linn Energy**, **Range Resources**, and **Southwestern Energy**, among others.



"We have drilled some great [Marcellus] wells, but we have not [yet] drilled the best wells." - Range Resources

Those firms' breakout sessions saw heavy attendance by investors and analysts, but the presentation and breakout for **Northern Oil & Gas** was packed.

Northern has been highlighting its non-operator approach to investing in the Bakken for several years, but suddenly at OGIS-SF, not only was it getting a lot of traction, at least three other companies were touting the non-op model (more below).

"A lot of people were unsure of the non-op model at first," said one investor. "but the management has been pretty consistent. I think Northern is now seen as a way to play the entire Bakken with less risk than buying this or that operator."

Michael Reger, CEO, was quick to underscore that impression. "The rig count in North Dakota crossed the 200 level in September, and could reach 250 by the end of the year. We are every operator's largest non-operator, so the drill bit hits the ground for us every day. We are converting acreage to reserves by moving consistently from leased to drilling to held-by-production. Our partners like us because we keep our mouths shut. We are not going to tell Whiting or Continental how to drill."

Northern Oil & Gas seen as a way to play the entire Bakken.

He added that the rush to secure acreage in the Bakken was and still is a thrill ride, "but the real fun is not the land grab. The real fun will be the infill drilling that has decades to run." Reger is also sanguine that infrastructure and transportation will keep up. "Next year you will see a big improvement over what we saw last year. The year after that I don't think we will see seasonality at all. Same thing with sand storage. About half the acreage in the Bakken is HBP now, and at current rates of drilling, that will be close to 100% in about two years."

Further validation for the non-op model was the way others are picking it up. One completely new entry, **Ante5**, put its money on the table as another non-operating investor in the Bakken, following suit from Northern. **Stone Energy**, an established producer on-shore and in the Gulf of Mexico, said it is expanding its non-op portfolio as a way of gaining intelligence and expertise in new basins. **Rex Energy**, a player in the Marcellus, is doing the same. "It is a great addition to our drill bit strategy," said Patrick McKinney, executive vice president and COO.

Panhandle Oil & Gas comes at the non-op model from the other end: it owns land outright, rather than leasing it, and so retains all the royalties when its acreage is drilled. Current holdings include two Woodford shales, Fayetteville, Anadarko basin, and Granite Wash. It has a royalty interest in 3,500 wells and a working interest in 1,400.

➤ [Continues On Pg 3](#)

Micro management

Macro opportunities

Institutional investors and high-net-worth individuals running their own money say that half the fun of OGIS-SF is finding interesting companies that they have never heard of before. "OGIS New York is great for keeping tabs on the big and middle-sized guys, but the smaller ones get lost in the shuffle," says one investor. "Here, if I hear a good story at the presentation, I can talk with the CEO one-on-one right after."



Half the fun is discovering new companies.

Among the microcaps looking to fill their dance cards in San Francisco last week was **Dejour Energy**, based in Vancouver, with a market cap of \$41 million, and production in the Piceance and Uinta basins and the Woodrush formation in BC. Dejour is awaiting a trio of October developments at its Gibson Gulch area in the high-Btu gas window of the Piceance basin in western Colorado: finalization of its regulatory issues, securing financing, and completion of engineering studies.

➤ [Continues On Pg 3](#)

FEATURED DEALS

OKLAHOMA GRANITE WASH

PLS

12,400 Acres; 3 Test Wells.
WASHITA, COMANCHE, GRADY
Liquids Rich Area & High BTU
Granite Wash, Springer & Marchand
Granite Wash Thickness: Up to 150 Ft
Total Vertical Depth 10,000-12,500 Ft
100% OPERATED WI; >80% NRI
>50 Well Potential.

DV

GRANITE WASH

Expected EUR 4-5.5 BCFe Per Well
Offset by CHK, Apache, Marathon
CALL PLS FOR MORE INFO
DV 4624PP

OHIO UTICA SHALE LEASES

PLS

~6,700 Net Acres; New Leases
MEDINA, WAYNE, HOLMES & SUMMIT
OIL & WET GAS WINDOW
Utica, Trenton-Black River Shale Play
100% Operated WI; 80% NRI
Lease Files In Excellent Condition
PLS IS PREPARING MID OCT PKG
L 6560DV

L

OGIS San Francisco Presenters

Source: PLS research. Highlighted companies mentioned in this issue.

Company	Ticker	Mkt Cap (\$MM)	52 Week Range		Oct. 4, 2011 Price	% off 52 wk High
			High	Low		
EV Energy Partners LP	EVEP	\$2,241	\$77.77	\$35.30	\$65.57	(15.7%)
Evolution Petroleum Corp.	EPM	\$198	\$8.80	\$5.50	\$7.20	(18.2%)
Linn Energy, LLC	LINE	\$5,805	\$41.13	\$31.03	\$32.80	(20.3%)
Panhandle Oil and Gas Inc.	PHX	\$234	\$36.25	\$23.90	\$28.41	(21.6%)
Rex Energy Corporation	REXX	\$514	\$15.64	\$9.67	\$11.57	(26.0%)
Legacy Reserves Lp	LGCY	\$1,081	\$33.71	\$22.00	\$24.77	(26.5%)
Range Resources Corporation	RRC	\$9,135	\$77.24	\$35.11	\$56.72	(26.6%)
Breitburn Energy Partners L.P.	BBEP	\$955	\$23.14	\$15.00	\$16.18	(30.1%)
Bill Barrett Corp.	BBG	\$1,723	\$52.13	\$33.11	\$36.23	(30.5%)
Southwestern Energy Co.	SWN	\$11,720	\$49.25	\$30.94	\$33.68	(31.6%)
Underground Energy Corporation	TSXV:UGE	\$33	\$0.33	\$0.20	\$0.21	(37.1%)
CONSOL Energy Inc.	CNX	\$7,807	\$56.32	\$30.56	\$34.43	(38.9%)
Northern Oil and Gas, Inc.	NOG	\$1,281	\$33.98	\$13.25	\$20.76	(38.9%)
Oasis Petroleum Inc.	OAS	\$1,931	\$36.15	\$17.99	\$20.89	(42.2%)
Unit Corp.	UNT	\$1,760	\$63.81	\$33.56	\$36.54	(42.7%)
Energy XXI (Bermuda) Limited	EXXI	\$1,615	\$37.20	\$18.79	\$21.05	(43.4%)
PetroQuest Energy Inc.	PQ	\$348	\$9.75	\$4.72	\$5.51	(43.5%)
Kodiak Oil & Gas Corp.	KOG	\$898	\$7.70	\$3.46	\$4.29	(44.3%)
Gastar Exploration, Ltd.	GST	\$192	\$5.44	\$2.35	\$2.96	(45.6%)
GeoResources, Inc.	GEOI	\$449	\$32.94	\$14.56	\$17.62	(46.5%)
Enhanced Oil Resources, Inc.	TSXV:EOOR	\$22	\$0.27	\$0.11	\$0.14	(50.0%)
Hyperdynamics Corporation	HDY	\$604	\$7.78	\$2.30	\$3.87	(50.3%)
Swift Energy Co.	SFY	\$1,013	\$48.19	\$20.39	\$23.86	(50.5%)
Gran Tierra Energy, Inc.	GTE	\$1,305	\$9.64	\$4.20	\$4.70	(51.2%)
Goodrich Petroleum Corp.	GDP	\$416	\$23.80	\$9.91	\$11.51	(51.6%)
Sonde Resources Corp.	SOQ	\$0	\$4.54	\$2.00	\$2.15	(52.6%)
Cimarex Energy Co.	XEC	\$4,680	\$117.95	\$50.80	\$54.69	(53.6%)
Dejour Energy Inc.	DEJ	\$27	\$0.48	\$0.16	\$0.22	(53.9%)
W&T Offshore Inc.	WTI	\$999	\$29.27	\$10.50	\$13.42	(54.2%)
Stone Energy Corp.	SGY	\$807	\$35.94	\$14.40	\$16.46	(54.2%)
Carrizo Oil & Gas Inc.	CRZO	\$782	\$44.17	\$18.02	\$19.91	(54.9%)
Saratoga Resources Inc.	SARA	\$123	\$11.00	\$1.25	\$4.82	(56.2%)
Flotek Industries Inc.	FTK	\$234	\$10.77	\$1.47	\$4.70	(56.4%)
Whiting Petroleum Corp.	WLL	\$3,863	\$75.91	\$28.87	\$32.91	(56.6%)
BPZ Resources, Inc.	BPZ	\$333	\$6.83	\$2.07	\$2.87	(58.0%)
Abraxas Petroleum Corp.	AXAS	\$218	\$6.16	\$1.86	\$2.37	(61.5%)
Callon Petroleum Co.	CPE	\$140	\$9.36	\$3.02	\$3.56	(62.0%)
Pace Oil & Gas Ltd.	TSX:PCE	\$179	\$9.98	\$3.69	\$3.77	(62.3%)
Petroleum Development Corp	PETD	\$415	\$49.60	\$15.08	\$17.58	(64.6%)
FX Energy Inc.	FXEN	\$225	\$12.20	\$3.67	\$4.28	(64.9%)
US Energy Corp.	USEG	\$60	\$6.80	\$1.87	\$2.21	(67.5%)
Magnum Hunter Resources Corp.	MHR	\$340	\$8.66	\$2.33	\$2.69	(68.9%)
GMX Resources Inc.	GMXR	\$116	\$6.48	\$1.57	\$1.99	(69.3%)
GeoPetro Resources Company	GPR	\$13	\$0.98	\$0.21	\$0.30	(69.4%)
Gasco Energy Inc.	GSX	\$28	\$0.63	\$0.15	\$0.17	(73.5%)
Far East Energy Corp.	FEEC	\$58	\$0.83	\$0.16	\$0.17	(79.5%)
Toreador Resources Corp.	TRGL	\$78	\$18.97	\$2.62	\$3.00	(84.2%)
Large Cap (>\$5B Mkt Cap)					Median	(29.1%)
Mid Cap (\$1B-\$5B Mkt Cap)					Median	(42.7%)
Small Cap (\$250MM-\$1B Mkt Cap)					Median	(51.6%)
Micro Cap (<\$250MM Mkt Cap)					Median	(61.5%)
Total Group					Median	(51.2%)

ARK-LA-TEX

EAST TEXAS PROSPECT

4,200-Net Acres.

HENDERSON & ANDERSON. RODESSA GLOYD

Proposed Depth: 9,900 Ft.

8-18 Proposed Wells.

75% OPERATED WI: 75% NRI

Est Reserves/Horiz Well: 600 MBO

--(Based On 5,000' Lateral)

Est Reserves/Vert Well: 200 MBO

Est Project Primary Recovery: 8 MMBO

Est Secondary Recovery: 5.5 MMBO

DHC: \$4,000,000; Compl: \$2,500,000

CALL GENERATOR FOR DETAILS

DV 6068

DV

HORIZONTAL
RODESSA

LAFOURCHE PH., LA PROSPECT

1-Well. 80-Acres.

CLOVELLY FIELD

Obj: L SAND & K SAND

50% NonOperated WI Available: 70% NRI

Est Reserves: 112 MBO; 1.1 BCFG

DHC: \$690,400; Compl: \$440,500

CALL GENERATOR FOR MORE INFO

DV 4664

DV

SAND
TARGETS

POINTE COUPEE PH., LA PROSPECT

2-Wells. 160-Acres.

LIVONIA & FRISCO FIELDS

Obj: 1-Well; ~8,916 Ft. & 1-Well; ~8,982 Ft.

3-D Seismic Available.

100% WI Available: 70% NRI

Est Reserves: 1.36 MMBO

DHC: \$1,200,000; Compl: \$1,000,000

CALL GENERATOR FOR MORE INFO

DV 4660

DV

GULF
COAST

UPSHUR CO., TX PROSPECT

35-Potential Wells.

EAST TEXAS MULTIPAY

3,400-Gross / 2,800-Net Acres.

Cotton Valley Taylor Sand. 11,000 Ft.

Upper Bossier Shale. 11,200 Ft.

Defined w/ Subsurface Geology.

100% OPERATED WI Available.

DHC: \$1,800,000; Compl: \$700,000

CALL GENERATOR FOR MORE INFO

DV 6527HZ

DV

MULTIPAY

GULF COAST / SOUTH TEXAS

BRAZORIA CO., TX PROSPECT

600-Acres. Up To 5-Wells. 9,350' TVD

MULTIPLE (12+) FRIO SANDS. READY TO DRILL

High-Side Structural Closure.

2-D Seismic & Solid Subsurface Geology.

Offset Field Cummd 20+ BCF & 2+ MMBO.

100% OPERATED WI: 75% NRI

Est Frio (7,900') IP: 100 BOPD

Est Frio (8,550') IP: 2 MMCFD & 33 BCPD

Total Potential: 35+ BCF & 5.5+ MMBO

DHC: \$1,040,200; CC: \$678,000

CALL GENERATOR FOR DETAILS

DV 6492

DV

MULTIPLE
FRIO

For general inquires, e-mail info@plsx.com

Letter from San Francisco

➤ Continued From Pg 1

Rockin' the Bakken —

Many investors in San Francisco say they like the OGIS event because it allows the chance to buttonhole top executives of big companies they would not otherwise get to meet. After the crowd for Northern, the best attended breakout was for **Linn Energy**, where president and CEO Mark Ellis, and EVP/CFO Kolja Rockov held court.



If this year's event was the debutante ball for some microcaps (See Sidebar), it also marked the acceptance of Linn management that their company is no longer the young buck in the sector but a large if-still-agile and influential operator. Ellis and Rockov hosted a solid breakout as they discussed the way the industry and their company had changed.

Notably, Linn has also accepted a role as trend-follower in acquiring some non-operating interest in the Bakken. "Here is a case where we have no experience," says Ellis. "The play is very competitive for resources and new technology. By being a non-operator we can get a foothold in the play with the successful operators, and learn what they have learned over the years. As the play develops, we will acquire more mature assets. The Bakken is still very early in its lifecycle. Over time acreage will prove up and decline off. Then the question will become who wants to monetize and get out? We will be there to gather those assets."

Rockov adds that there are other basins that are good candidates for consolidation, such as the San Juan and around the Rockies but that acreage is just too expensive or tightly held. "We are a \$10-billion company now. We can afford to invest \$300 million to get into a new basin and wait three years to understand it and be ready when it is ripe for us."

With the MLP structure that grew up acquiring underexploited assets now expanding to resource plays, analysts figure it will not be long until Linn makes the next quantum step to corporate level purchases. Rockov did not disabuse them. "Something is clearly wrong in valuations today," he stated. "Assets are supposed to be cheaper than companies because presumably management adds some value. Assets usually go for 3x to 5x Ebitda, but these days we are seeing 7x while there are 30 names in the sector that are trading at around 4.5x. The market is clearly saying that management is not adding a lot of value there. If we can buy a company and sell off the unused assets to pay for the deal, then we are interested."

➤ Continues On Pg 4

Micro management ➤ Continued From Pg 1

Behind the exploration in Colorado, **Dejour** says steady production from the Woodrush development in Alberta is being boosted by a water flood completed in August.

Another was **Saratoga Resources**, based in Houston, with a market cap of \$123 million, and production in coastal Louisiana. Saratoga is benefiting from the strong

differential of Louisiana Light Sweet and Heavy Sweet to WTI, noted Thomas Cooke, chairman and CEO.

The company is a comeback story, having recently been reorganized and recapitalized. Fresh common was sold in April at \$3.00/share. In September the

company completed infrastructure work, capping a cap-ex year in which it completed one development well, eight decommissions, and one work over.

A third was **Pace Oil & Gas**, based in Calgary, with a market cap of \$179 million, and production all across Alberta. Pace emerged from a complex reverse takeover and reorganization of several companies, but is now a clean simple publicly traded firm with Q2 production of 14,262 boe/d, of which 43% is oil and liquids. "The back story is sloppy," said Fred Woods, president and CEO, "and we are only now getting our story out." The company lost money in 2010, but has been profitable this year. PLS

Saratoga Resources is benefitting from \$20/bbl + LLS premium to WTI.



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Letter from San Francisco Home on the Range —

➔ Continued From Pg 3

In contrast to the consolidators, aggregators, non-ops, and acquirers, Range Resources is sticking to the model of organic growth, especially in the Marcellus. "Look at the big JV's in the basin," said Ray Walker, Senior VP of Environment, Safety, and Regulation, "No one is developing any faster than they were before the ventures were formed. If anything they are moving more slowly. We are not looking for farm-outs or farm-ins. If someone wants to come in and pay us what something is worth, we are willing to listen, but we are not looking for partners."

Rodney Waller, Sr Vice President, added that for all the hoopla over the Marcellus, the best is yet to come. "We have drilled some great wells, but we have not drilled the best wells. We have drilled near a processing plant or near a pipeline so far, but in the next few years we are going to drill step outs. We just have to give midstream and the pipelines a chance to keep up."

Drilling and surface development in the Marcellus is moving at a more manageable and sustainable pace, they stressed. "We could all move a lot faster," said Walker, "we could all rig up and go flat out, but there would be riots in the streets. The public just would not stand for it. We have to realize that our industry has changed and we have to be cognizant of the impacts we have on the communities where we work."

Beyond the step outs in the Marcellus, Range is looking to develop other basins that offer the same type of stacked pay zones that the Marcellus offers. Those include the Mississippi limestone in Oklahoma. "We are trying to covey up our acreage in those plays. The common denominator is stacked pay. The horizontal Mississippi looks exactly like the Marcellus. If you can't figure out how to recover those resources today, then industry will figure it out in time." **PLS**

**Common denominator for play selection
is stacked pay – Range Resources**

**"The real fun in the Bakken is not
the land grab. The real fun will be the
infill drilling that has decades to run."
–Northern Oil & Gas**

GULF COAST / SOUTH TEXAS

CALCASIEU PH., LA FARMOUT

2-New Wells Proposed.
VINTON OIL FIELD
Salt Dome Target. 5,800 Ft.
70% NRI Can Come w/ Farmout.
77.8% NRI Can Come w/ Sale.
Lease Held By Small Production.
Est Reserves: ~196 MBO
Est Drilling Costs: \$700,000/Well
OWNER & GEOLOGIST ON-SITE
FO 6720DV

FO
FARMOUT

CALCASIEU PH., LA PROSPECT

1-Proposed Well.
GILLIS-ENGLISH BAYOU FIELD
Marginulina & Cibb Hazz
TVD 8,500' (Directional AFE \$1.15 MM)
Offset Well: 556 MBO + 549 MBO
1/8th Carry (One Offset Well)
CONTACT SELLER FOR DETAILS
DV 6821

DV
MULTIZONE

JEFFERSON PH., LA PROSPECT

630-Acres.
Cris I E Sand Objective. 12,750 Ft.
Project Is Re-Entry & Sidetrack.
3-D Seismic & Subsurface Geology.
Seller Can Deliver 72% NRI.
Est Oil Reserves/Well: 53.3-130.0 MBO
Est Gas Reserves/Well: 4.1-10.0 BCF
PUD Report Is Available.
DHC: \$1,233,000; Compl: \$470,000
CALL GEOLOGIST FOR MORE INFO
DV 6601

DV
**3-D
SEISMIC**

JEFFERSON PH., LA PROSPECTS

3-Well Potential. 162-Acres.
GULF COAST MIOCENE. CRIS I SECTION
Primary Obj: E Sand. 11,470 Ft.
Other Sand Targets. 11,520-11,600 Ft.
3-D Seismic & Subsurface Geology.
Main Field Pay Sands UpDip to Production.
80% Working Interest Available. 72% NRI
Operations Come With 50%+ WI
Expected IP: 250-350 BOPD
Est Well Rsrvs: 1.029 MMBO & 1.04 BCF
Est Project Rsrvs: 3-4 MMBO & 3-4 BCF
DHC: \$1,522,000; Compl: \$931,600
CALL GENERATOR FOR DETAILS
DV 6716

DV
MIOCENE

SOUTH TEXAS EAGLE FORD LAND

1-Active Chalk Well. 800-Acres.
DIMITT & ZAVALA
Pearsall (Austin Chalk) Field
Austin Chalk. 5,800 Ft.
Significant Eagle Ford Upside.
Rights Owned To Top Edwards.
100% OPERATED WI; 74.75% NRI
Currently Small Production & Cash Flow.
CALL SELLER FOR MORE INFO
DV 6957PP

DV
**EAGLE
FORD**

THURSDAY
OCTOBER
13

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GULF COAST / SOUTH TEXAS

SOUTH TEXAS LEASEHOLD

52,975-Gross & 50,383-Net Acres.
EAGLE FORD SHALE
FAYETTE, LAVACA, ATASCOSA
 WEBB & DEWITT CO., TX
 Large, Mostly Contiguous Acreage Block.
 >100-Ready To Drill Locations.
 >300-Potential Locations ---
 --- w/Lease Swaps.
 95% OPERATED WI: 78% NRI
 SEEKING STRATEGIC JV PARTNER
 90% Leases Expire: 2015-2016
 CA REQUIRED TO SEE VDR
 CONTACT AGENT FOR UPDATE
L 1726DV

ALL DEPTHS

TYLER CO., TX PROSPECT

4-Wells. 400-Acres.
TEXAS GULF COAST
UPPER WILCOX TREND
 Target: Top 3 Wilcox Sands. 7,800 Ft.
 2D Seismic & Subsurface Show --
 -- Crest of Oil Field Has Not Been Drilled.
 100% OPERATED WI: 72% NRI
 Est Reserves/Well: 50 MBO + 1 BCFG
 Est Reserves/Proj: 200 MBO + 4 BCFG
 CONTACT SELLER FOR DETAILS
DV 7944

DV

WILCOX

PERMIAN / WEST TEXAS

REEVES CO., TX PROSPECT

30-Proposed Wells. 1,800-Acres.
SOUTH LIMB-
DELAWARE BASIN
 Obj 1: Wolfcamp Roof. 6,600 Ft.
 Obj 2: Delaware Sand. 3,600 Ft.
 Core Shows 15 Ft. of Pay.
 SEEKING INVESTMENT PARTNERS
 Est Well Reserves: 150 MBO
 Est Project Reserves: 4,500,000
 DHC: \$1,200,000; Compl: \$500,000
 CALL GENERATOR FOR INFO
DV 6566

DV

WOLFCAMP

TOM GREEN CO., TX PROSPECT

10-15 Proposed Wells. 560+ Acres.
MIDLAND BASIN / EASTERN SHELF
 Obj 1: Canyon Lime. 4,600 Ft.
 Obj 2: Canyon Sand. 4,800 Ft.
 Good Shows - On Trend w/ 16-Well Field.
 Subsurface Geology Defined.
 100% OPERATED WI: 75% NRI
 Est Well Reserves: 100+ MBO
 Est Project Reserves: 1.0+ MMBO
 CALL GENERATOR FOR MORE INFO
DV 6508

DV

PROSPECT

PERMIAN / WEST TEXAS

TOM GREEN CO., TX RE-ENTRY

6-Proposed Wells. 480-Acres.
MIDLAND BASIN. EASTERN SHELF
 Obj: Canyon Lime. 4,700 Ft. & Canyon Sand. 4,900 Ft.
 Defined w/ Subsurface Geology--
 --Stratigraphic Trap w/ Good Control.
 RE-ENTRY
 100% OPERATED WI: 75% NRI
 Est Well Reserves: 100 MBO
 Est Project Reserves: 600 MBO
 CALL GENERATOR FOR MORE INFO
DV 6504RE

DV

RE-ENTRY

MIDCONTINENT

CARTER CO., OK PROSPECT

5-Proposed Wells. 425-Net Acres.
ARDMORE BASIN
 Obj: Viola Formation & Woodford Formation
 Proposed TD: 11,000 Ft.
 Subsurface Geology Defined.
 ARDMORE
 60% OPERATED WI: 78% NRI
 Est Well Reserves: 150 MBO
 Est Project Reserves: 750 MBO
 DHC: \$1,004,000; Compl: \$1,092,000
 CALL GENERATOR FOR MORE INFO
DV 6588

DV

ARDMORE

HASKELL CO., TX PROSPECT

3-Proposed Wells. 280-Acres.
EASTERN SHELF. SHALLOW OIL
 Upper Burson Sand Objective. 4,800 Ft.
 80% NonOperated WI: 77% NRI
 Est Reserves: 60 MBO/Well
 DHC: \$225,000; Compl: \$175,000
 CALL GENERATOR FOR MORE INFO
DV 6506

DV

SHALLOW

MICHIGAN CENTRAL BASIN

±13,000-Net Acres. Largely Contiguous.
ARENAC, BAY, GLADWIN, MIDLAND
 Dundee, Amherstburg, Richfield Targets.
 Most Target Depths <5,000 Ft.
 Also Deep Potential Incl Prairie du Chein.
 Historically Significant Oil-Producing Area.
 Most Leases Can Deliver 87.5% NRI.
 CALL AUSTIN BROKER FOR DETAILS
L 5237DV

L

MULTIPAY

NORTHERN OKLAHOMA PROJECT

24,850-Acres.
NOBLE, KAY, PAWNEE & LOGAN CO.
NEMAHA RIDGE
 Target: Horizontal Mississippian.
 SubSurface Geology Data Available.
 HORIZONTAL
 Total Completion: \$3,000,000
 CONTACT SELLER FOR DETAILS
DV 7973HZ

DV

HORIZONTAL

MIDCONTINENT

SOUTH EAST OKLAHOMA PROJECT

11-Sections. 9,775-Net Acres
ATOKA COUNTY
 Arkansas Novaculite-Bigfork Chert Wells
 Huge-Stacked Tight Gas Reservoirs.
 50% NonOperated WI FOR SALE
 NRI Is Negotiable
 STACKED PAY
 Net Production: 3,600 MCFD
 (PDP) Est Reserves: 7.02 BCF
 (PUD) Est Reserves: 20.06 BCF
 Total Reserves (PV10): \$23,370,000
 CALL GENERATOR FOR DETAILS
DV 6615

DV

STACKED PAY

SUMNER CO., KS PROSPECT

150-Potential Wells. 50,700-Acres.
MISSISSIPPIAN HORIZONTAL OIL
 Proposed Depth: 4,000 Ft.
 3-D Seismic & Subsurface Geology.
 HORIZONTAL
 100% OPERATED WI: 83% NRI
 Est Well Reserves: 400 MBO
 DHC: \$1,500,000; Compl: \$1,500,000
 CALL GENERATOR FOR MORE INFO
DV 6627HZ

DV

HORIZONTAL

APPALACHIA

PENNSYLVANIA LEASES

2-Leases. 16,677-Net Acres.
FOREST & WARREN COUNTIES
MARCELLUS & UTICA
 Majority Of Acreage Covered By HBP --
 -- w/Median Formation Production.
 LEASES
 100% OPERATED WI: 84% NRI
 AGENT WANTS OFFERS NOVEMBER 1
L 1035DV

L

LEASES

PENNSYLVANIA MARCELLUS SALE

28,000-Acres. (5,200 HBP)
SW MARCELLUS SHALE FAIRWAY
 Clearfield, Cambria, Indiana,
 Armstrong, Westmoreland & Fayette Co.
 350-Horizontal Locations.
 Upper Devonian, Oriskany, & Utica Shale.
 MARCELLUS
 100% OPERATED WI: NRI Varies
 Operating 85 Shallow Devonian Wells.
 Total Net Reserves: ~1.4 TCF
 CALL GENERATOR FOR INFO
L 6597DV

L

MARCELLUS

PENNSYLVANIA PROSPECTS

50-Potential Well Locations. 4,292-Acres.
CAMBRIA, BLAIR & BEDFORD CO., PA
MARCELLUS SHALE
 Thickness: 150' - 90'
 80-Acre Spacing Per Horizontal Well.
 50-Wells Locations Identified.
 200 BCF
 100% OPERATED WI (LEASE)
 Gas In Place: 120 BCF/sq mi (640-Acres)
 Recoverable Reserves: 4.0 BCF/Well
 Total Project Reserves: 200 BCF/Project
 ORIGINAL JUNE PKG CONTACT AGENT
DV 6576L

DV

200 BCF

No Commission. Get Listed!

For the past 20 years, PLS has been the central access point for buyers and sellers.

For more information, email listingmgr@plsx.com

ROCKIES

COLORADO NONOPERATED LEASES

3-Active Wells. ~12,040-Acres.

DJ BASIN

NIOBRARA OIL PLAY

Leases Cover All Depths.

Development & Down Spacing Potential.

Add'l Horizontal Targets: Fort Hays

-- Codell & Greenhorn.

NonOperated WI: 78% NRI (Leases)

Projected Gross Production: ~816 BOPD

Projected Net Production: ~183 BOPD

Projected Net Cash Flow: \$340,000/Mn

22 640-Acre Spacing Units Approved.

33 Potential 640-Ac Niobrara Spac Units.

15 Niobrara Permits In Hand w/6 Pending.

CA REQUIRED TO RECEIVE DATA

AGENT WANTS OFFERS OCTOBER 13

L 1725PP/HZ

CONVERSE & NIOBRARA CO., WY

58,000-Gross Acres. 36,000-Net Acres.

NIOBRARA-FRONTIER PLAY

POWDER RIVER BASIN

Plus Existing Productive Teapot --

-- & Muddy Fairways.

Large Inventory Horizontal Locations.

100% OPERATED WI: 81% NRI (Lease)

ORIGINAL JUNE PKG CONTACT AGENT

L 6755DV

GOSHEN CO., WY ACREAGE

9,216-Net Acres.

NIOBRARA POSITION

Heart Of The Northern D-J Niobrara

Long Term, Paid-Up Leases.

No Depth Restrictions.

Contiguous, Controlled Block.

Significant Current Activity In Area

100% OPERATED WI: 80% NRI

EOG Well IP: 1,750 BOPD

Silo Field EUR: 10.3 MBO

--Will Increase w/ Development Program.

CONTACT GENERATOR FOR DETAILS

DV 6644L

LINCOLN & KIOWA CO., CO PROSPECT

5-50 Potential Wells. ~65,000-Acres.

LAS ANIMAS ARCH

Obj 1: Atoka Formation. 5,500 Ft.

Obj 2: Cherokee/Mrw/Miss. 3,500-7,000 Ft.

Proposed TD: 7,000 Ft.

3-D Seismic, G&G, & Other Technology.

100% OPERATED WI: 80% NRI

Est Well (Vertical) Reserves: 100 MBO

Est Project Reserves: 1-5+ MMBOE

DHC: \$400,000; Compl: \$750,000

CALL GENERATOR FOR DETAILS

DV 6539

www.plsx.com

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Prospects

GO

ROCKIES

MUSSELSHELL CO., MT PROSPECT

60-100 Potential Wells. 18,500-Net Acres.

CENTRAL MONTANA

DEVILS POCKET ANTICLINE

Obj 1: Heath/Amaden. 4,000 Ft.

Obj 2: Bakken. 6,000 Ft.

Subsurface Geology.

Production In Same Structural Trend.

50% OPERATED WI: 87.5% NRI

Est Well Reserves: 50-70 MBO

Est Project Reserves: 2-10 MMBO

(Vertical)DHC: \$200,000; Compl: \$350,000

(Horiz)DHC: \$600,000; Compl: \$1,000,000

CALL GENERATOR FOR DETAILS

DV 6538

NORTH DAKOTA LEASEHOLD

66,000-Net Acres (75% HBP).

WILLISTON BASIN

BAKKEN & THREE FORKS

847-Drilling Opportunities Identified.

Derisked By Recent Activity & Earlier --

-- Vintage Horizontal Bakken Wells.

~89% OPERATED WI: ~75% NRI(Lease)

Proj June Production: 2,500 BOED

(85% Conventional)

Projected Cash Flow: \$4,450,000/Mn

Proved Reserves:~17 MMBOE

Proved+Prob+Poss Rsrvs: ~53 MMBOE

(75% Conventional)

Houston Dataroom.

CONTACT AGENT FOR UPDATE

L 1239DV

ROOSEVELT CO., MT SUB PKG

9,902-Acres.

WILLISTON BASIN

WEST FLANK OF POPLAR DOME

Large Structural Feature.

Thermally Mature, Oil Saturated --

-- Appears Naturally Fractured.

Significant Bakken Formation Potential.

100% OPERATED WI: 79% NRI

4-Year Term Leasehold Assignment.

Leases Cover All Depths.

CHECK WITH AGENT FOR STATUS

L 7891DV

ROOSEVELT CO., MT SUB PKG

11,210-Acres.

WILLISTON BASIN

WEST FLANK OF POPLAR DOME

Large Structural Feature.

Thermally Mature, Oil Saturated --

-- Appears Naturally Fractured.

Significant Bakken Formation Potential.

100% OPERATED WI: 79% NRI

4-Year Term Leasehold Assignment.

Leases Cover All Depths.

CHECK WITH AGENT FOR STATUS

L 7892DV

ROCKIES

SHERIDAN CO., MT LEASEHOLD

Multi Prospect Potential. ~16,699-Acres.

WILLISTON BASIN

BAKKEN / THREE FORKS ACREAGE

5-Miles Northwest Of A Stacked --

-- Horizontal Bakken Test.

Bakken Depth. 7,200-7,300 Ft.

Leases Cover All Depths.

100% OPERATED WI: 80% NRI

24-Miles West ---

--- Flat Lake Field Production.

Consolidated Acreage Position Allowing--

-- For Control Of Operations.

Potential Access To Gas Pipeline.

Est Drill & Compl 1-Mile Lateral: ~4.5 MM

CONTACT AGENT

DV 1499HZ

GULF OF MEXICO

OFFSHORE LOUISIANA PROSPECT

1-Well.

EAST CAMERON BLOCK 207

Obj: Pliocene/Miocene. 12,000-13,000 Ft.

50% NonOperated WI Available.

Est Reserves: 63 BCF & 1.2 MMBC

DHC: \$13,400,000; Compl: \$6,200,000

CONTACT SELLER FOR DETAILS

DV 6721

OFFSHORE LOUISIANA PROSPECT

1-Well.

WEST DELTA BLOCK 88

Obj: Lower Pliocene. ---

--- 8,800-11,300 Ft.

100% OPERATED WI FOR FARMOUT

Est Reserves: 3.8 MMBO & 4.1 BCF

DHC: \$8,600,000; Compl: \$6,300,000

CONTACT SELLER FOR DETAILS

DV 6782FO

ABOUT PLS

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To obtain additional listing details, contact us at (713) 650-1212 or listingmgr@pplx.com with the listing code. Only clients are able to receive additional listing details, to become a client call (713) 650-1212.

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