Teine Energy

Teine Energy is a private company focused on acquiring and developing, repeatable, long reserve life index, high netback oil assets.

Today, our portfolio is focused in Saskatchewan, Western Canada, where we continue to aggressively grow our production and land position.

Corporate Presentation
September 2016

Our Strategy

Focused	• Invest in low risk, geographically concentrated conventional oil assets
Growth	• Sustainable organic production and reserves per-share growth • Disciplined acquisition of complementary assets
Optimize Capital Structure	• Prudent use of leverage to optimize the cost of capital • Protect the balance sheet by preserving liquidity and maintaining an active hedging program
Operations	• Strive to be the low cost operator – maintain operatorship, control infrastructure and employ technology to continuously reduce capital and operating costs

Our Stakeholders

Shareholders	• Disciplined capital allocation driving per share growth and total shareholder returns • Maximize value through the entire business cycle – long-term thinking
Employees	• Critical to executing our strategy • People are our most important resource and we are focused on attracting and retaining top talent • Committed to the health and safety of our employees and contractors
Community	• Committed to enriching the communities in which we operate by supporting employee led volunteering as well as charities focused on education, family, children and amateur sport • Building partnerships with communities, service providers and governments • Our activities must create a net benefit for all of our stakeholders
Environment	• Committed to protecting the environment and the communities in which we operate • Strive to exceed industry standards • Proactively manage abandonment liabilities

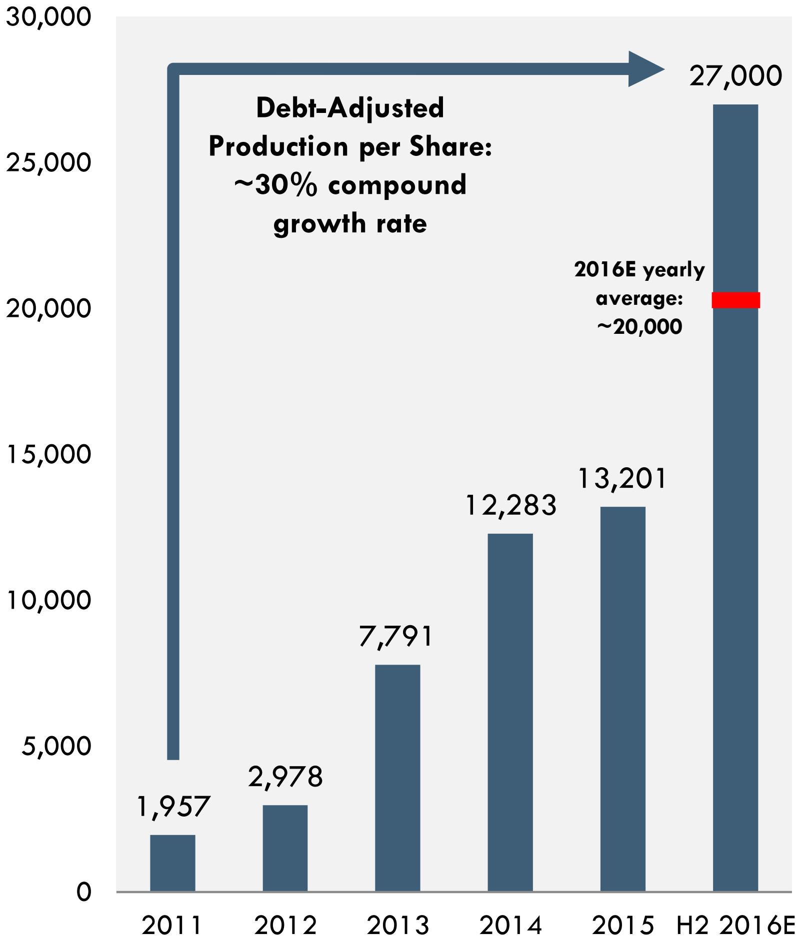
Corporate Snapshot

Capital Structure		
Shareholders (fully diluted)[1]	Mgt./Empl./Directors ~8%, Founders ~5%, CPPIB ~87%	
Term Debt – 6.875% Senior Unsecured Notes (due September 2022)	US$350MM / C$386 MM[2]	
Bridge Loan – Unsecured	C$275 MM	
Operating Highlights		
2P Reserves[3] (includes 53.2 MMBOE related to acquisition)	~114 MMboe	
2016E Production Mix (% liquids)[4]	~91%	
Viking Hz Drilling Inventory Locations	>5,000	
H2 2016E Average Production	~27,000 boe/d	
Q2 2016 Operating & Transportation Cost (excl. 6 day acquisition contribution)	$8.69 / boe	
Q2 2016 Operating Netback (excl. 6 day acquisition contribution)	$31.69 / boe	
Financial Metrics	**2015A[5]**	**2016E[6]**
Average WTI (US$/bbl)	~$48.50	~$42.50
Capital Investment (C$MM)	~$123 MM	~$150 MM
Funds Flow From Operations (C$MM)	~$119 MM	~$145 MM
Debt Adjusted Cash Flow (C$MM)	~$155 MM	~$180 MM

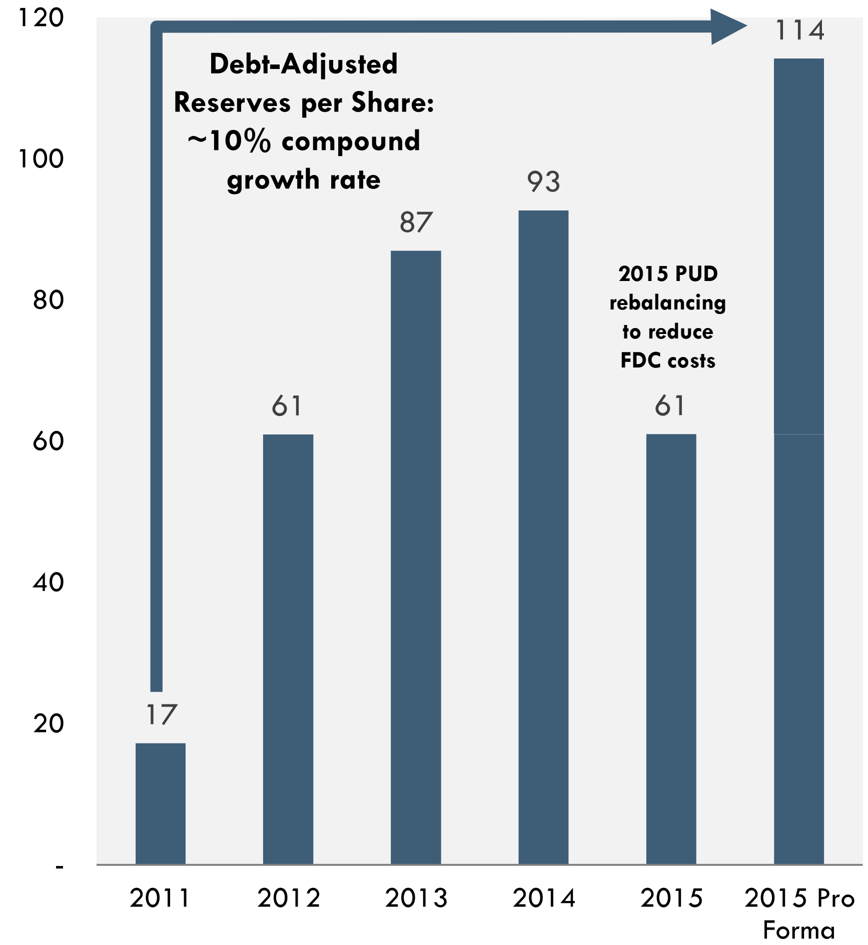
1. *Assumes all granted stock compensation vests and is exercised.*
2. *Cross-currency hedges in place. Repayment in 2022 hedged at US$/C$ exchange rate of $1.102.*
3. *Information contained in the reserve reports prepared by Sproule with effective date of December 31, 2015.*
4. *Comprised of oil and NGLs.*
5. *Based on Audited Financial Statements as at December 31, 2015.*
6. *Based on the following assumptions. WTI US$42.33, US$/C$0.76, Light Oil Diff US$3.57, Heavy Oil Diff US$14.39.*

Proven Track Record

Annual Avg. Production (boe/d)



2P Reserves (MMBOE)[1]



1. *Information contained in the reserve reports prepared by Sproule with effective dates of December 31, 2011, December 31, 2012, December 31, 2013, December 31, 2014 and December 31, 2015.*

2016 Outlook – Targeting Investment = FFO

Preserving the balance sheet and conserving inventory

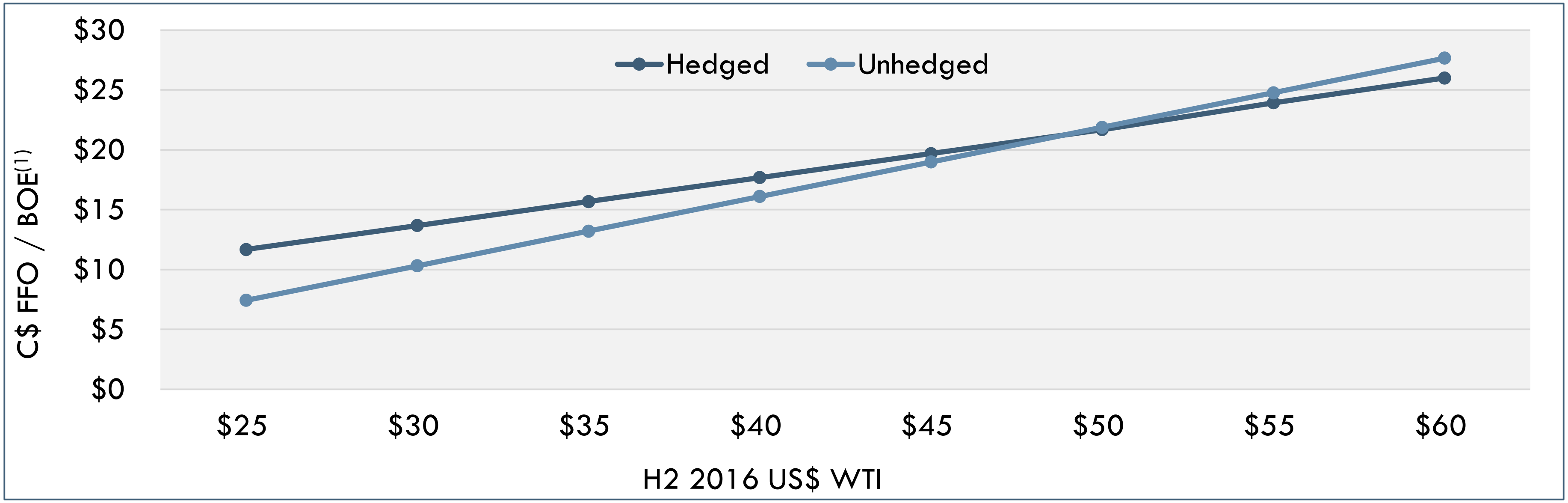
- **Flexible drilling program**
  - Viking wells have extremely short cycle times (< 25 days)
  - Responsive to commodity prices
- **Implementation of cost saving initiatives**
  - SCADA, power grid hookups, casing gas as fuel source, recycling equipment, etc.
- **Sept-Dec 2016: 7,000 bbl/d hedged at ~C$62.80 WTI (~US$48)**
- **Preserving liquidity – investing within funds flow**
- **Asset acquisition contributed to reduction in 2016 corporate decline from ~40% to ~35%[(1)]**

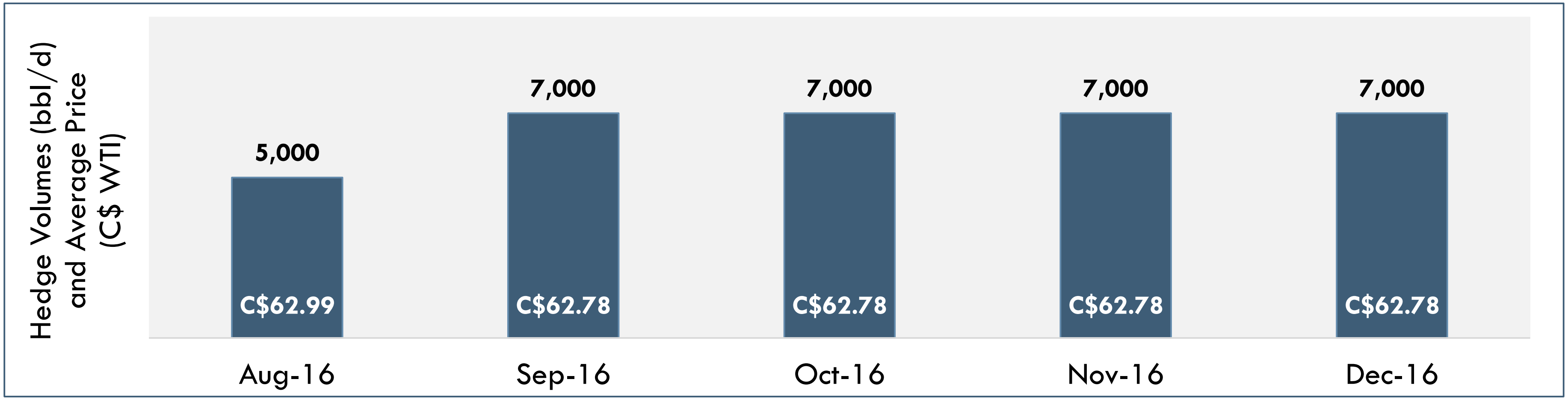
	H1 2016A	H2 2016E	2016E
WTI Price (US$/bbl)	~$39.50	~$45.00	~$42.50
Total Wells (#)	~70	~130	~200
Avg. Production (boe/d)	~12,800	~27,000	~20,000
Non-Acq Capex (C$MM)	~$51	~$100	~$150
FFO (C$MM)	~$42	~$100	~$145
DACF (C$MM)	~$60	~$120	~$180

	2016E Full Year	Sensitivity H2 2016	Impact (C$MM)
WTI Price (US$/bbl)	~$42.50	+/- $1.00	~$3.5
AECO Price (C$/mcf)	~$2.00	+/- $0.10	~$0.2
Avg. Production (boe/d)	~20,000	+/- 1%	~$2.0
Opex (C$/boe)	~$10.00	+/- 5%	~$3.2
DCET Costs (C$000s)	$675	+/- $25k	~$3.2
US/CAD Rate	$0.76	+/- $0.01	~$1.5

1. *Measured by comparing pro forma December 2015 to December 2016 production, including the impact of the acquisition.*

2016 Cash Netback and Hedging Summary

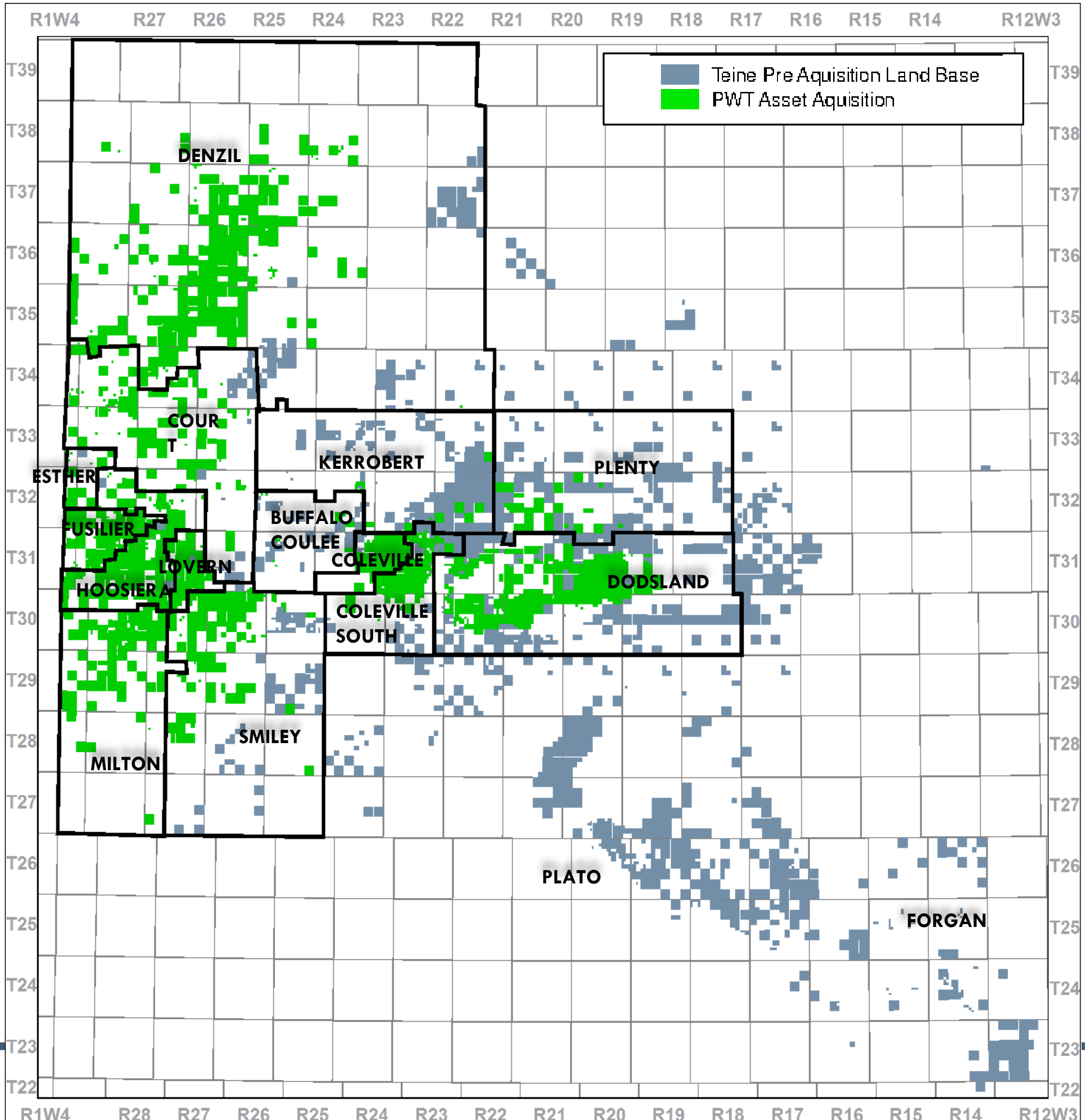




*Based on Management's best estimates using the following assumptions **(See Disclaimer)**:*

1. *2016E Outlook operating and pricing assumptions.*

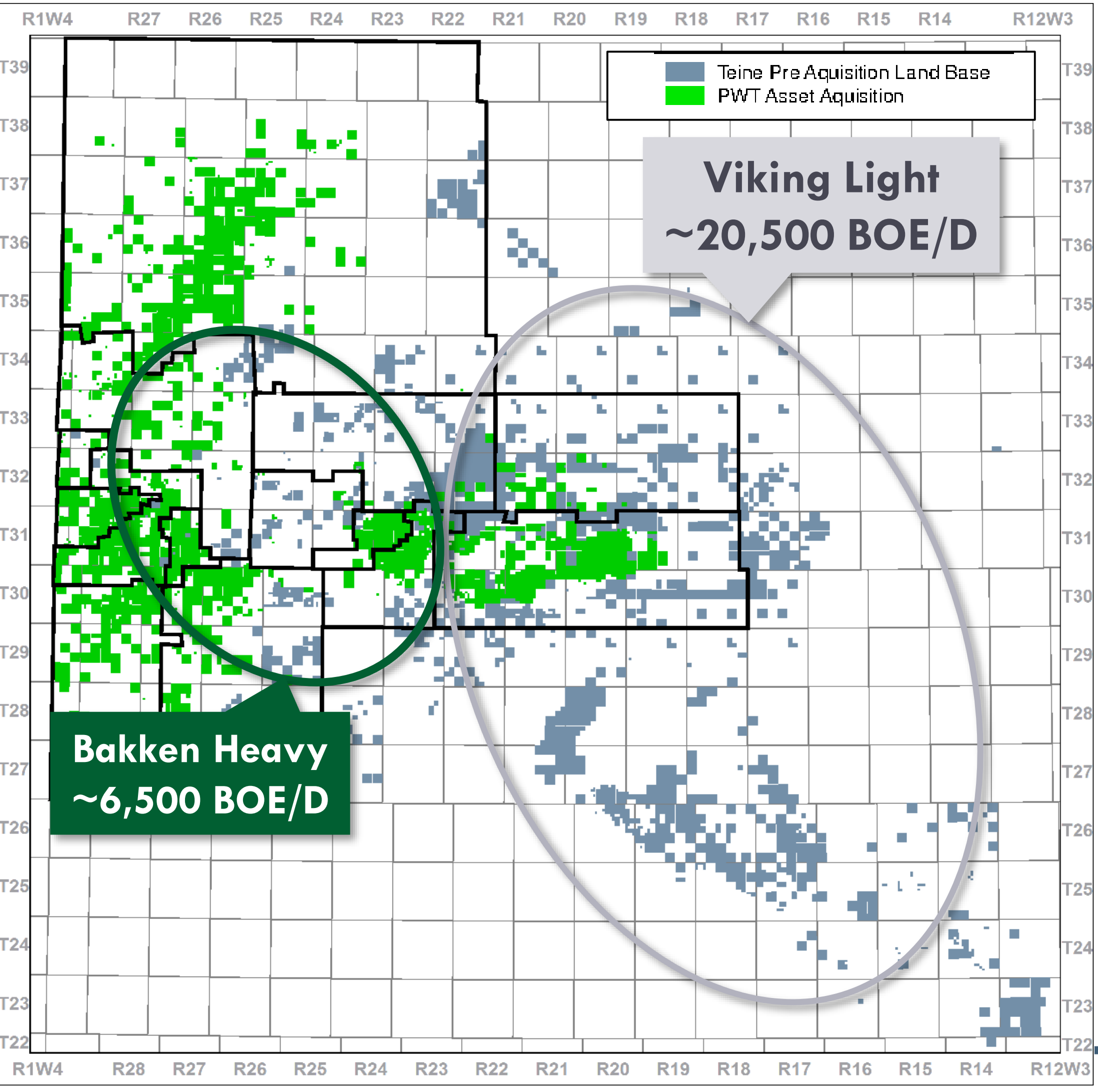
Penn West Asset Acquisition – Synergistic



Acquisition Summary	
Purchase Price[(1)]	C$975 MM
Closing Date	June 24, 2016
H1 2016E Production[(2)]	~15,500 boe/d (91% liquids)
Proven plus Probable Reserves[(3)]	53.2 MMBOE
Risked Hz Viking Light Oil Locations	>1,000 locations
Undeveloped Land	409,000 acres (640 sections)
Attractive Acquisition Metrics	
H1 2016E Production[(2)]	~$62,900/boe/d
Proved plus Probable Reserves[(3)]	$18.33/boe
Proved plus Probable RLI	~10 years

1. *Subject to final purchase price adjustments.*
2. *Based on YTD unaudited results.*
3. *Information contained in the reserve reports prepared by Sproule with effective date of December 31, 2015.*

Operating Areas – Saskatchewan Focused



Viking Light Oil

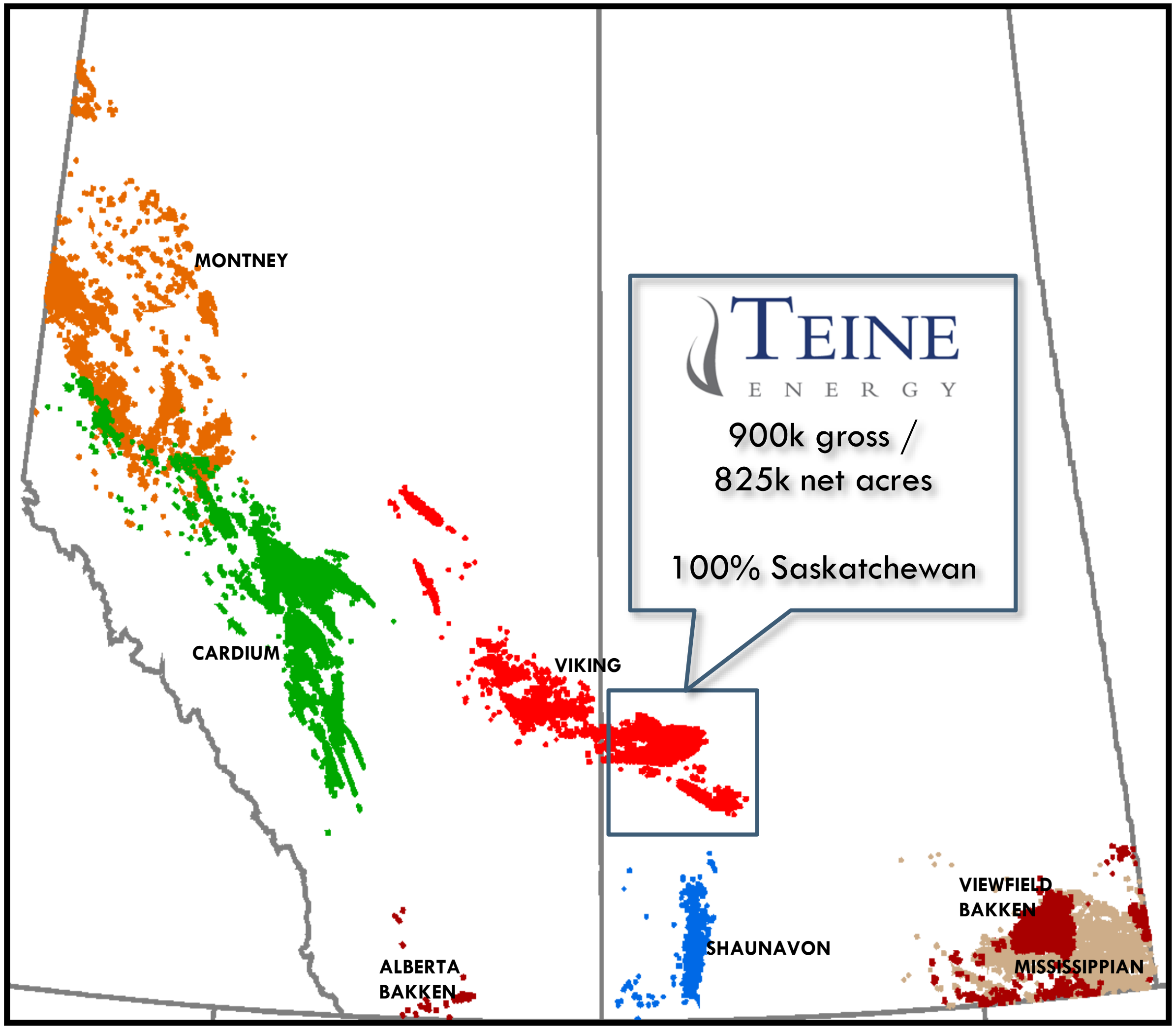
- Large OOIP > 3 billion bbls net[1]
- Low recovery to date ~2%
- High netback growth engine
- Industry leading oil well economics
- Drives Teine's top tier netback
- > 5,000 net risked Hz well locations

Bakken Heavy Oil

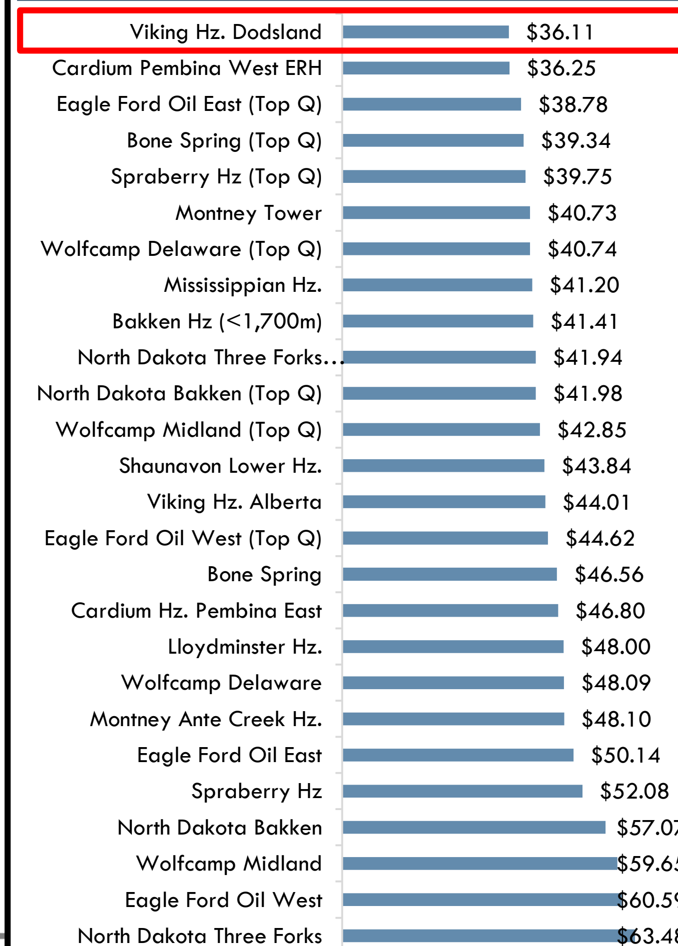
- Large OOIP ~1 billion bbls
- 98% under waterflood
- Lower viscosity oil responding positively to polymer flood pilot
- ~10% decline
- Adding value through cost reductions, efficiency gains and new technology

1. *Net before royalty.*

Viking Light Oil – Leading Low Cost Oil Play

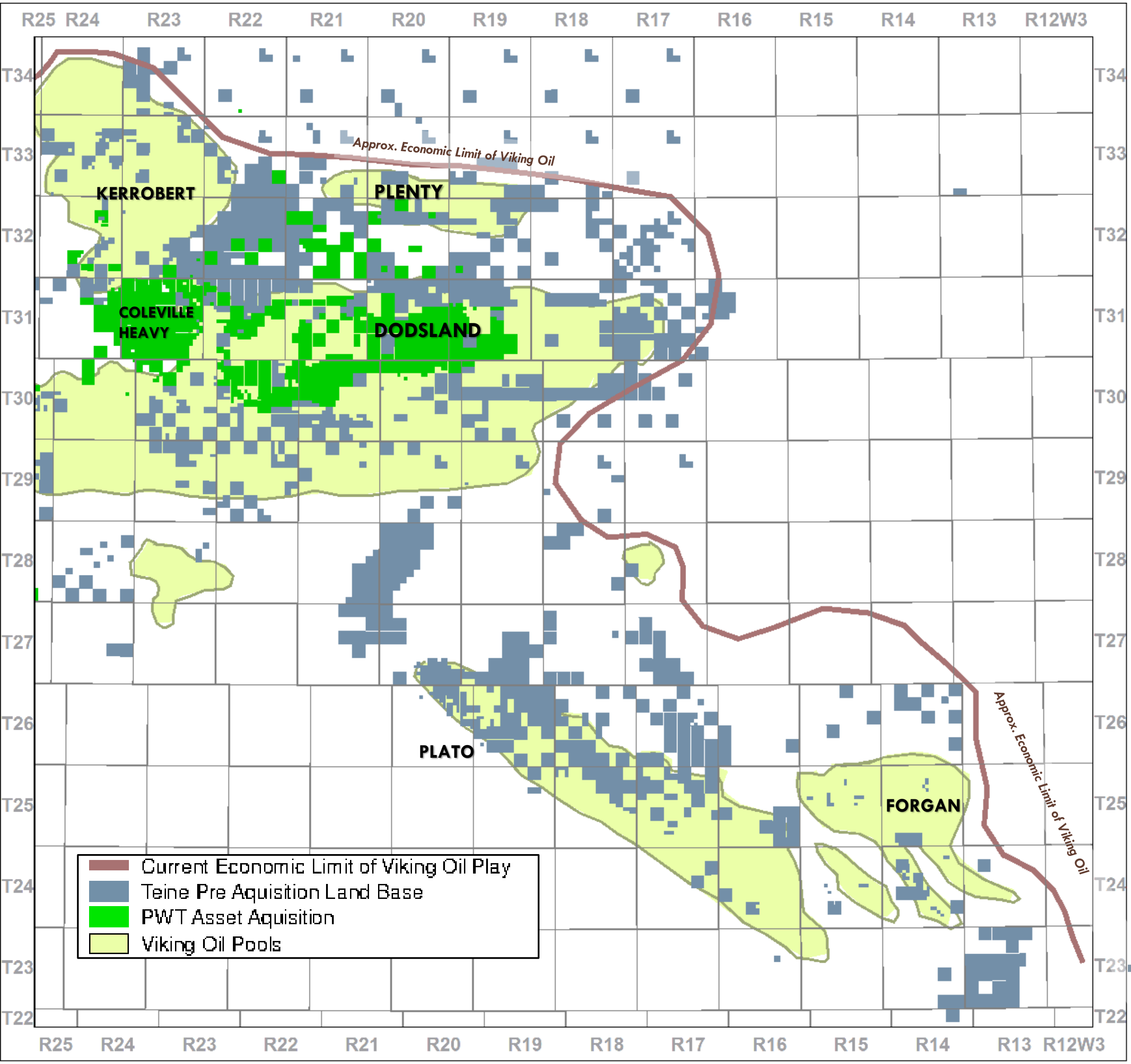


US$ WTI Half-Cycle Oil Breakeven[1]



1. *Peters & Co. Limited Research. 10% discount rate, C$3.25/mcf AECO, US$3.45/mcf NYMEX.*

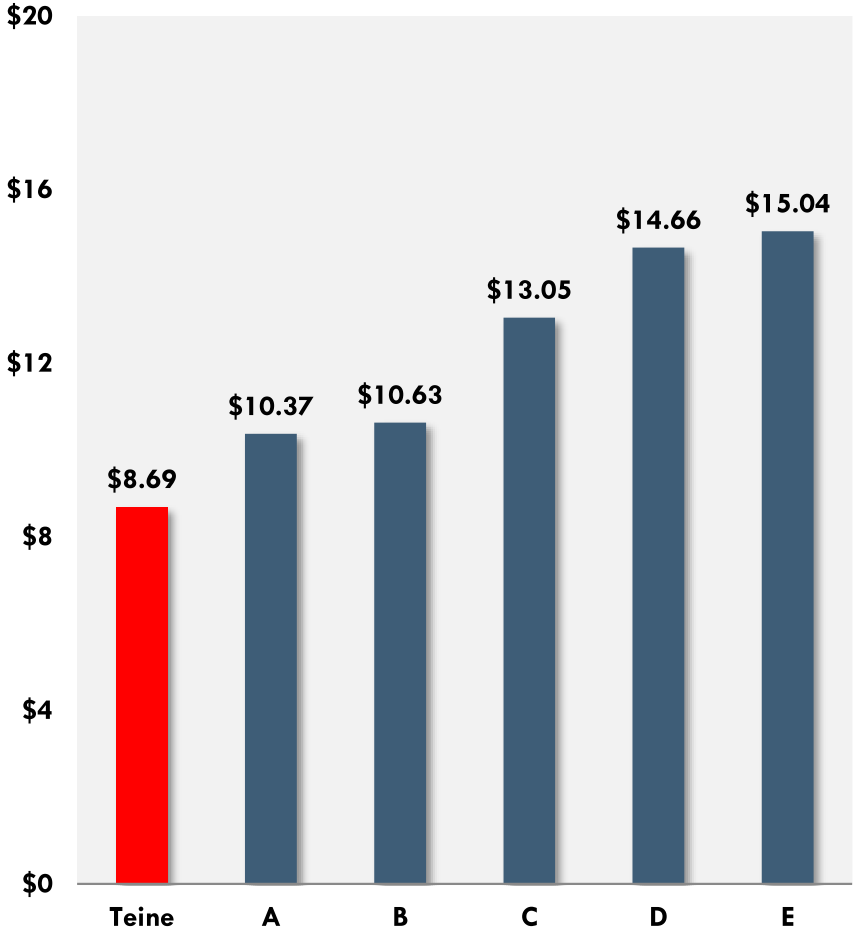
Viking Light Oil – Teine Assets



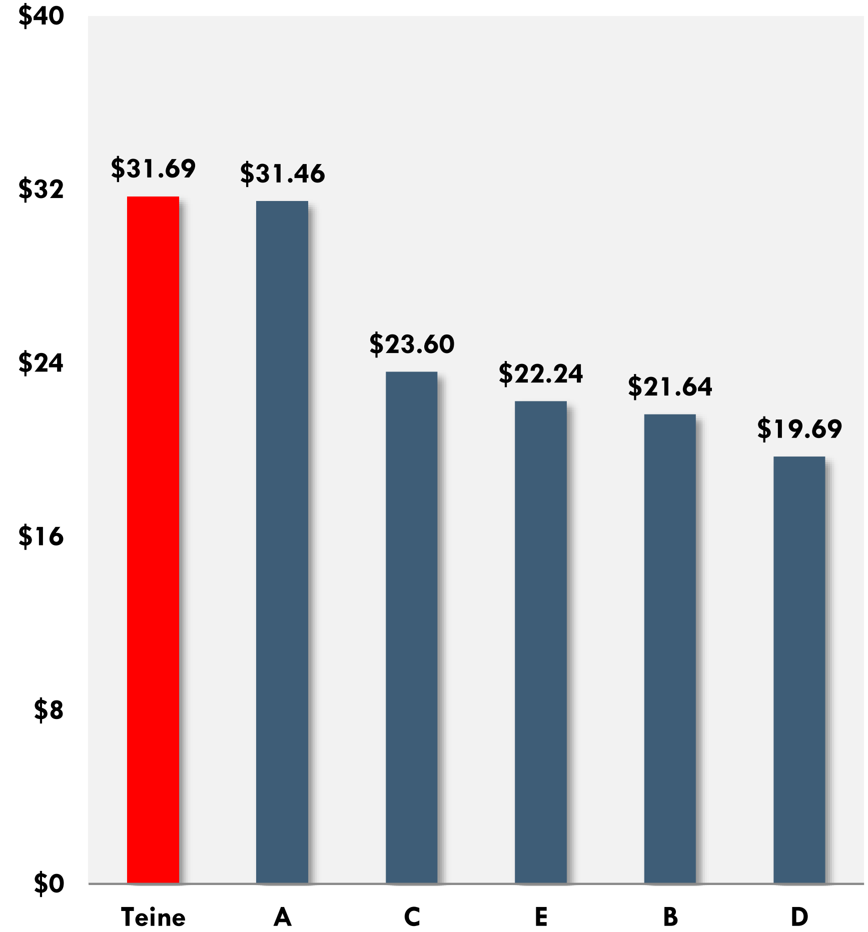
- Dominant land position – 900k gross / 825k net acres
- Largest Viking light oil producer at ~20,500 boe/d (1/3 of total play production)
- Play expertise – Teine has drilled >1,000 Hz wells to date
- Controls some of the highest OOIP lands within the play
- Waterflood potential within ~50 sections
- Successful 20-acre infill pilot program significantly increases well inventory
- Extended reach horizontal (ERH) wells represent step change in capital efficiency and returns
- >5,000 Hz Viking locations translate to > 15 year inventory

Viking Light Oil – Leading Cost Structure (Q2 2016, excl. Acq'n)

Opex + Transport (C$/boe)[1]



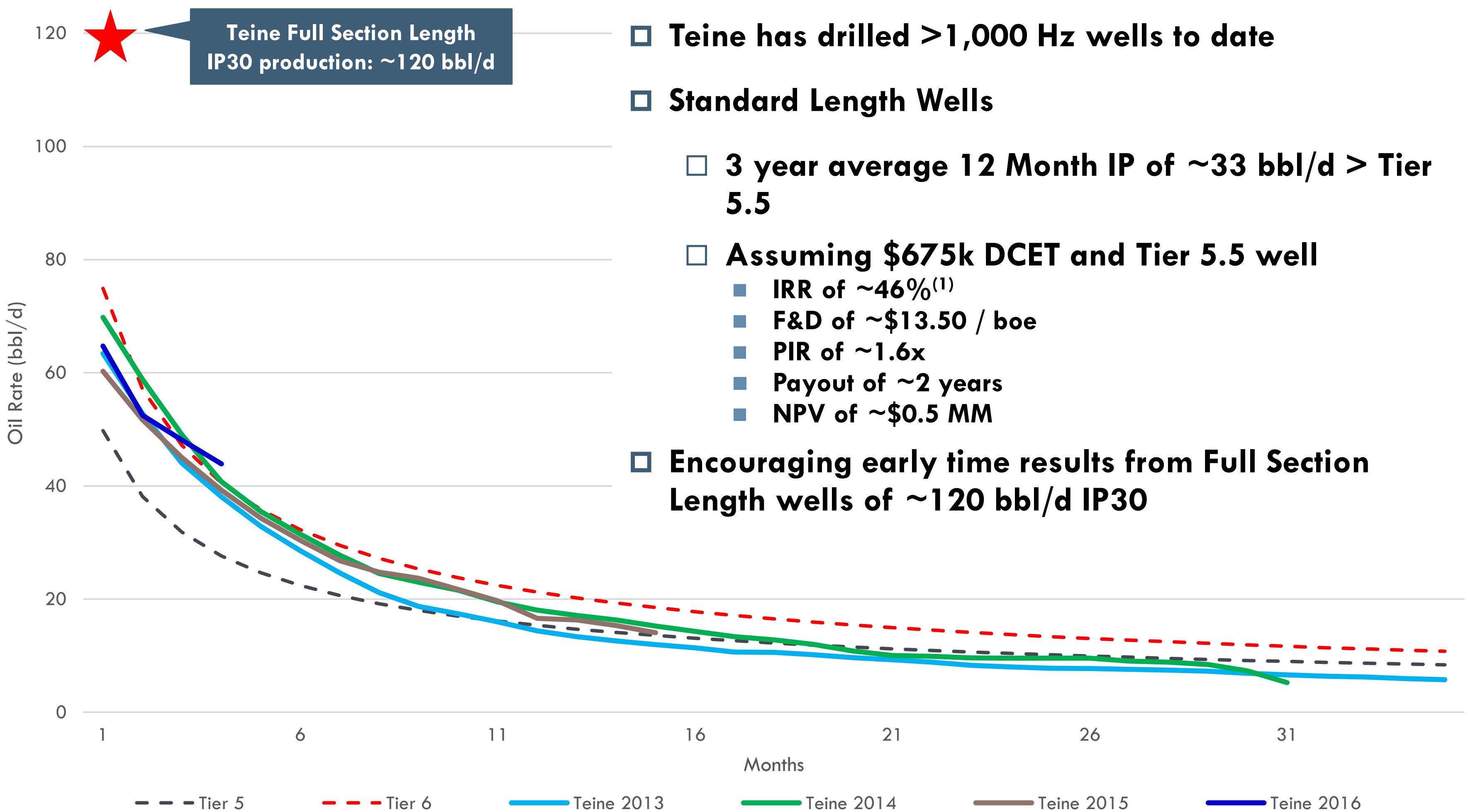
Field Netback (C$/boe)[1],[2]



Source: Canoils, Company reports

1. *Peers based on exposure to light oil and/or Viking play.*
2. *Field netback calculated as revenue less royalties, operating costs, transport costs, excluding the impact of hedge gains/losses.*

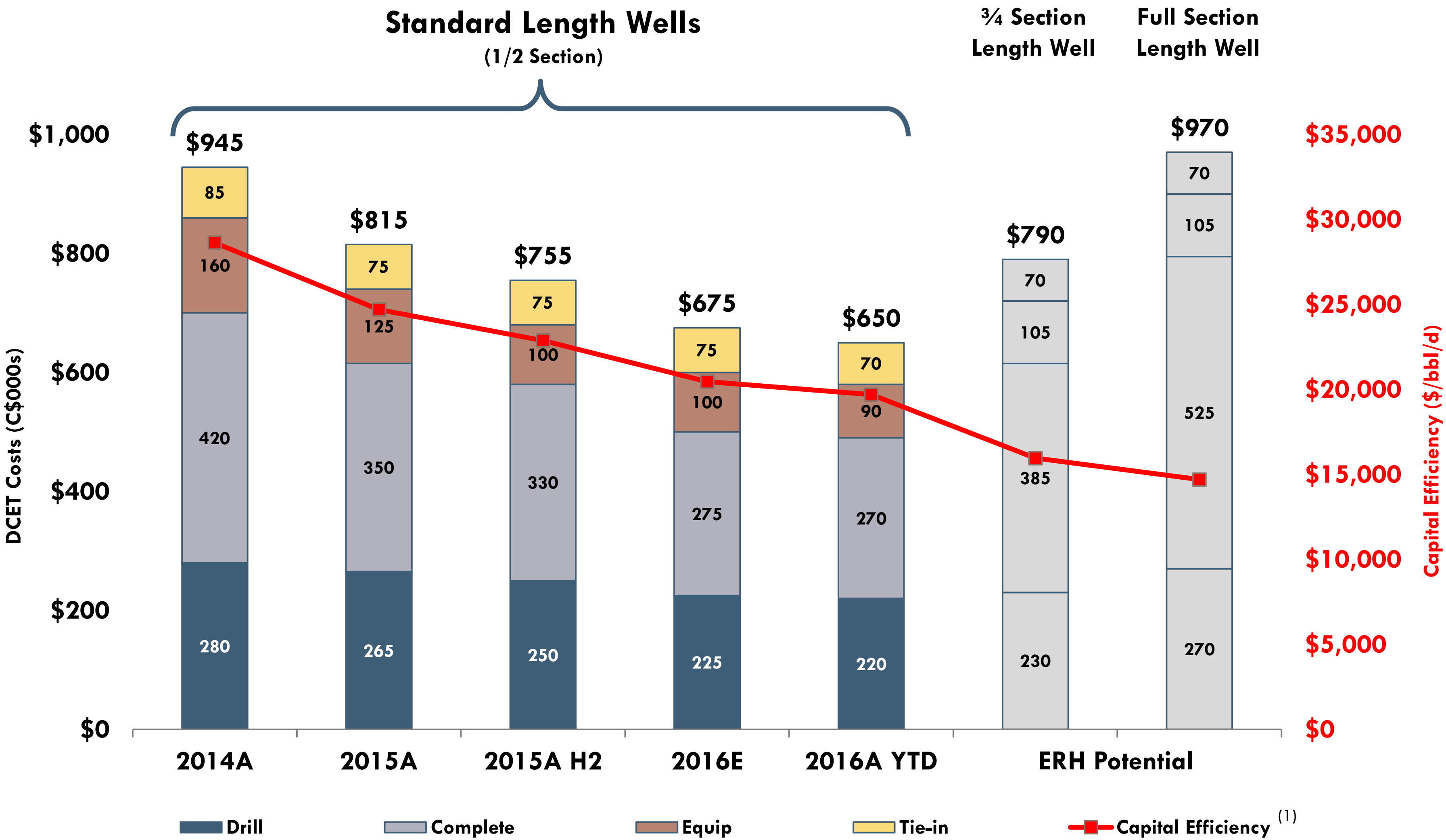
Viking Light Oil – Consistent Execution



- **Teine has drilled >1,000 Hz wells to date**
- **Standard Length Wells**
  - **3 year average 12 Month IP of ~33 bbl/d > Tier 5.5**
  - **Assuming $675k DCET and Tier 5.5 well**
    - **IRR of ~46%[1]**
    - **F&D of ~$13.50 / boe**
    - **PIR of ~1.6x**
    - **Payout of ~2 years**
    - **NPV of ~$0.5 MM**
- **Encouraging early time results from Full Section Length wells of ~120 bbl/d IP30**

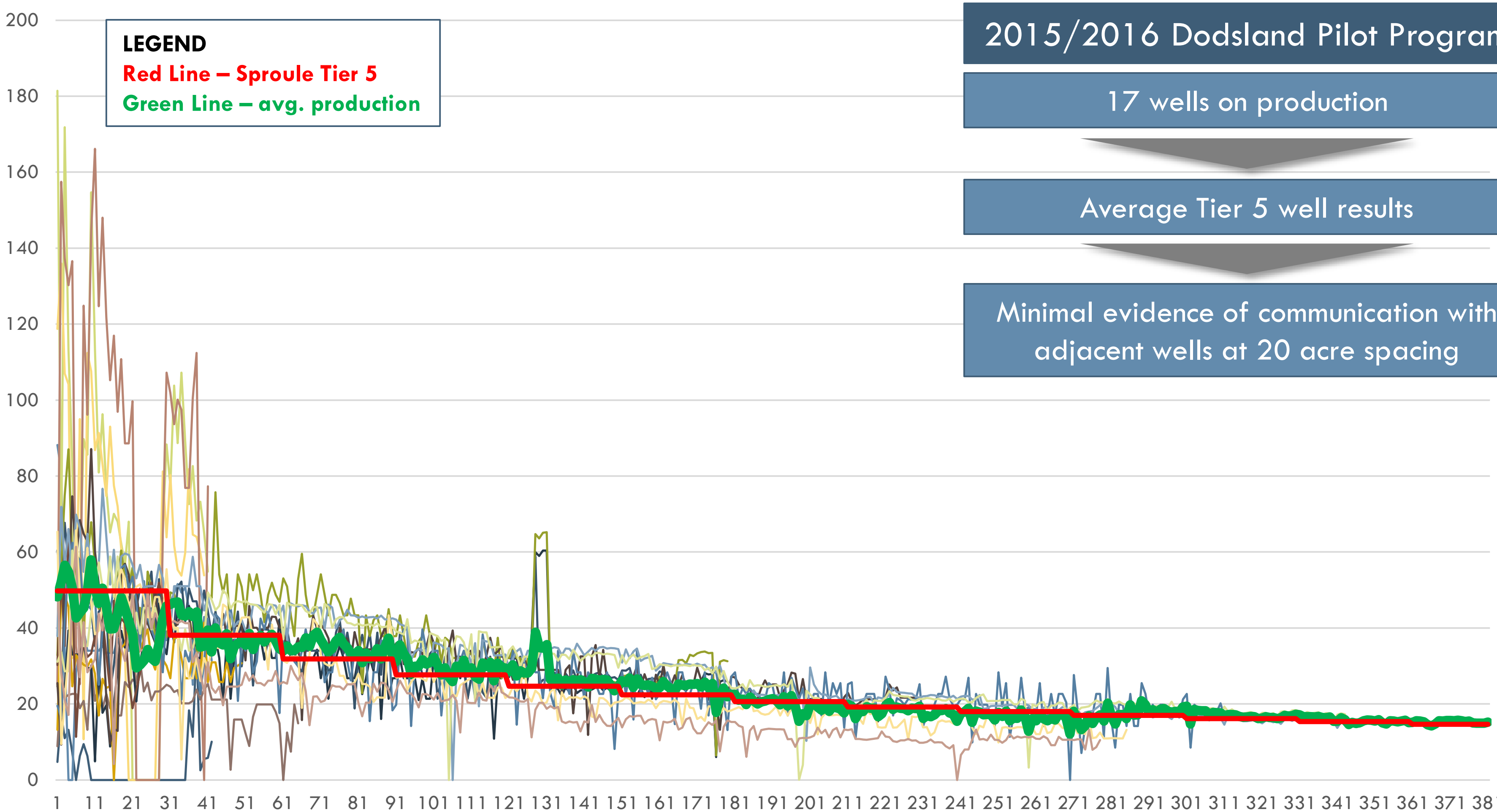
1. *August 15 strip pricing.*

Viking Light Oil – Focus On Capital Efficiency



1. *Capital efficiency assumes 12 month IP of 33 bbl/d for standard length well, 50 bbl/d for ¾ section well, and 66 bbl/d for full section length well.*

Viking Light Oil – Successful Down-space Pilot



2015/2016 Dodsland Pilot Program

17 wells on production

Average Tier 5 well results

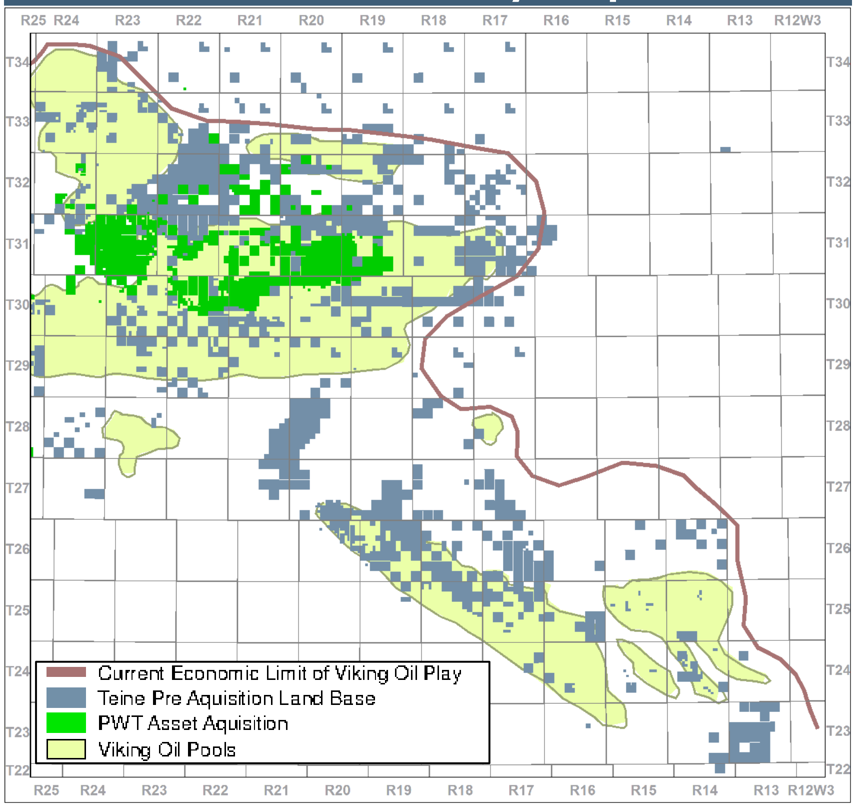
Minimal evidence of communication with adjacent wells at 20 acre spacing

Viking Light Oil – 15 Year Economic Inventory

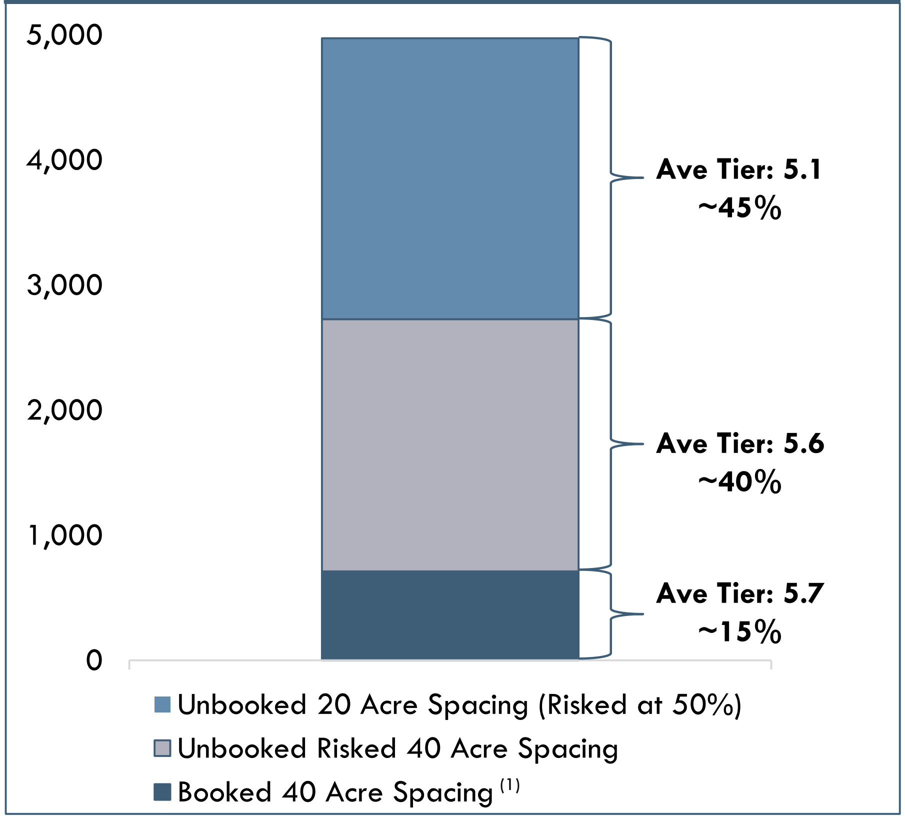
~5,000 repeatable, low-risk Hz Viking oil locations

> 80% of land base has been de-risked

Teine Inventory Map

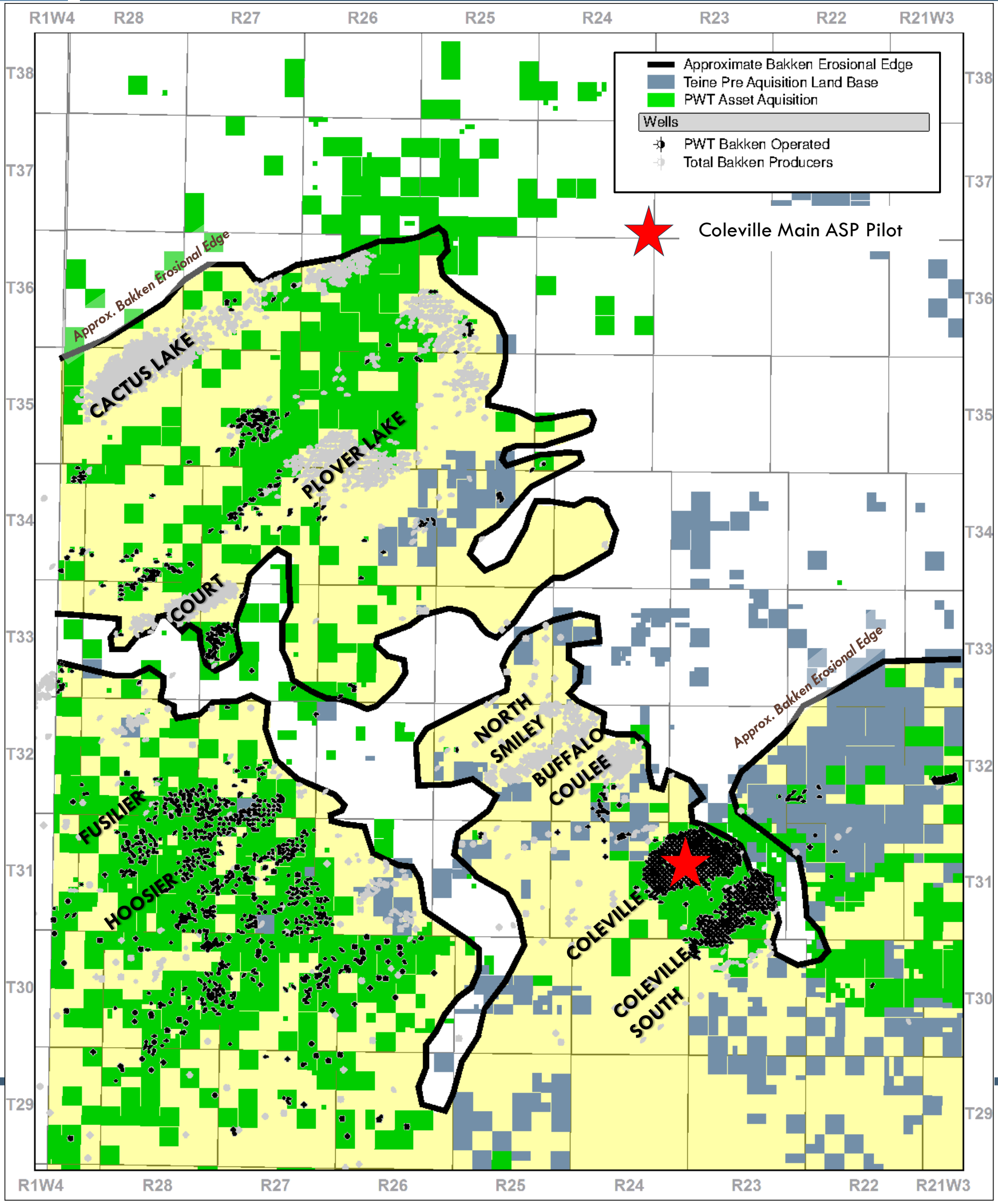


Teine Inventory – Tier 5 or greater



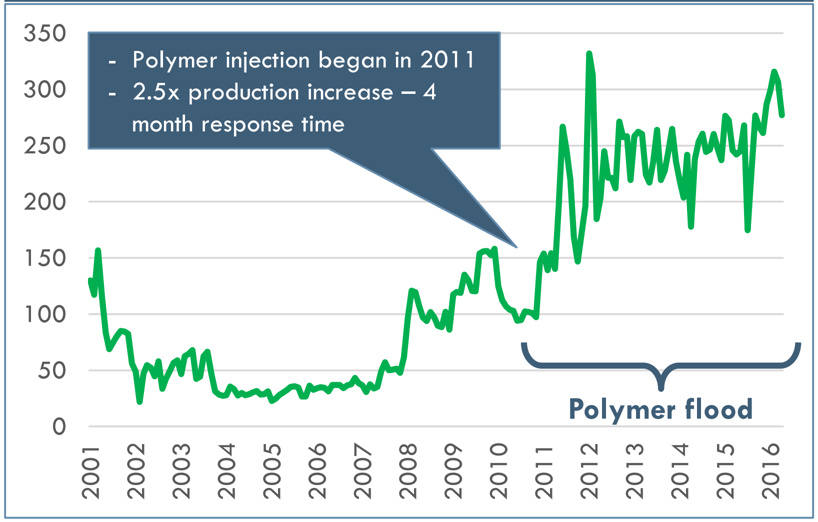
1. *Information contained in the reserve report prepared by Sproule as at December 31, 2015.*

Bakken Heavy Oil – Low Decline Base



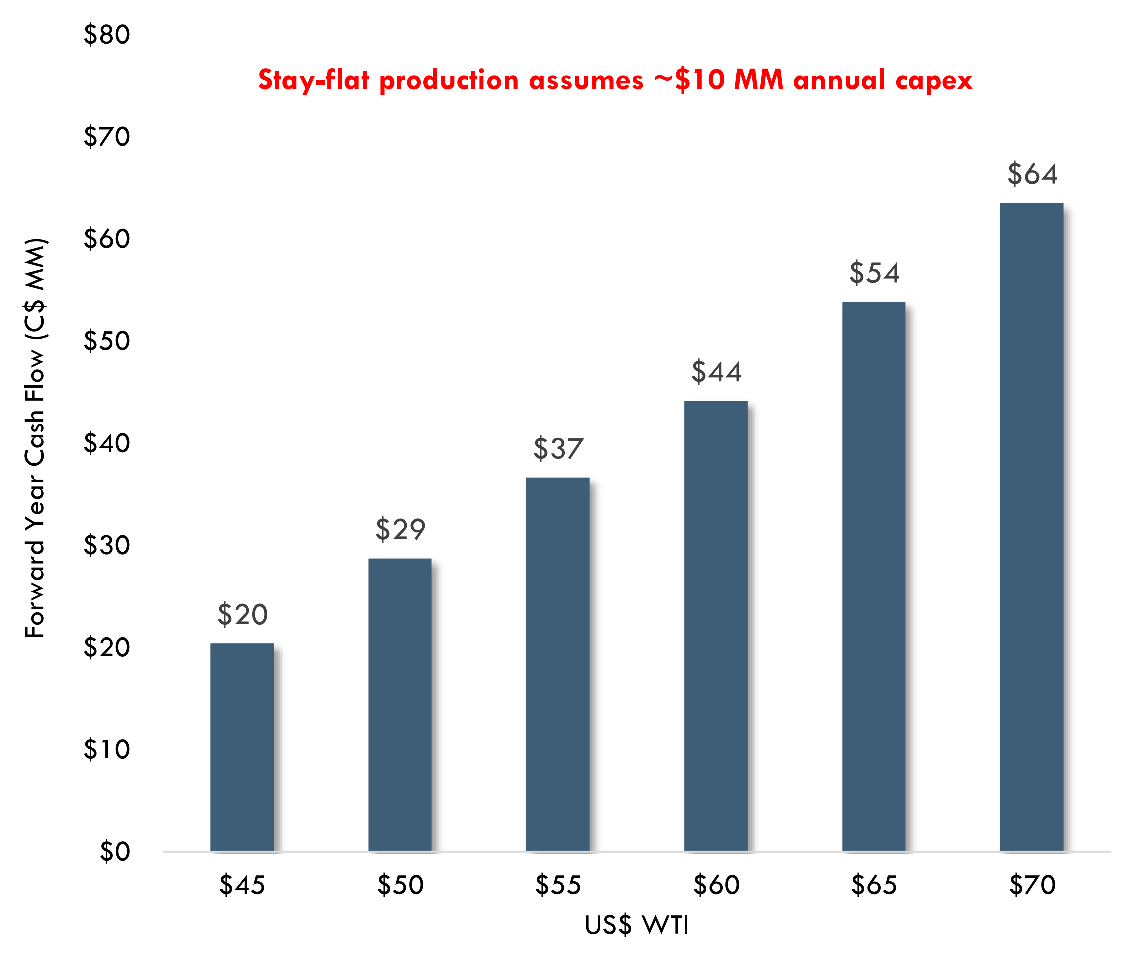
- Low decline (10%) conventional Bakken pools
- 98% under water flood
- Active polymer pilot (1/4 section) at Coleville exhibiting positive response
- Potential to expand polymer flood throughout heavy oil acreage
- Capture polymer royalty incentives

Coleville Polymer Pilot Oil Production (bbl/d)



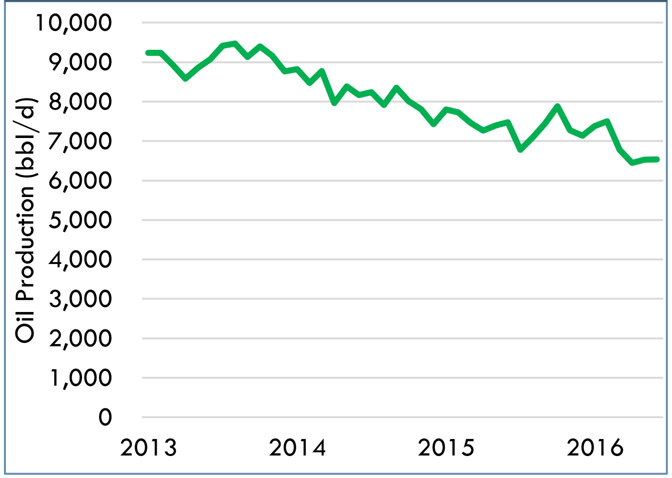
Bakken Heavy Oil – Torque to Oil Price Recovery

Stay-Flat Cash Flow at Various WTI

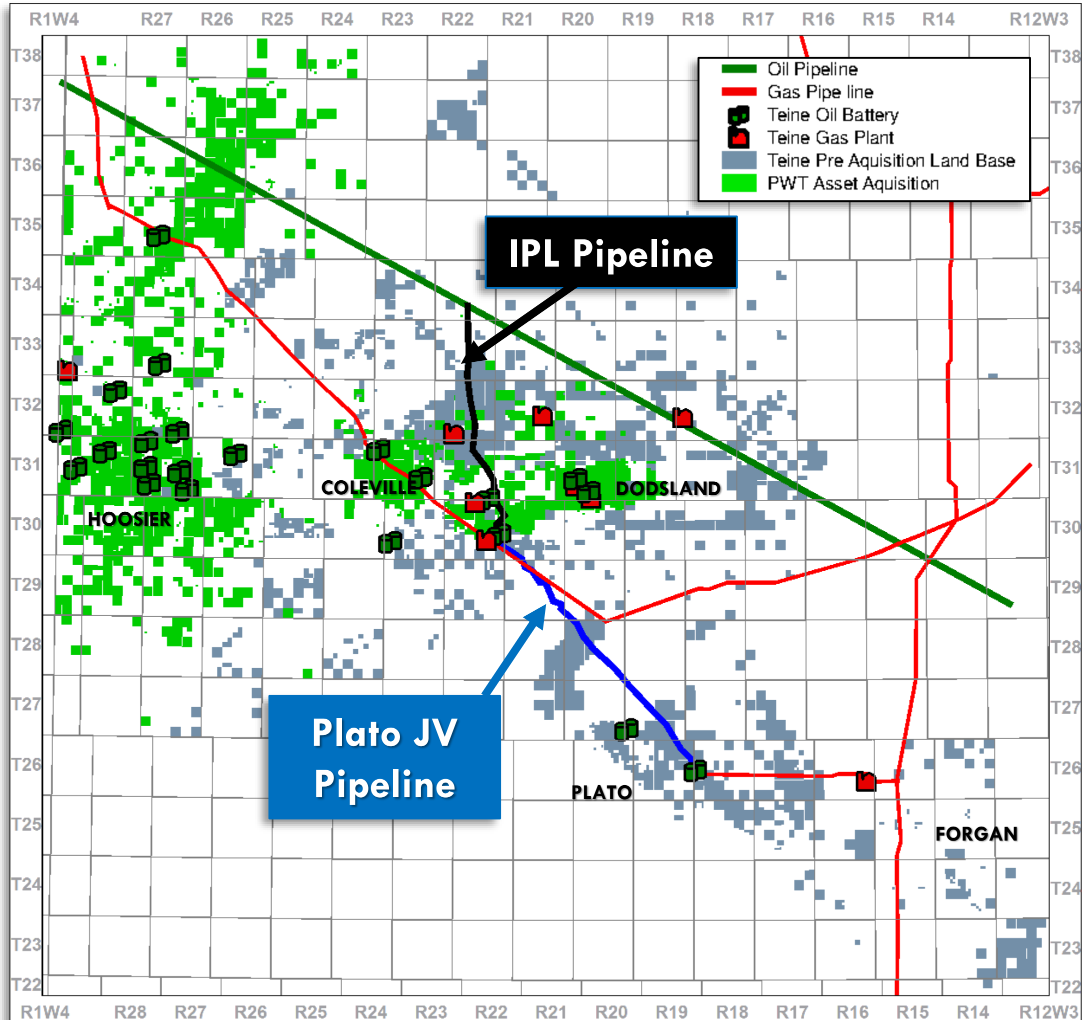


- Illustrative analysis of forward year cash flow generation in a stay-flat production scenario at various WTI
- Assumes development drilling, excluding impact of waterflood optimization and polymer flood expansion

< 10% Annual Base Decline



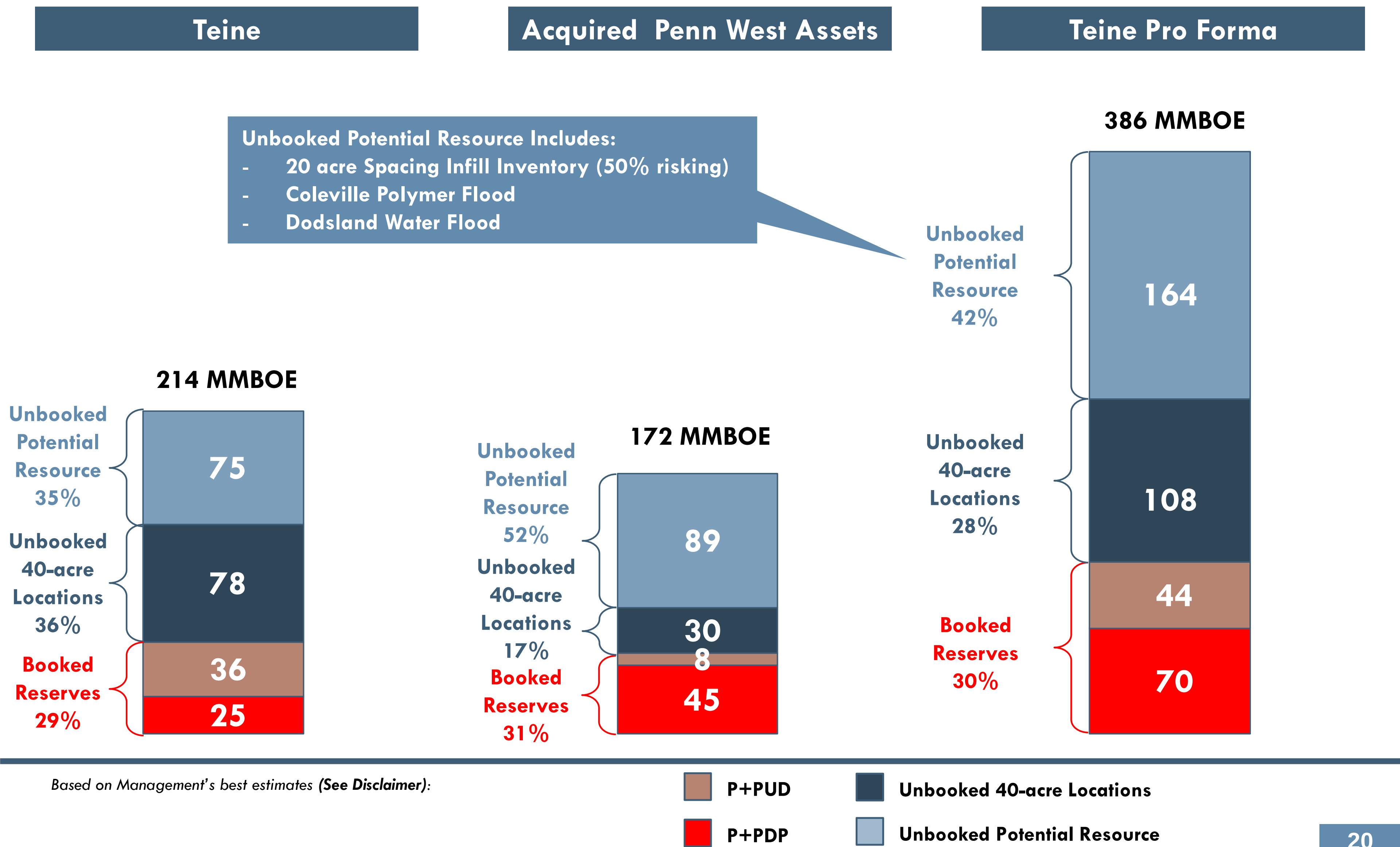
Teine's Infrastructure Advantage



- **Owned, controlled and operated strategic infrastructure drives low cost operations**
  - Sales oil is pipeline connected
  - Aggregate oil treating capacity of ~55,000 bbl/d
  - ~250,000 bbls total storage
  - Dodsland IPF connection; long-term agreement
  - Field-wide SCADA system – real time well status & production monitoring – reduces manpower and downtime – lowering fixed costs per boe
  - 50 km Plato Pipeline & oil processing generating 3rd party income, further reducing opex

Significant Resource Potential (MMBOE)

Unbooked Potential Resource Includes:
- 20 acre Spacing Infill Inventory (50% risking)
- Coleville Polymer Flood
- Dodsland Water Flood



Based on Management's best estimates ***(See Disclaimer)****:*

Teine Competitive Advantage

Teine seeks to continuously increase profitability through efficiencies in cost structure, increasing well productivity, and improved reservoir recovery

Low Cost Repeatable Light Oil Play

- World class oil deposit with significant OOIP and scalability
- Continuous improvement
- Predictable growth
- Low-risk capital programs
- > 15 years of drilling inventory

Strategic Financial Partner

Aligned Management

- Management and founders ownership of ~13% fully diluted
- Long-term, successful partnership with CPPIB

Saskatchewan Stable & Attractive Fiscal Regime

- Royalty incentives to encourage investment

Own and Operated Strategic Infrastructure

- Ample egress to markets
- Long-term low cost structure

Self-funding Growth at US$45 WTI

- Top decile netbacks
- Low cost operator
- Self-funding
- ~$180MM liquidity at Q2 2016

Low operating costs, strong netbacks, top tier capital efficiency, self-funding growth, opportunistic acquirer

Corporate Information

Board of Directors

Avik Dey – Chair
Dennis Chorney – Vice-Chair
Jim Howe
Adam Vigna
David Chambers
Nicholas Zelenczuk
Jason Denney

Executive Officers

Jason Denney – President & CEO
Ken Hillier – SVP & CFO

Registrar and Transfer Agent

TSX Trust

Auditors

Deloitte LLP
Sproule Associates Limited

Bankers

National Bank of Canada, Syndicate head
Wilmington Trust, Bond Administrator

Head Office

Suite 2300, 520 – 3rd Avenue SW
Calgary, Alberta, Canada, T2P 0R3

Website

www.teine-energy.com

Solicitors

Bennett Jones LLP

Management Team

Jason (Jay) Denney, P.Eng – President & CEO
20+ years, previously COO of Teine (management roles with Encana, operational roles with Murphy Oil)

Ken Hillier, CA – SVP & CFO
30+ years (CFO – Angle Energy, CFO – C&C Energia, CFO – Verenex Energy, various roles with Nexen)

Melanie Pedersen, M.Sc., P.Geol – VP Exploration
20+ years, previously Senior Geologist at Teine Energy, (various roles with Encana, PanCanadian)

Dwayne Romansky, B.Sc., P.Eng – VP Engineering
30+ years (VP Operations – Argo Energy, Calpine Energy, Anglo Albanian Petroleum, roles with PanCanadian and Westmin)

Jim Thomson – VP Land
25+ years (VP Land – Sequoia Oil & Gas, roles with Argo Energy, Devon Energy, Murphy Oil, CU Resources, D.R. Hurl Land)

Kim Verrier, CA – VP Finance & Treasurer
20+ years (Corporate Controller – DC Energy Services/Total Oilfield Rentals, Director Reporting & Control – BA Energy/Value Creation)

Tyler Homan, P.Eng – VP Production
20+ years (Senior Production Engineer – EOG, Gulf)

Russell Cumberland, P.Eng – VP Exploitation
20+ years (various roles with Berens Energy, Burlington Resources, Nexen)

Disclaimer

General

This presentation is not, and does not constitute, an offer to sell or the solicitation, invitation or recommendation to purchase any securities in any jurisdiction, and neither this presentation nor anything contained herein shall form the basis of any contract or commitment.

Forward-Looking Statements

This presentation contains certain statements and information that constitute forward-looking statements and forward-looking information as defined under applicable securities legislation (collectively, "forward-looking statements"). These forward-looking statements relate to future events or future performance of Teine Energy Ltd. ("Teine"). All statements other than statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "plan", "contemplate", "continue", "estimate", "expect", "intend", "propose", "might", "may", "will", "shall", "project", "should", "could", "would", "believe", "predict", "forecast", "pursue", "potential" and "capable" and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this presentation should not be unduly relied upon. These statements speak only as of the date of this presentation. This presentation contains forward-looking statements attributed to third party industry sources.

In particular and without limitation, in this presentation there are forward-looking statements pertaining to: financial and operational outlook for 2016, the reserve potential of Teine's assets; the estimated production rates from Teine's assets, including average production rates; Teine's plans to manage its financial structure prudently; Teine's plans to deploy capital; Teine's potential plans for incremental recovery through new techniques and secondary recovery techniques; Teine's targets for future growth; future commodity cost prices and costs; expectations with respect to future capital investment, funds flow from operations, working capital deficiency, corporate capital expenditures, net debt, debt-adjusted cash flow, capital efficiencies and cost reductions, free cash flow, corporate decline rate, preservation of liquidity, netbacks, expected total debt/EBITDA ratio and senior debt/EBITDA ratio under credit facility covenants and other financial results; Teine's capital expenditure programs and future capital requirements; Teine's input cash and finding & development costs; Teine's annual production growth rate; Teine's net debt to forward year cash flow leverage ratio and leverage metrics; the estimated quantity and value of Teine's proved and probable reserves; expectations that Teine's competitive advantages will yield successful execution of its business strategy; the cash available for the funding of capital expenditures; outstanding indebtedness; the level of production anticipated by Teine; expectations regarding future exchange rates, Teine's hedging activities; Teine's plans for exploration and development activities and the expected results for such activities; and Teine's access to capital and overall strategy, development and drilling plans for all of Teine's assets.

With respect to forward-looking statements contained in this presentation, assumptions have been made regarding, among other things: future crude oil, NGL and natural gas prices; future exchange rates, Teine's ability to obtain qualified staff and equipment in a timely and cost-efficient manner; the regulatory framework governing royalties, taxes and environmental matters in the jurisdictions in which Teine conducts its business and any other jurisdictions in which Teine may conduct its business in the future; Teine's ability to market production of oil and natural gas successfully to customers; Teine's future production levels; the applicability of technologies for recovery and production of Teine's reserves; the recoverability of Teine's reserves; future capital expenditures to be made by Teine; future cash flows from production meeting the expectations stated in this presentation; future sources of funding for Teine's capital program; Teine's future debt levels; geological and engineering estimates in respect of Teine's reserves; the geography of the areas in which Teine is conducting exploration and development activities; the impact of competition on Teine; and Teine's ability to obtain future financing on acceptable terms or at all.

Actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors including, but not limited to: business operations and capital costs; US/CAD exchange rates; Teine's status and stage of development and the management of growth; general economic, market and business conditions; volatility in market prices and demand for crude oil and natural gas and hedging activities related thereto; seasonality of the Canadian oil and natural gas industry; risks related to the exploration, development and production of oil and natural gas reserves; current global financial conditions, including fluctuations in interest rates, foreign exchange rates and stock market volatility; risks related to the timing of completion of the Teine's projects; competition for, among other things, capital, the acquisition of reserves and skilled personnel; operational hazards; actions by governmental authorities, including changes in government regulation and taxation; environmental risks and hazards; risks inherent in the exploration, development and production of oil and natural gas which may create liability to Teine in excess of Teine's insurance coverage; cost of new technologies; failure to accurately estimate abandonment and reclamation costs; failure of third parties' reviews, reports and projections to be accurate; the availability of capital on acceptable terms; political risks; climate change; changes to royalty or tax regimes; the failure of Teine or the holders of certain licenses or leases to meet specific requirements of such licenses or leases; claims made in respect of Teine's properties or assets; aboriginal claims; unforeseen title defects; risks arising from future acquisition activities;

Disclaimer Cont.

potential conflicts of interest; the potential for management estimates and assumptions to be inaccurate; risks associated with establishing and maintaining systems of internal controls; risks related to the reliance on historical financial information; liquidity and additional funding requirements; additional indebtedness; failure to engage or retain key personnel; potential losses which would stem from any disruptions in production, including work stoppages or other labour difficulties, or disruptions in the transportation network on which Teine is reliant; uncertainties inherent in estimating quantities of oil and natural gas reserves; failure to acquire or develop replacement reserves; geological, technical, drilling and processing problems, including the availability of equipment and access to properties; and disclosure of confidential information of Teine. In addition, information and statements in this presentation relating to "reserves" are deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated, and that the reserves described can be profitably produced in the future.

Financial outlook and future-oriented financial information contained in this presentation about prospective financial performance, financial position or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on management's assessment of the relevant information currently available and is subject to the same risk factors, limitations and qualifications as set forth above. The financial information included in this presentation, including prospective financial information and financial information for 2015 based on audited financial statements, has been prepared by, and is the responsibility of, management. Teine and its management believe that such financial information has been prepared on a reasonable basis, reflecting the best estimates and judgments, and that prospective financial information represents, to the best of management's knowledge and opinion, Teine's expected course of action. However, because this prospective information is highly subjective, it should not be relied on as necessarily indicative of past or future results.

The forward-looking statements included in this presentation are expressly qualified by this cautionary statement and are made as of the date of this presentation. Teine does not undertake any obligation to publicly update or revise any forward-looking statements except as required by applicable securities laws.

Presentation of Financial Information

Unless otherwise indicated, references to "CDN$" or "$" are to Canadian dollars and references to "US$" are to U.S. dollars. Unless otherwise indicated, all financial information relating to Teine in this presentation has been prepared in Canadian dollars using International Financial Reporting Standards ("IFRS").

Non-IFRS Measures

This presentation contains financial measures that are not in accordance with IFRS, including funds flow from operations, EBITDA, free cash flow, netbacks and net debt.

Presentation of Oil and Gas Information

The discounted and undiscounted net present value of future net revenues attributable to reserves do not represent the fair market value of such reserves. There are numerous uncertainties inherent in estimating quantities of oil and natural gas and the future cash flows attributed to such reserves. The reserve and associated cash flow information set forth in this presentation are estimates only. In general, estimates of economically recoverable oil and natural gas and the future net cash flows therefrom are based upon a number of variable factors and assumptions, such as historical production from the properties, production rates, ultimate reserve recovery, timing and amount of capital expenditures, marketability of oil and natural gas, royalty rates, the assumed effects of regulation by governmental agencies and future operating costs, all of which may vary materially. For these reasons, estimates of the economically recoverable oil and natural gas reserves attributable to any particular group of properties, classification of such reserves based on risk of recovery and estimates of future net revenues associated with reserves prepared by different engineers, or by the same engineers at different times, may vary. Teine's actual production, revenues, taxes and development and operating expenditures with respect to its reserves will vary from estimates thereof and such variations could be material. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive.

Throughout this presentation, the calculation of barrels of oil equivalent ("boe") is based on the widely recognized conversion rate of 6,000 cubic feet ("mcf") of natural gas for 1 barrel ("bbl") of oil. Boe conversions may be misleading, particularly if used in isolation. A boe conversion ratio of 6 mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalence at the wellhead. As the value ratio between crude oil and natural gas based on the current price of crude oil and natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

Appendix

Q2 Debt & Hedging Summary

TEINE ENERGY

Senior Bank Facility

- C$250 MM secured banking facility
- ~30% drawn at Q2 2016
- Considering increasing credit facility; supported by recently completed acquisition

Facility Covenants

- Covenant 1: < 3.0x senior debt / 4 quarter trailing EBITDA
  - Q2 2016 status: 0.3x
- Covenant 2: < 5.0x total debt / 4 quarter trailing EBITDA
  - Q2 2016 status: 1.8x

Other Debt

- US$350 MM unsecured note
  - Principal and interest payments hedged at 1.102
  - Matures September 2022
  - 6.875% coupon with interest payments Mar 30/Sept 30
  - Covenant light
- $275 MM unsecured bridge loan

Hedging Summary

Sept – Dec 2016 – WTI Swaps/Collars in C$	7,000 bbl/d at ~C$62.80/bbl swap/floor
Cal 2017 – WTI Swaps in C$	7,500 bbl/d at ~C$65.70/bbl

Corporate History & Capitalization

TEINE ENERGY

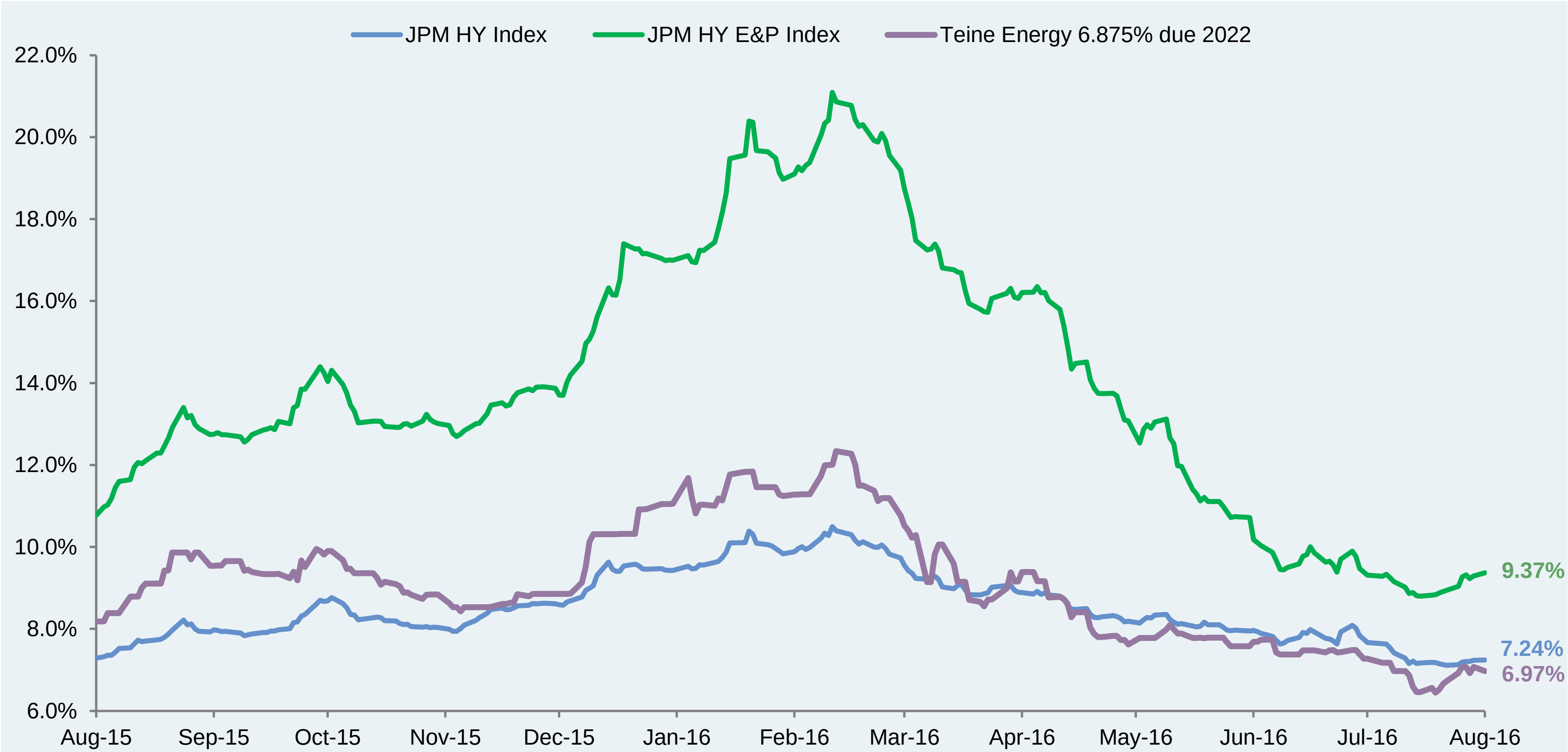
June 2010	November 2011	November 2011	December 2012	January 2013	May 2013	September 2014	June 2016
C$75 MM convertible debenture issued to CPPIB[1] to buy shares, refocus company on light oil by accelerating Viking light oil development	C$204 MM equity investment by CPPIB[1] to pay down convertible debenture and accelerate capital program	Acquisition of 50,000 net acres in Saskatchewan prospective for Viking light oil	C$155 MM equity investment by CPPIB[1] to partially fund C$180 MM acquisition of 102,000 net Viking acres and 1,900 boe/d	C$43 MM acquisition of 22,000 net Viking acres	Closed new US$300 MM Second Lien Term Loan Acquired 124,000 net Viking acres and gas plant and built major oil battery in 2013	Closed new US$350 MM High-Yield Bond issue. Repaid US$300 MM Second Lien Term Loan	~C$700 MM equity investment by CPPIB[1] and $275 MM unsecured bridge loan to fund C$975 MM acquisition of Penn West Petroleum Saskatchewan assets

2010 2011 2012 2013 2014 2015 2016

1. *Canada Pension Plan Investment Board.*

Significant E&P High Yield Outperformance

TEINE ENERGY



Current trading levels

Issuer	Issue	Issue date	Coupon	Amount ($mm)	Maturity	Issue Ratings	At Issue Price	At Issue YTW	At Issue STW	Current as of 08/02/2016 Price	Current as of 08/02/2016 YTW	Current as of 08/02/2016 STW	Current as of 08/02/2016 YTW date	Next call date	Next call price
Teine Energy	Sr Nts	Sep-14	6.875%	350	Sep-22	B3 / B-	99.23	7.00%	469	99.50	6.97%	595	Sep-22	Sep-17	105.156

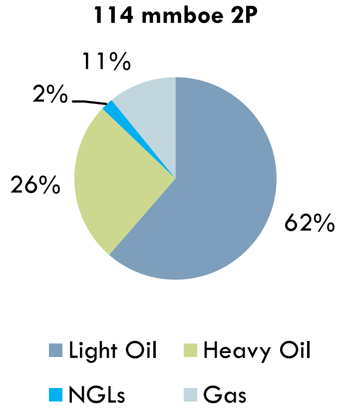
Source: J.P. Morgan.

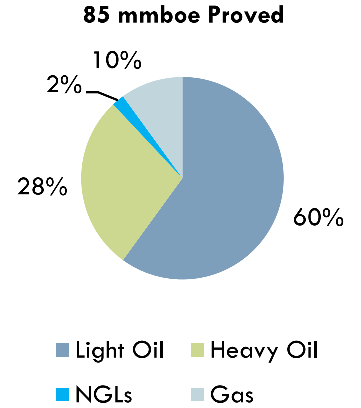
2015 Pro Forma Reserve Composition

Summary

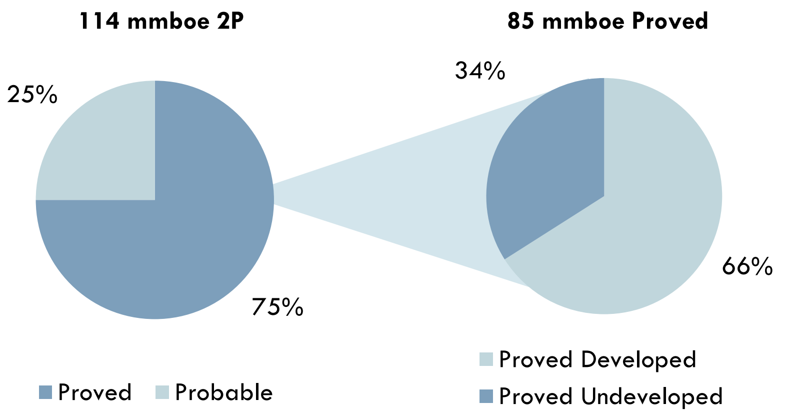
	Reserves						Btax
	Light Oil	Heavy Oil	NGLs	Gas	Total	FDC	NPV10%
	mmbbls	*mmbbls*	*mmbbls*	*bcf*	*mmboe*	*C$MM*	*C$MM*
PDP	26	24	1	34	56	$8	$918
PUD	25	0	1	19	29	$591	$319
Total Proved	51	24	1	54	85	$599	$1,236
Probable	19	5	1	21	29	$134	$558
Total 2P	70	29	2	74	114	$733	$1,795
% PDP/2P	37%	81%	42%	46%	49%		51%
% Proved/2P	73%	82%	71%	72%	75%		69%

Commodity Composition

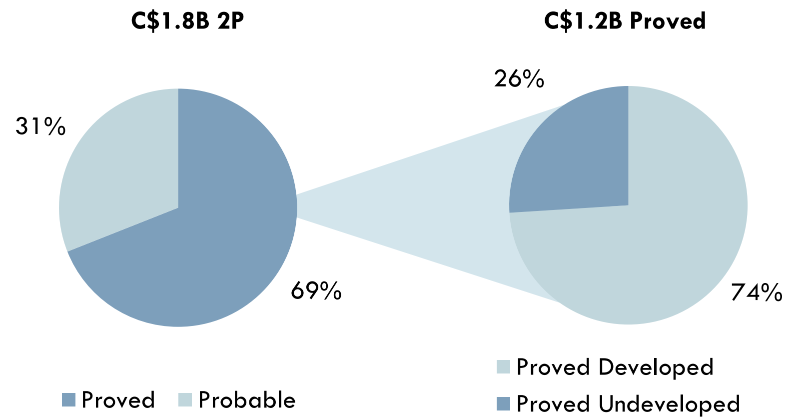




Reserves Classification



Btax Value Composition



Source: Information contained in the Reserve Report prepared by Sproule as at December 31, 2015.

Teine Viking Well Economics

Assumptions	
Fixed Operating Cost ($/month)	$3,000
Variable Operating Cost ($/boe)	$2.95
Abandonment Cost ($000s)	$30
GOR (scf/bbl)	500
Liquids Yield (bbl/MMcf)	15

Type Curve IRR Sensitivities - Standard Length Wells [(1)(2)]

WTI (US$/bbl)	$35.00	$40.00	$45.00	$50.00	$55.00	$60.00	Aug 15 Strip
DCET Cost (C$000s)	$645	$660	$675	$690	$705	$720	$675
F/X	$0.74	$0.76	$0.77	$0.79	$0.80	$0.82	$0.77
Cdn Sweet Diff (US$/bbl)	$3.00	$3.20	$3.60	$4.00	$4.40	$4.80	$4.00
Tier 5	na	na	17%	24%	30%	36%	28%
Tier 5.5	na	24%	34%	43%	52%	60%	46%
Tier 6	27%	41%	54%	68%	81%	94%	71%
Tier 7	57%	80%	103%	126%	151%	176%	126%

Type Curve Payout (Months) Sensitivities - Standard Length Wells

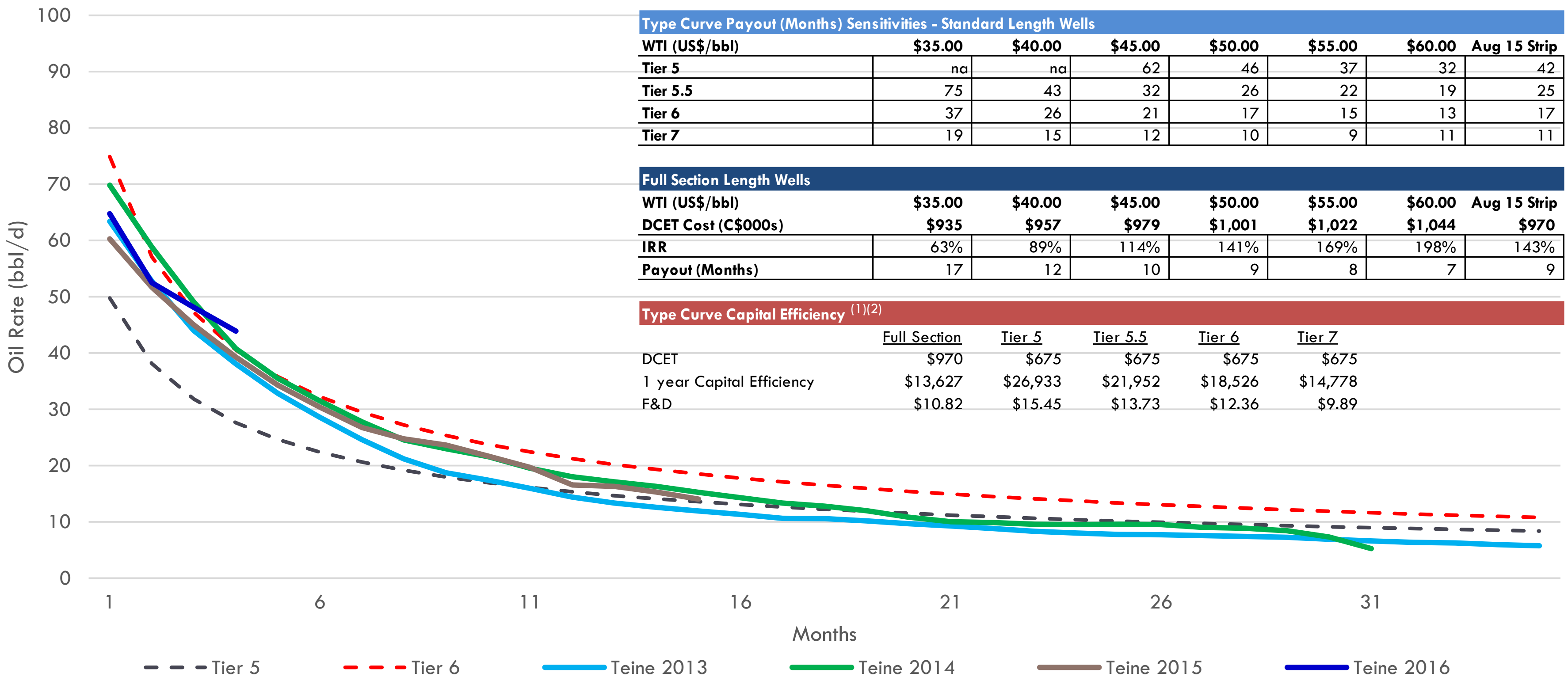
WTI (US$/bbl)	$35.00	$40.00	$45.00	$50.00	$55.00	$60.00	Aug 15 Strip
Tier 5	na	na	62	46	37	32	42
Tier 5.5	75	43	32	26	22	19	25
Tier 6	37	26	21	17	15	13	17
Tier 7	19	15	12	10	9	11	11

Full Section Length Wells

WTI (US$/bbl)	$35.00	$40.00	$45.00	$50.00	$55.00	$60.00	Aug 15 Strip
DCET Cost (C$000s)	$935	$957	$979	$1,001	$1,022	$1,044	$970
IRR	63%	89%	114%	141%	169%	198%	143%
Payout (Months)	17	12	10	9	8	7	9

Type Curve Capital Efficiency [(1)(2)]

	Full Section	Tier 5	Tier 5.5	Tier 6	Tier 7
DCET	$970	$675	$675	$675	$675
1 year Capital Efficiency	$13,627	$26,933	$21,952	$18,526	$14,778
F&D	$10.82	$15.45	$13.73	$12.36	$9.89



1. Teine average royalty based on inventory crown and freehold split of ~13%
2. Tier 5, Tier 6, Tier 7 based on 2015 Sproule type curve definitions. Tier 5.5 and Full Section Length wells based on management estimates.

Sproule Viking Type Curves