



- ★ A Dividend Paying Canadian Oil & Gas Producer
- ★ Focused on the Montney, Cardium & Duvernay Shale in the Western Canadian Deep Basin

EnerCom's The Oil & Gas Conference<sup>®</sup> 16



**TSX: DAY**

**August 14 - 18, 2011**



# Advisory Regarding Forward-Looking Statements



This presentation contains statements that constitute forward-looking statements and forward-looking information within the meaning of applicable securities laws (collectively, "forward-looking statements"). The use of any of the words "expect", "anticipate", "continue", "estimate", "objective", "ongoing", "may", "will", "project", "should", "believe", "plan", "intend", "forecast" and similar expressions are intended to identify forward-looking statements.

More particularly and without limitation, this presentation contains forward-looking statements and information concerning: anticipated financial stability and flexibility during 2011 and beyond; Daylight's 2011 capital program, including allocation of expenditures associated therewith and anticipated results therefrom; dividend levels for Q3 2011, the balance of 2011 and beyond; anticipated 2011 growth in production, cash flows, reserves, and liquids weighting; expectations regarding the number of wells to be drilled during 2011 and the allocation of Daylight's 2011 capital budget thereto; anticipated operating costs, on a per barrel basis, for 2011; estimated initial production rates associated with Daylight's planned drilling and development activities; estimated commodity prices and exchange rates for 2011 and beyond; estimated cash flow per share for 2011; the anticipated number of wells to be drilled in several of the Corporation's core areas for the balance of 2011, including Rock Creek, Belly River and Glauconite wells; the prospective nature of Daylight's resource play assets and undeveloped land for oil, NGLs and natural gas; the planned timing and location of drilling operations on Daylight's undeveloped Duvernay lands; and expectations regarding the potential for production and reserve gains from increased recovery factors.

The forward-looking statements and information in this presentation are based on certain key expectations and assumptions made by Daylight, including but not limited to expectations and assumptions concerning: prevailing and future commodity prices and exchange rates; applicable royalty rates and tax laws; future well production rates; the performance of existing and future wells; application of existing technologies and future advancements in technology to Daylight's operations and drilling activities; the success obtained in drilling new wells; the inventory of new drilling locations; the sufficiency of budgeted capital expenditures in carrying out planned activities; downtime, or the lack thereof, associated with third party processing operations; the availability and cost of labour and services, including but not limited to drilling and completion equipment and services; the availability of additional capital on acceptable terms; the availability of input materials and equipment required to drill, complete, equip and tie-in new wells, including but not limited to the availability of water and other substances to complete new wells and recomplete existing wells; adequate weather and environmental conditions for drilling and completion activities, including transportation of associated equipment; the receipt, in a timely manner, of regulatory and third party approvals; the assumptions and limitations inherent in estimates of reserves; the ability of Daylight to achieve the benefits of acquisitions, including acquisitions of undeveloped lands which Daylight considers prospective for hydrocarbons; the accuracy of Daylight's geological interpretation of its drilling and undeveloped land opportunities; Daylight's ability to negotiate acceptable terms of sale for non-core assets; market demand for the non-core assets, including financial assets, offered for disposition; the receipt of required regulatory and other third party approvals for such dispositions; and the existing and future regulatory and legal framework governing Daylight's business and operations and our ability to comply with current and future environmental and other laws, including but not limited to environmental laws and regulations associated with drilling and completion technologies and water use.

Although Daylight believes that the expectations and assumptions on which such forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements and information because Daylight can give no assurance that they will prove to be correct. There is no representation by Daylight that actual results achieved during the periods identified in this presentation will be the same in whole or in part as those forecast.

Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to the risks associated with the oil and gas industry in general such as: operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve and resource (including original oil in place) estimates; the uncertainty of estimates and projections relating to production, costs and expenses; health, safety and environmental risks; risks associated with weather and the impact on drilling and completion activities and the transportation of associated equipment; commodity price and exchange rate fluctuations; processing, marketing and transportation of petroleum and natural gas and loss of markets; competition; risks associated with utilizing existing technologies and future technological advancements in Daylight's operations and drilling and completion activities; failure to realize the anticipated benefits of acquisitions, including the acquisition of undeveloped lands which Daylight considers prospective for hydrocarbons; risks associated with the accuracy, or lack thereof, of Daylight's geological interpretation of its drilling and undeveloped land opportunities; risks regarding the integration of acquired entities and assets; incorrect assessment of the values of acquisitions; Daylight's ability to negotiate acceptable terms for the disposition of non-core assets, including financial assets; Daylight's ability to obtain all third party and regulatory approvals necessary to dispose of such assets; ability to access sufficient capital from internal and external sources, or to access such capital on acceptable terms; the impact of global social and economic conditions on Daylight's business, operations and access to capital, including but not limited to government credit issues and the potential inability to service rising debt levels and adequately fund obligations on an ongoing basis; geological, technical, drilling and processing problems and other difficulties in producing oil, NGLs and natural gas reserves; failure to obtain required regulatory and other third party approvals; changes in legislation, including but not limited to tax laws, royalty rates and environmental laws applicable to our business and operations, including environmental laws and regulations associated with drilling and completion technologies, water use and the use of certain chemicals in our operations, and our ability to comply with current and future environmental and other laws. Readers are cautioned that the list of assumptions and risk factors identified above is not exhaustive. Additional information on these and other factors that could affect the operations or financial results of Daylight are included in reports on file with applicable securities regulatory authorities, including but not limited to Daylight's annual information form dated March 1, 2011 for the year ended December 31, 2010 and Management's Discussion and Analysis for the year ended December 31, 2010, each of which is available on Daylight's SEDAR profile at [www.sedar.com](http://www.sedar.com) or Daylight's website at [www.daylightenergy.com](http://www.daylightenergy.com).

This presentation also contains future-oriented financial information and financial outlook information (collectively, "FOFI") about prospective and potential operating and financial results of Daylight during 2011 and beyond, all of which are subject to the same assumptions, risk factors, limitations, and qualifications as set forth in the above paragraphs. The FOFI contained in this presentation was made as of the date of this document and was provided for the purpose of giving a general overview of management's expectations regarding the anticipated results of Daylight's planned 2011 operations and capital expenditures, and management's expectations regarding sustainability of future dividends on the common shares. Readers are cautioned that the FOFI contained in this document should not be used for purposes other than for which it is disclosed herein as such information may not be appropriate for other purposes.

# Financial Profile



*All Financial amounts throughout this Presentation are in Canadian Dollars unless otherwise stated.*

<b>Market Capitalization August 2, 2011 (\$9.06 per share):</b>	<b>\$1.9 Billion</b>
<b>Current Shares Outstanding (Basic):</b>	<b>213 Million</b>
<b>Trading Symbol (Canada - TSX):</b>	<b>DAY</b>
<b>Average Daily Trading Volume (YTD):</b>	<b>1.1 Million shares</b>
<b>Monthly Dividend (July - September 2011):</b>	<b>\$0.05/share</b>
<b>Tax Pools June 30, 2011:</b>	<b>\$1.6 Billion</b>
<b>Credit Facility:</b>	<b>\$625 Million</b>
<b>Bank Debt June 30, 2011:</b>	<b>\$437 Million</b>
<b>Convertible Debenture Outstanding (face value June 30, 2011):</b>	<b>\$248 Million</b>
<b>Convertible Debentures Trading Symbols (Canada - TSX):</b>	<b>DAY.DB.C DAY.DB.D</b>

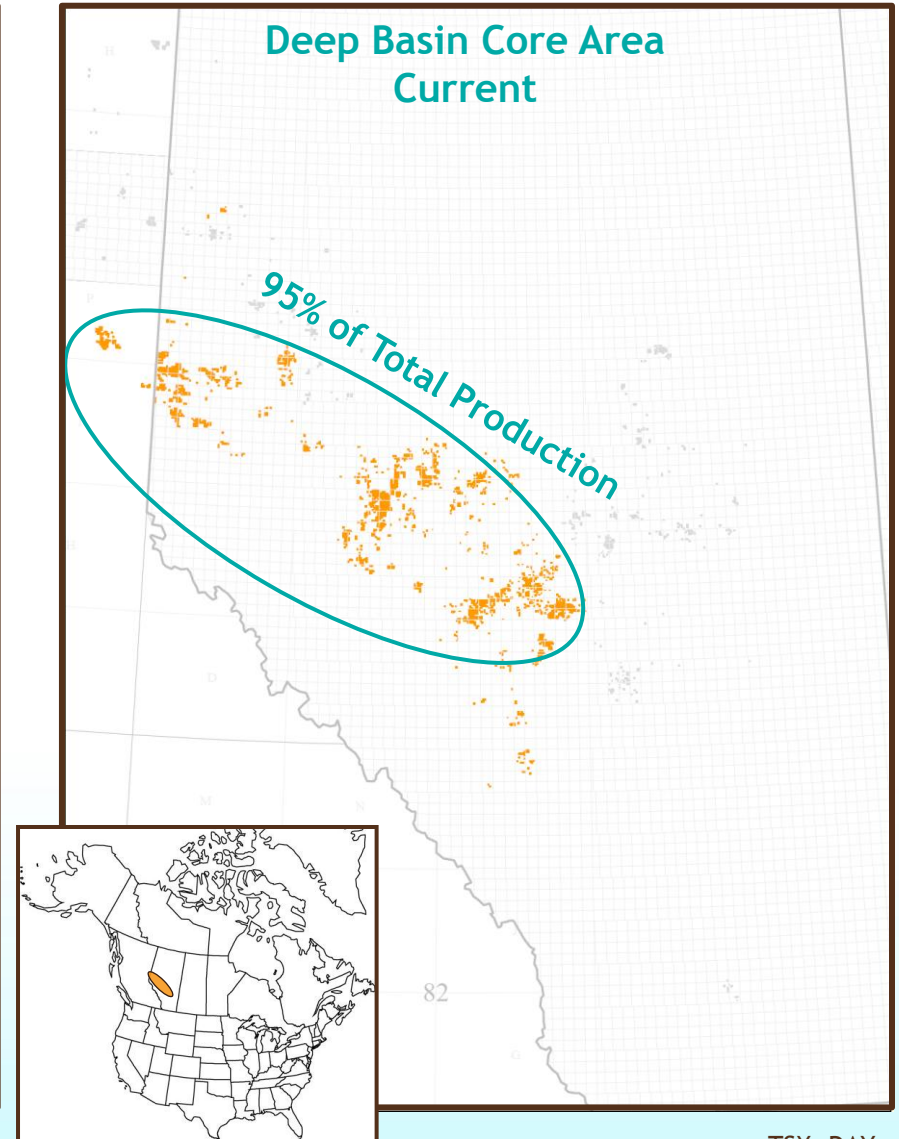
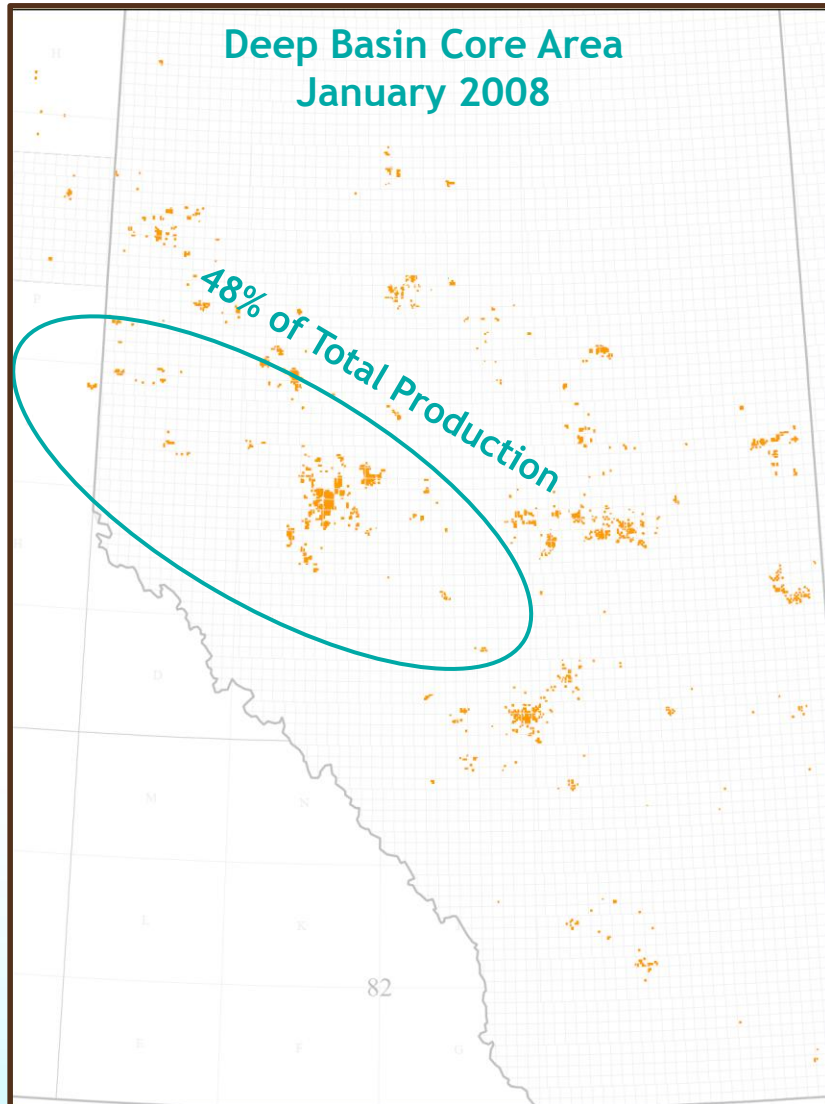
# Summary

- Long Term Income and Growth
  - Maintain monthly dividend (\$0.05/share monthly - \$0.60/share annually)
  - Grow value per share at 5 - 10% per year
    - production, reserves, cash flow
- Quality Focused Assets
  - 15+ year drilling inventory on existing land base
  - Geologically diverse, geographically compact (150 x 500 km corridor)
- Experienced Management - Growth and Value Focused
  - 2000 start - \$15 MM invested capital, \$1/share
  - 2011 Current ~ \$2.7B EV, \$9.06/share (+\$10.72 in dividends since inception)

# Update

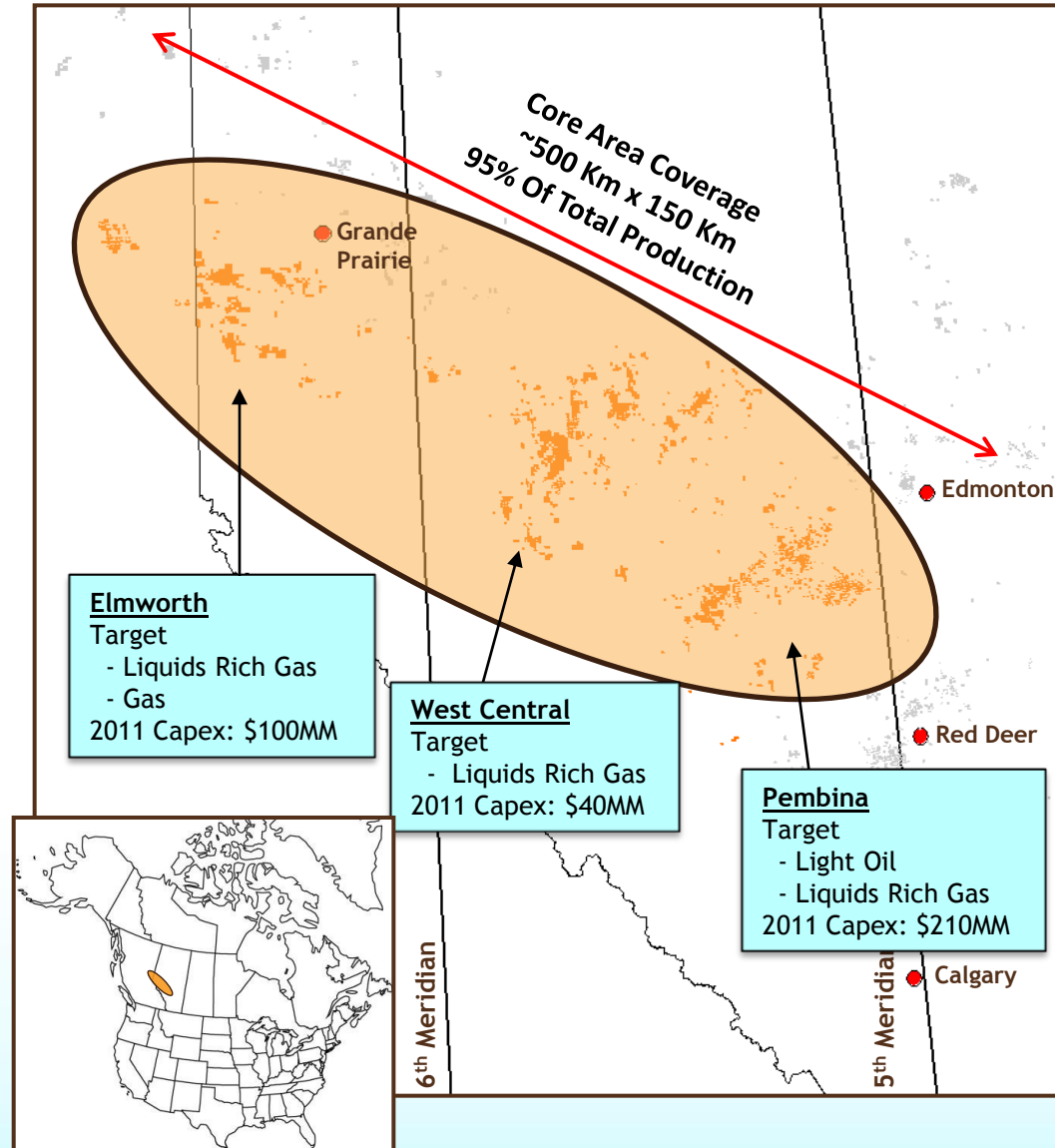
- Q2 Highlights
  - Hold over 130,000 net acres in emerging Duvernay oil and liquids rich shale plays at Pembina and Kaybob
  - Significant land sale activity at Wapiti Montney, Medicine Lodge Cardium
- Q3 Update
  - Field operations resumed after wet weather conditions
  - 5 year growth plan to be finalized fall 2011
  - Q3 2011 production volumes expected to be similar to Q2 2011 production volumes due to weather issues
  - Q4 2011 production guidance maintained

# Transformation from Trust to Resource Play Growth

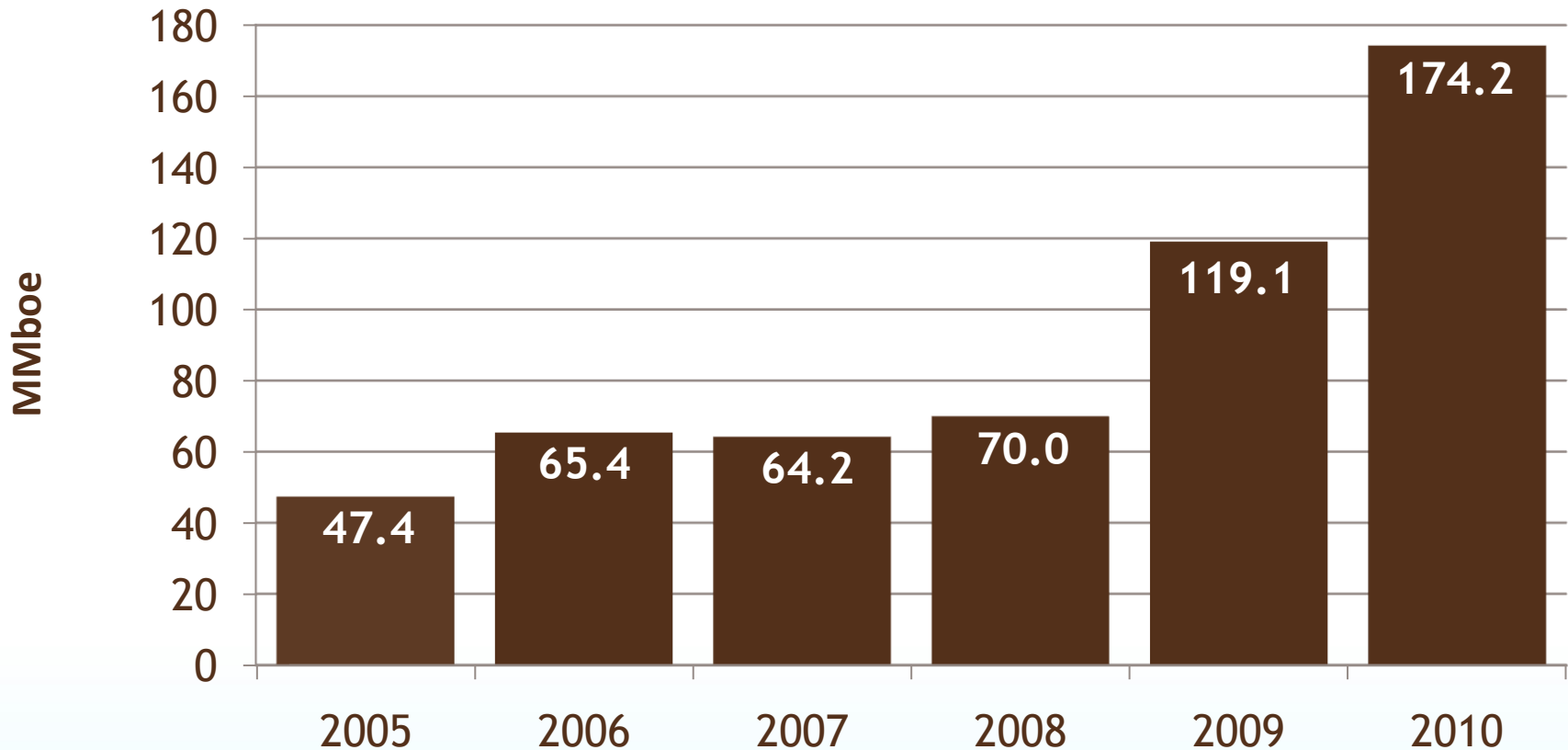


# Deep Basin Focus Drives Oil & Liquids Growth

2011 Capital Spending	Current Inventory (\$MM)	Capex (\$MM)	New Well Target Product	2011 Exit (boe/d)	% Of Total
<b>Pembina</b>					
Cardium			Light Oil		
Belly River			Light Oil		
Nisku			Light Oil		
Rock Creek			Liquids Rich Gas		
Cretaceous			Liquids Rich Gas		
<b>Total Pembina</b>	<b>\$1,900</b>	<b>\$210</b>		<b>19,500</b>	<b>45%</b>
<b>Elmworth</b>					
Montney			Liquids Rich Gas		
Nikanassin			Gas		
Cadomin			Gas		
Uphole Cretaceous			Gas		
<b>Total Elmworth</b>	<b>\$6,400</b>	<b>\$100</b>		<b>9,000</b>	<b>21%</b>
<b>West Central</b>					
Bluesky			Liquids Rich Gas		
Cardium			Liquids Rich Gas		
Wilrich			Liquids Rich Gas		
Cretaceous			Liquids Rich Gas		
Montney			Liquids Rich Gas		
<b>Total West Central</b>	<b>\$1,200</b>	<b>\$40</b>		<b>12,500</b>	<b>29%</b>
<b>Total Other</b>				<b>2,000</b>	<b>5%</b>
<b>Strategic Land Acquisition</b>		<b>\$100</b>			
<b>Corporate Total</b>	<b>\$9,500</b>	<b>\$450</b>	<b>80%</b>	<b>43,000</b>	<b>100%</b>
			<b>Oil &amp; Liquids Capex</b>		



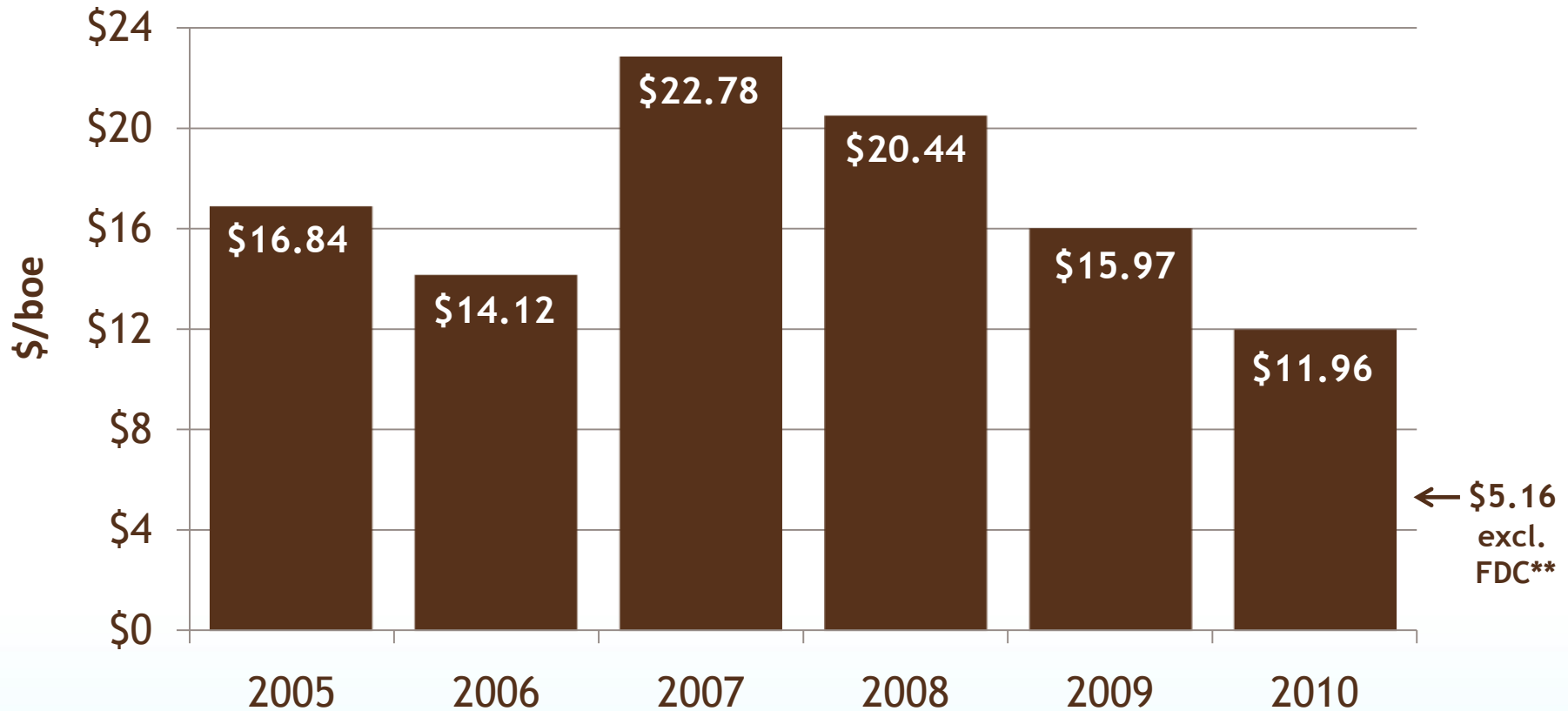
# Reserves Growth\*



## Record Reserves Additions

\* Proved + Probable reserves as per year-end independent third party reserve evaluator.

# F&D Cost/Boe (incl. Future Development Costs)\*

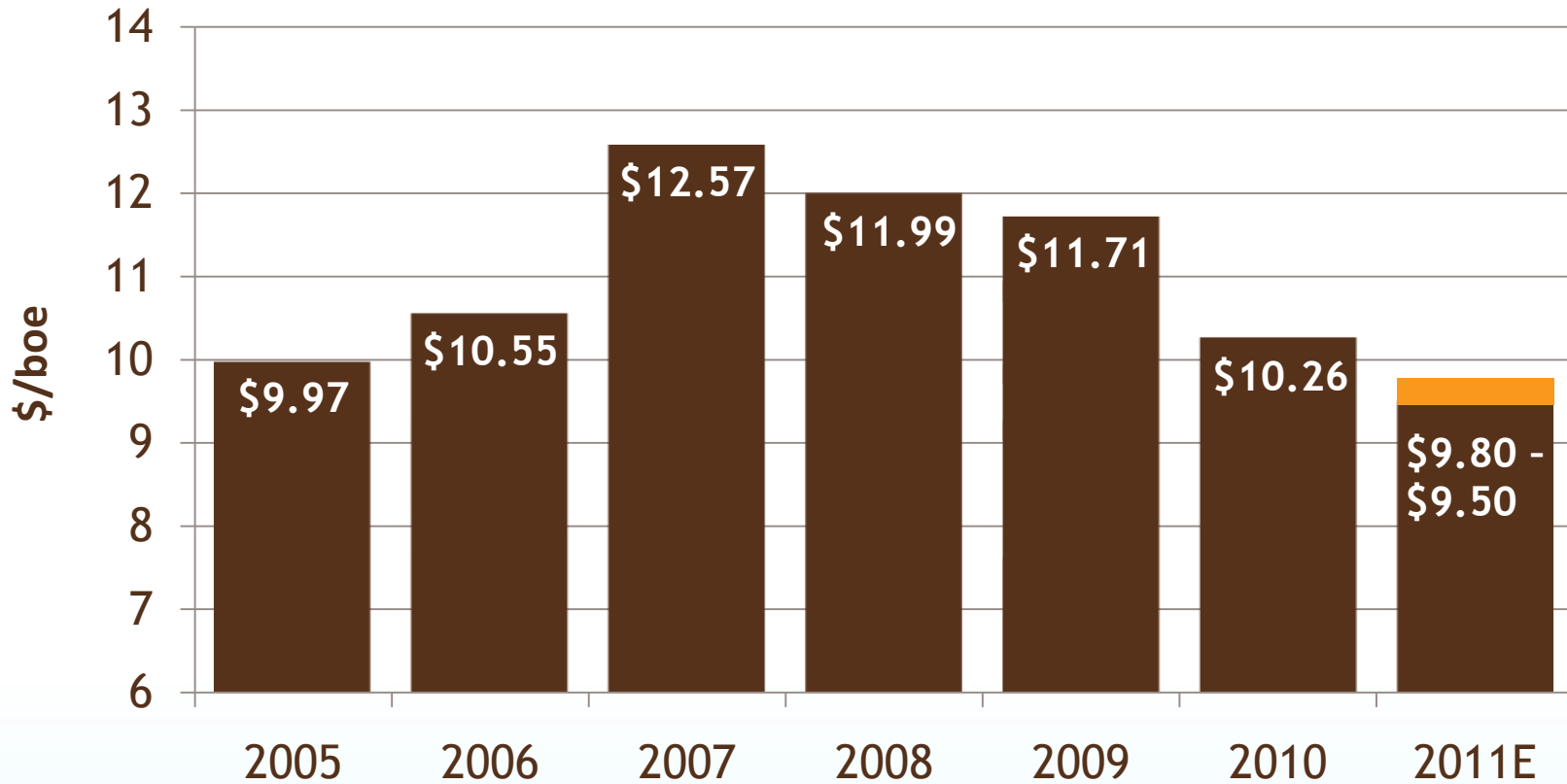


## Record Low F&D Costs

\* Based on Proved + Probable reserves as per year-end independent third party reserve evaluator

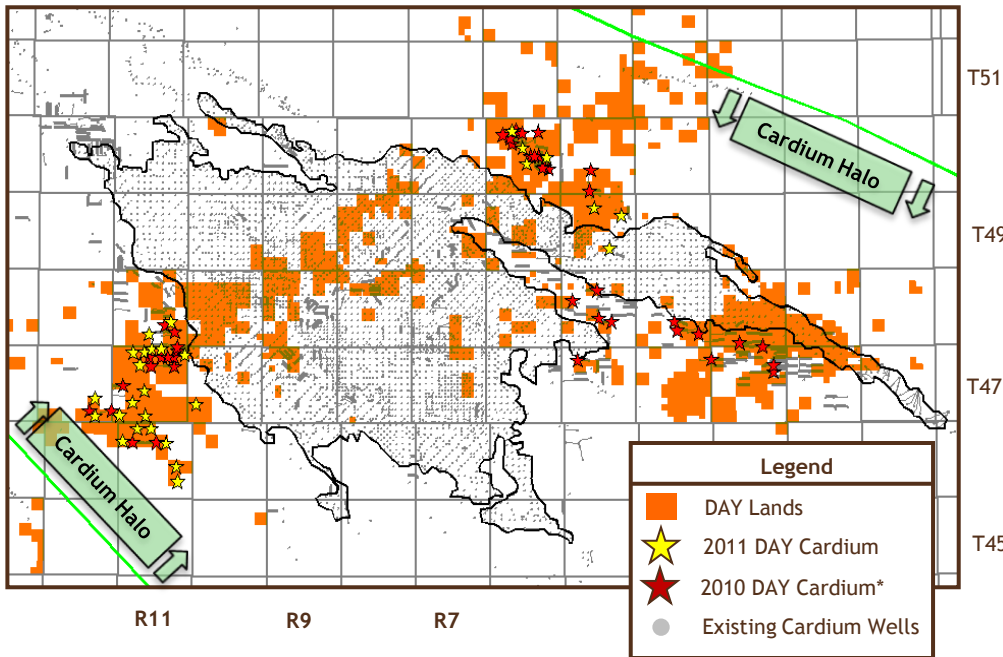
\*\* Excluding Future Development Costs

# Operating Costs/Boe

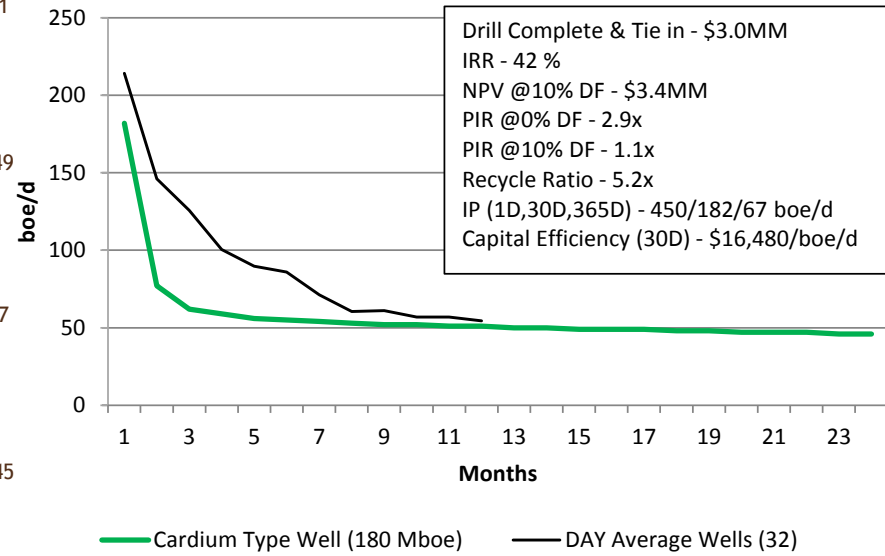


**Record Low Operating Costs**

# Pembina Cardium Light Oil



**Pembina Cardium Hz Type Well**

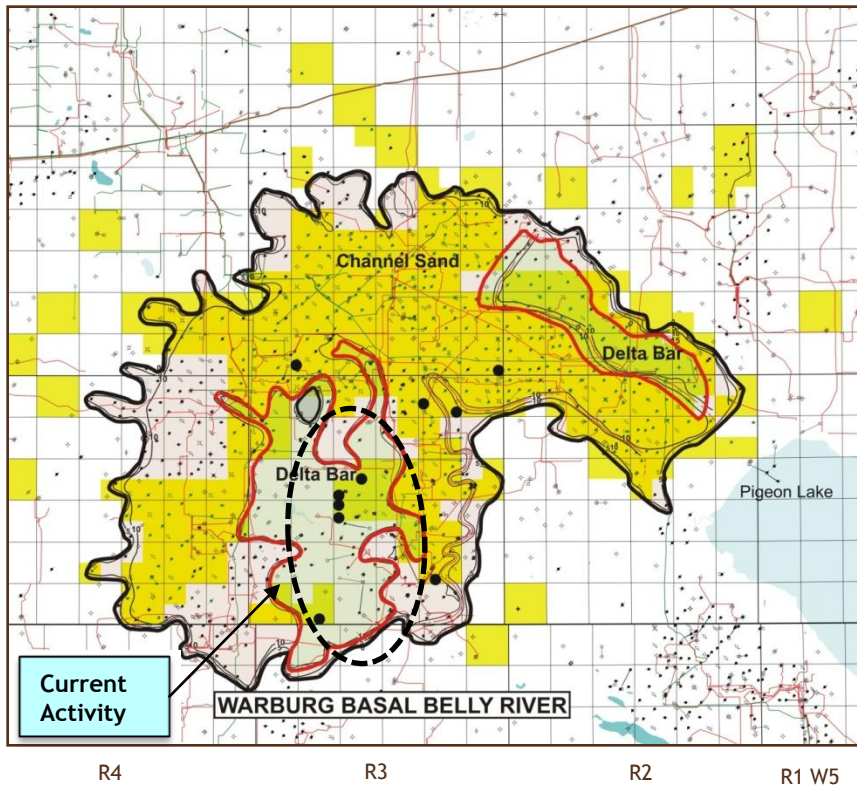


\*2010 Hz Cardium locations shown include 14 wells acquired with the West acquisition in Q2 2010.

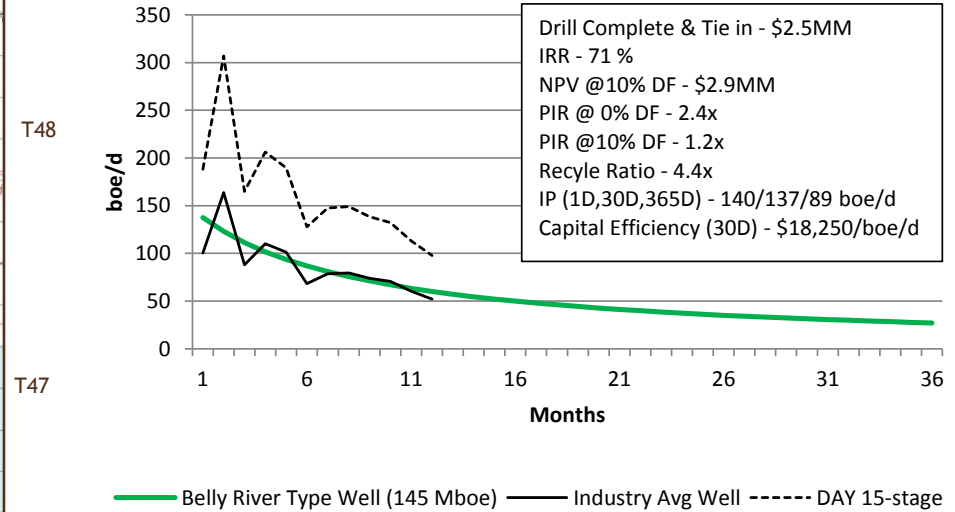
## Key Attributes:

- 31 wells budgeted for 2011 program
- 100+ net sections of highly prospective land
- Transitioning to pad drilling/downspacing
- First use of water-based frac saved \$0.5 million
- High netback light oil delivers recycle ratios greater than 5.0x

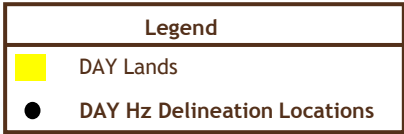
# Pembina Belly River Light Oil



**Warburg Belly River Hz Type Well**



Drill Complete & Tie in - \$2.5MM  
 IRR - 71 %  
 NPV @10% DF - \$2.9MM  
 PIR @ 0% DF - 2.4x  
 PIR @10% DF - 1.2x  
 Recycle Ratio - 4.4x  
 IP (1D,30D,365D) - 140/137/89 boe/d  
 Capital Efficiency (30D) - \$18,250/boe/d



## Key Attributes:

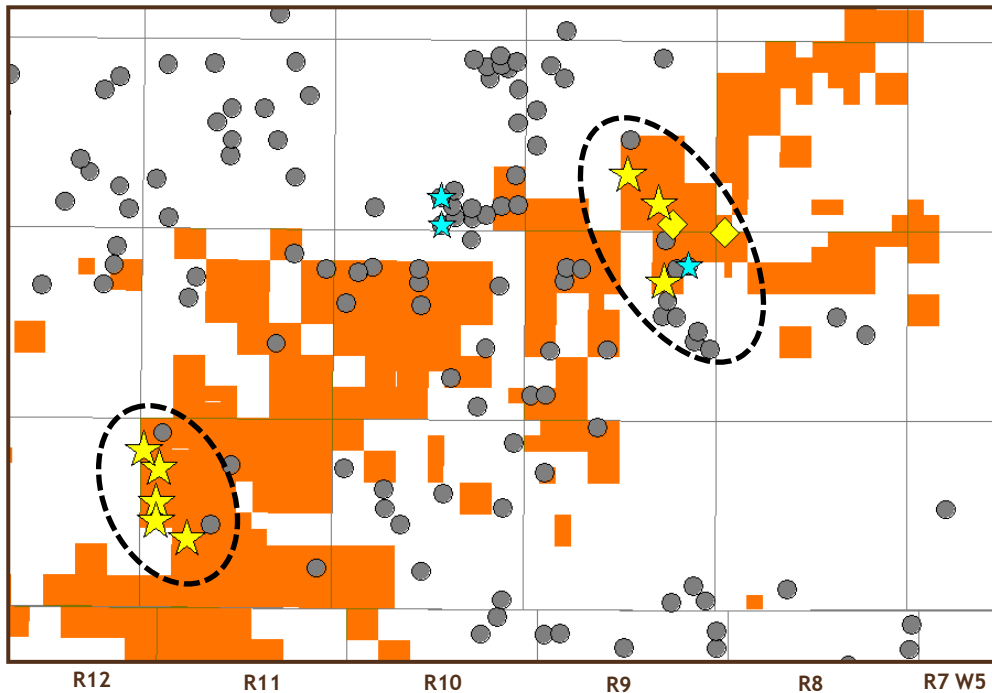
- Large OOIP (7 - 8 MMbbls/section)
- Low current recovery factors offering significant unbooked upside
- Daylight to execute longer Hz wells with 15 fracs
- 5 wells planned for 2011

# Pembina - Light Oil Resource Play

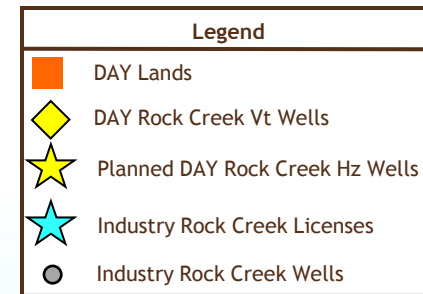
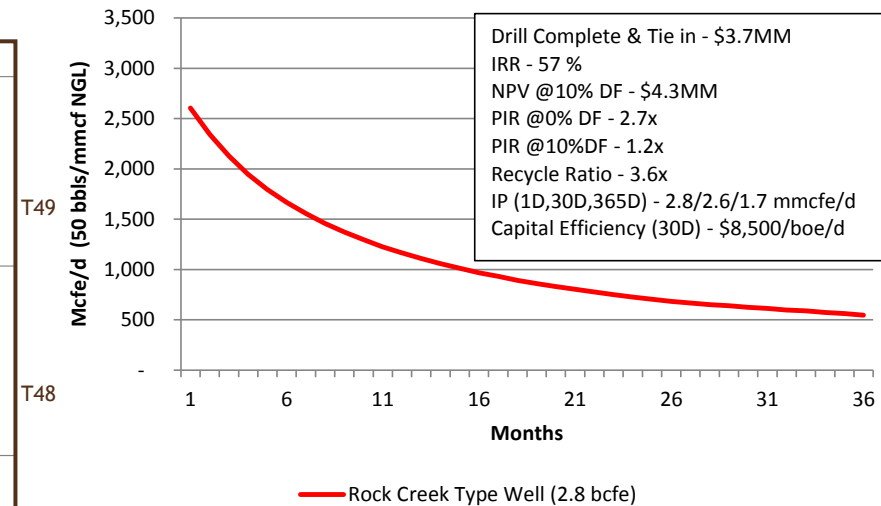
		Land Inventory		Well Count			Long-term Potential	
Area	Zone	Net Sections Of Land In Fairway	Wells Per Section	Net Booked Locations	Net Unbooked		Net Unrisked Capital Inventory (\$Billion)	Net Unrisked Reserves (MMboe)
					Unrisked Remaining Locations	2011 Drilling (Gross)		
Oil Plays								
Pembina	Cardium	100	6	94	506	31	\$1.5	90
Pembina	Belly River	70	2	3	137	5	\$0.4	15
<b>Total (+/-)</b>				<b>97</b>	<b>643</b>	<b>36</b>	<b>\$1.9</b>	<b>105</b>

- 500 Cardium and 140 Belly River drilling locations
- 97 net locations booked in the reserve report (~13% of potential)
- 36 wells to be drilled in 2011
- Potential to add up to 105 MMboe of reserves (est. \$1.9B investment)

# Pembina Rock Creek Liquids Rich Gas



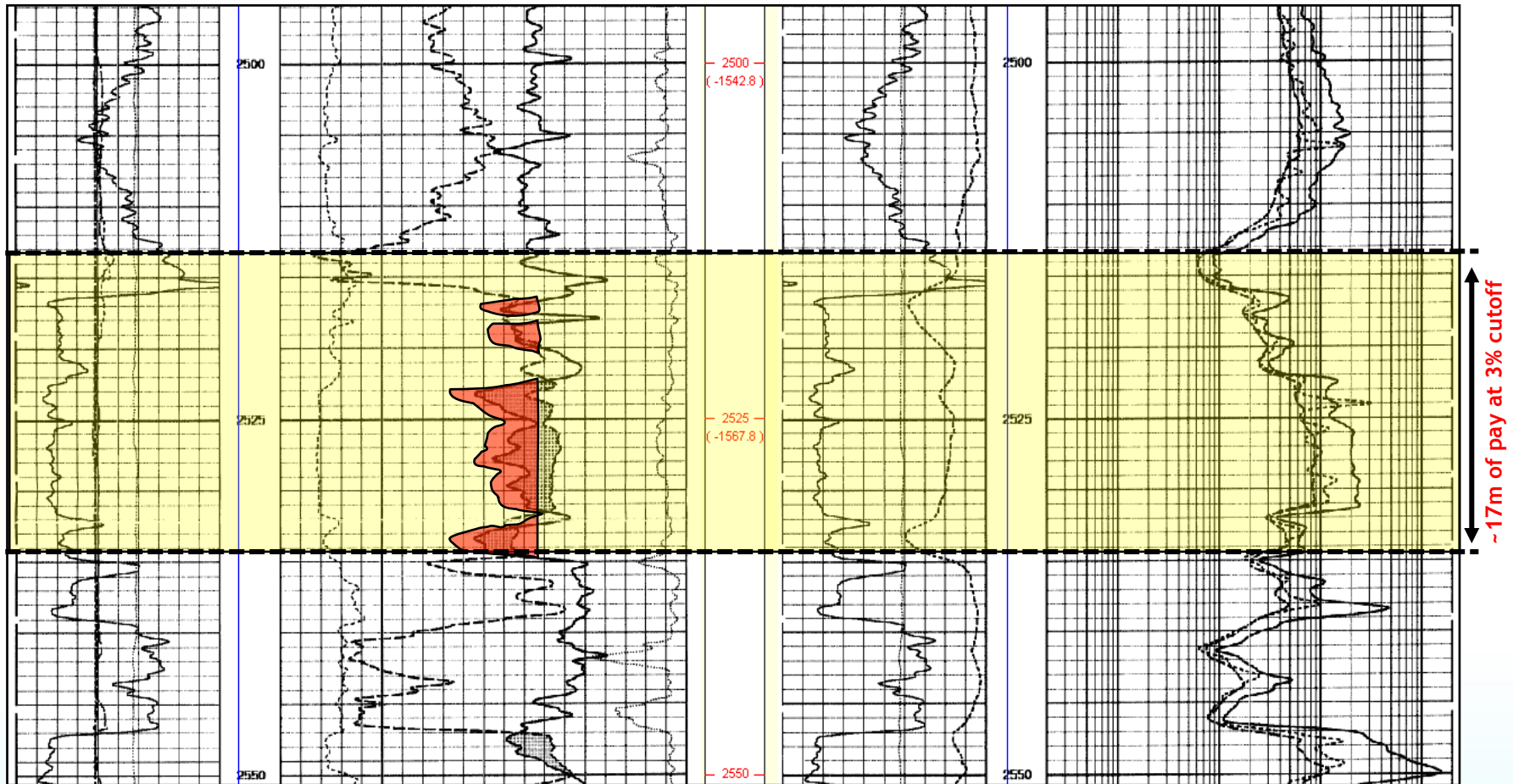
### Pembina Rock Creek Hz Type Well



## Key Attributes:

- Q2 2011 DAY brought on production 3 wells at 3, 7 and 10 MMcf/d with liquids rates over 50 Bbls/MMcf
- 70 net prospective sections of Rock Creek lands
- 8 Rock Creek horizontal wells budgeted for 2011

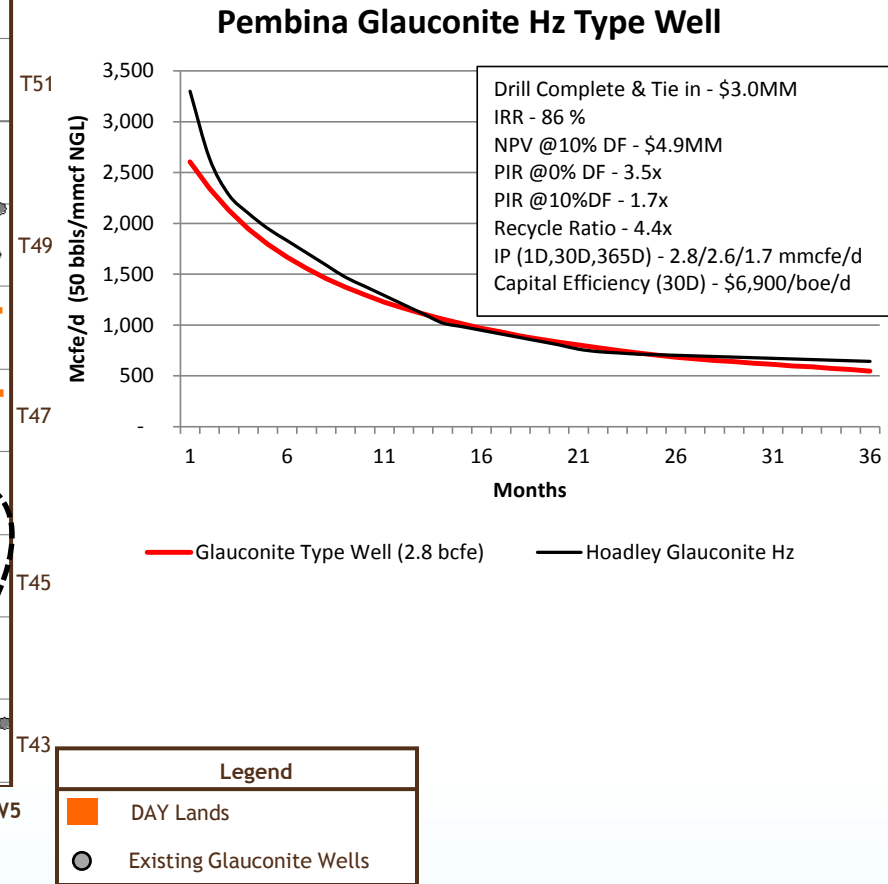
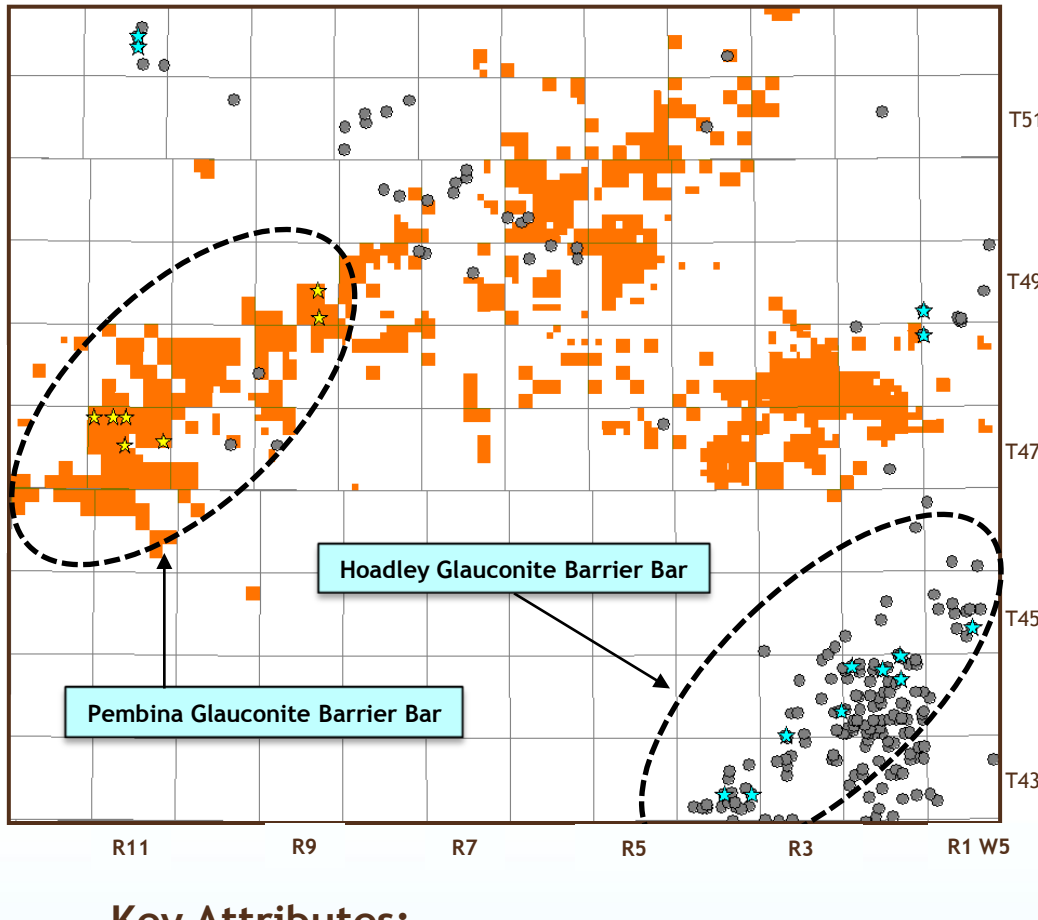
# Pembina Rock Creek Liquids Rich Gas



## Key Attributes:

- Rock Creek offers predictable local geology
- Logs show a thick and regionally extensive sand body

# Pembina Glauconite Liquids Rich Gas

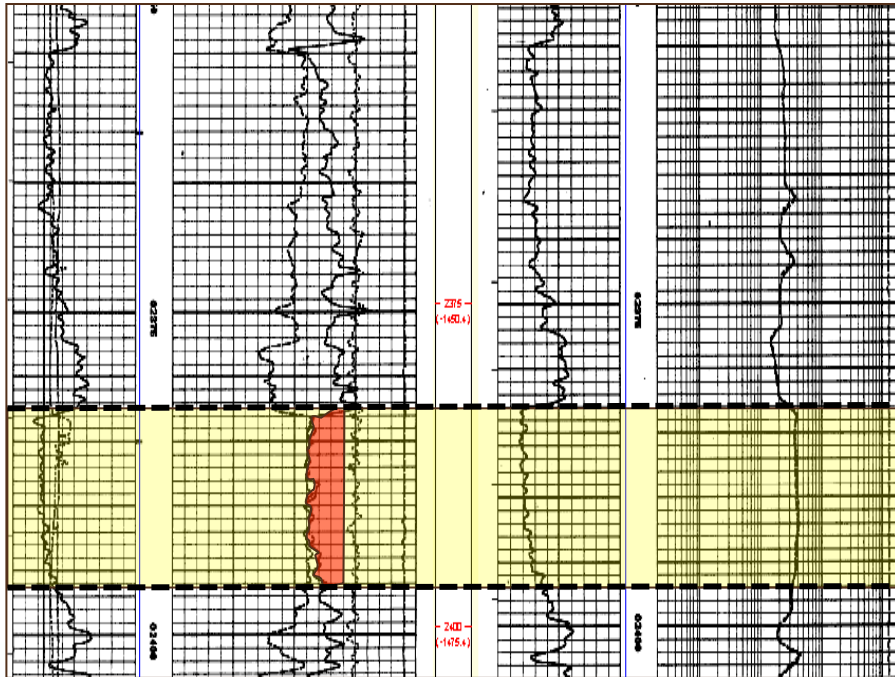


## Key Attributes:

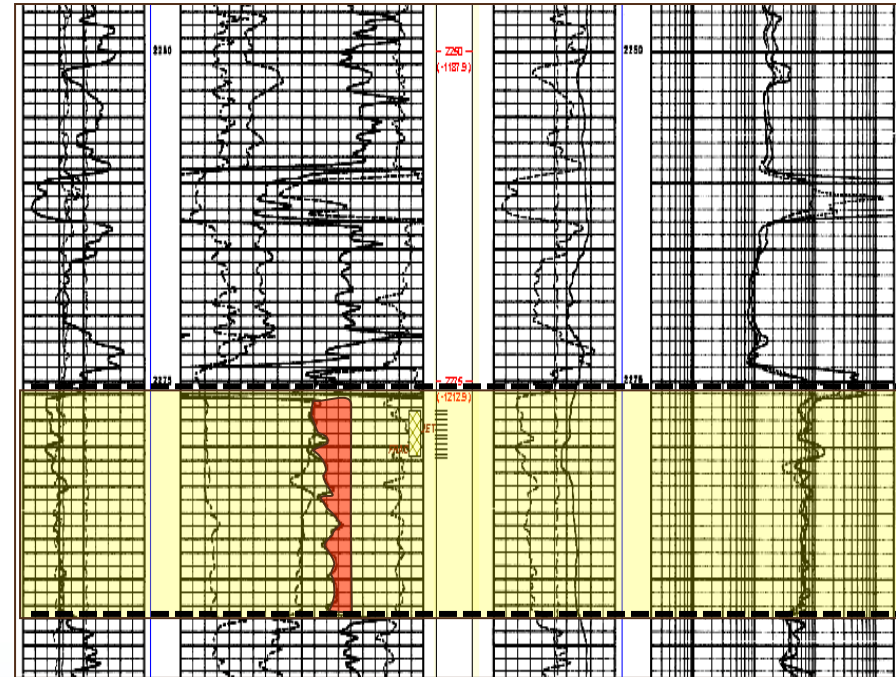
- Pembina Glauconite barrier is geologically similar to the Hoadley Barrier play
- Potential liquids yield:
  - 40 to 60 Bbls/MMcf
- 7 Horizontal Glauconite wells budgeted for 2011

# Glauconite Liquids Rich Gas

## Pembina Glauconite Well



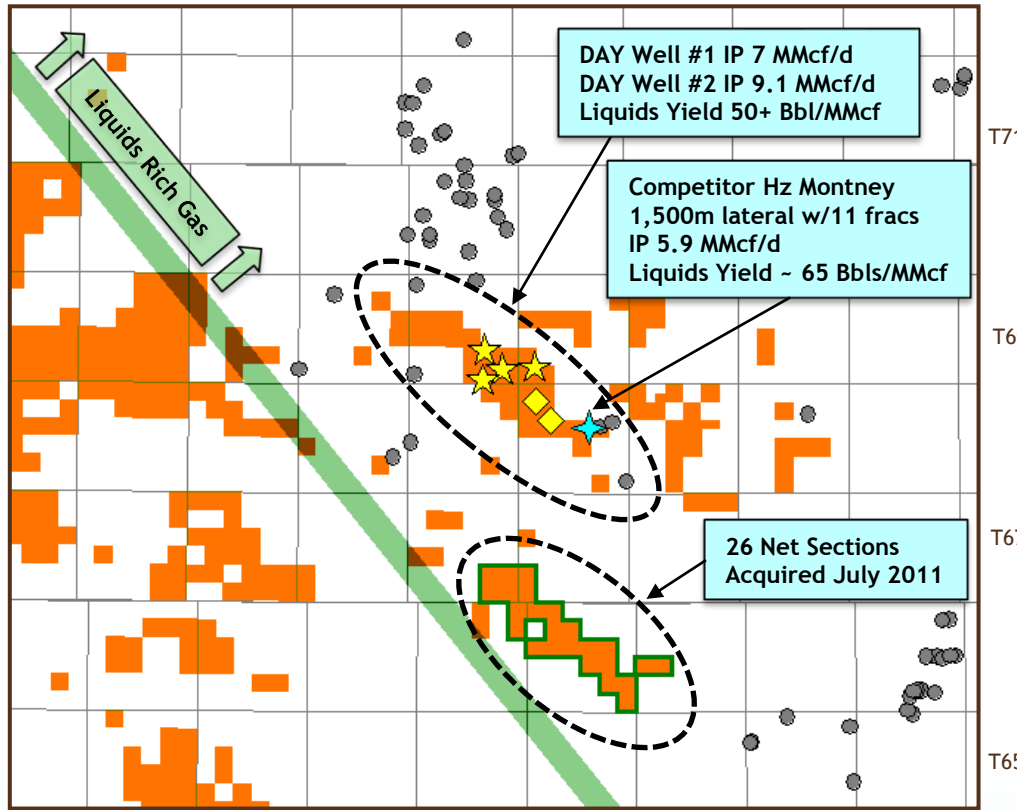
## Hoadley Glauconite Well



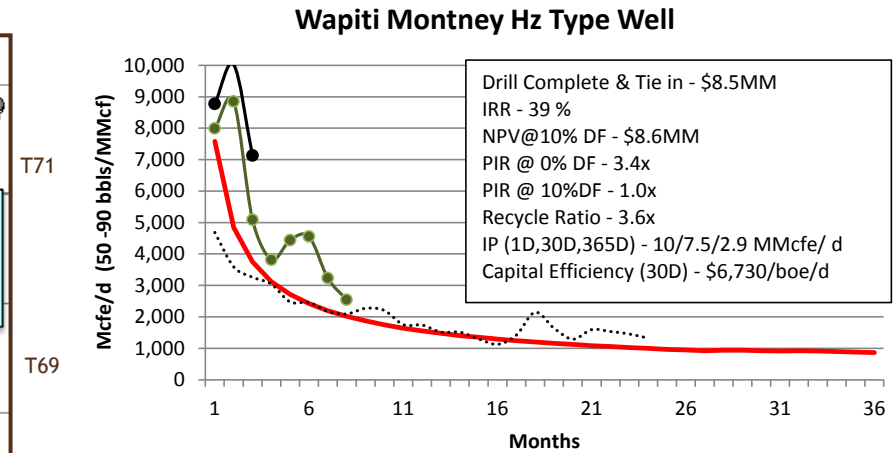
### Key Attributes:

- Similar log and core characteristics with no significant difference in geology
- Pembina Glauconite is seen as offering predictable geology across Daylight lands

# Wapiti Montney Liquids Rich Hz Play



R9 R7 R5 W6

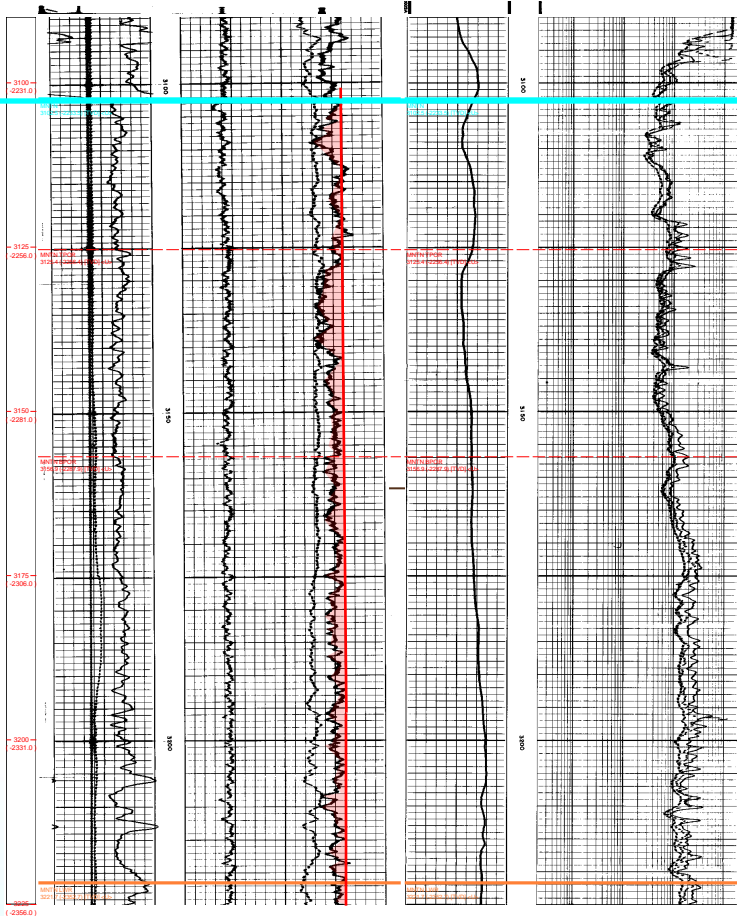


Montney Hz Type Well (6.0 bcfe)   
 DAY 01-29  
 DAY 11-31   
 Area Average (excl. DAY)

- 40 MMcf/d Daylight compressor scheduled for March 2012 startup (expandable to 100 MMcf/d)
- Evaluating dedicated gas plant to:
  - optimize capacity
  - reduce operating costs
- Currently flowing to 3<sup>rd</sup> party facilities
- 4 additional wells planned for 2011

**Current land base of over 60 net sections**

# Wapiti Montney

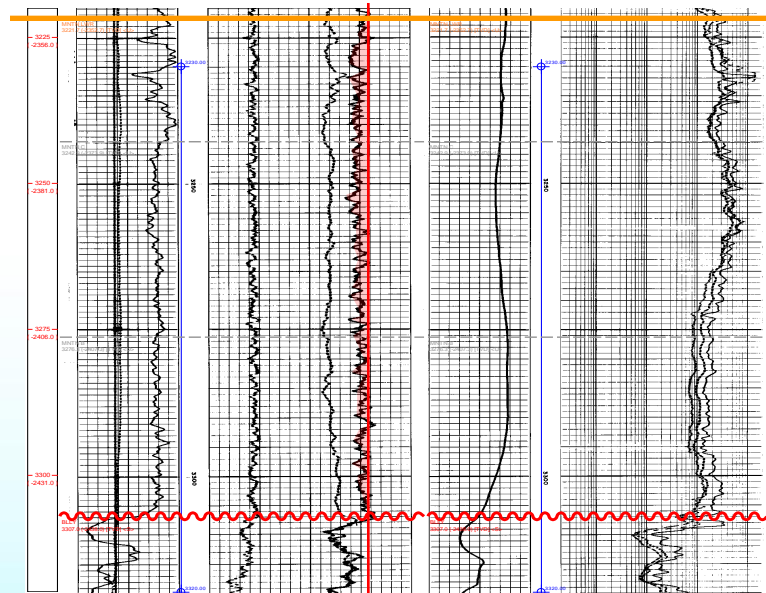


Upper  
Montney

Upper & Lower Montney  
Total Pay 205 meters

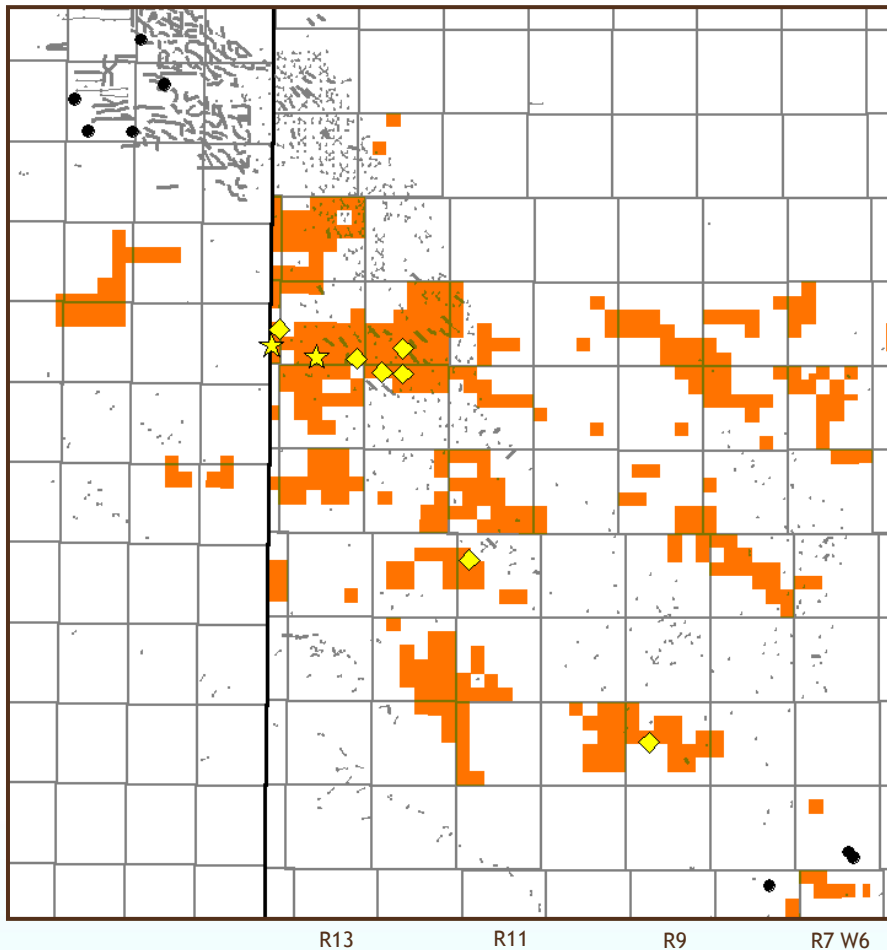
Porosity Cutoff

- >0% 205 meters
- >3% 112 meters
- >6% 17 meters

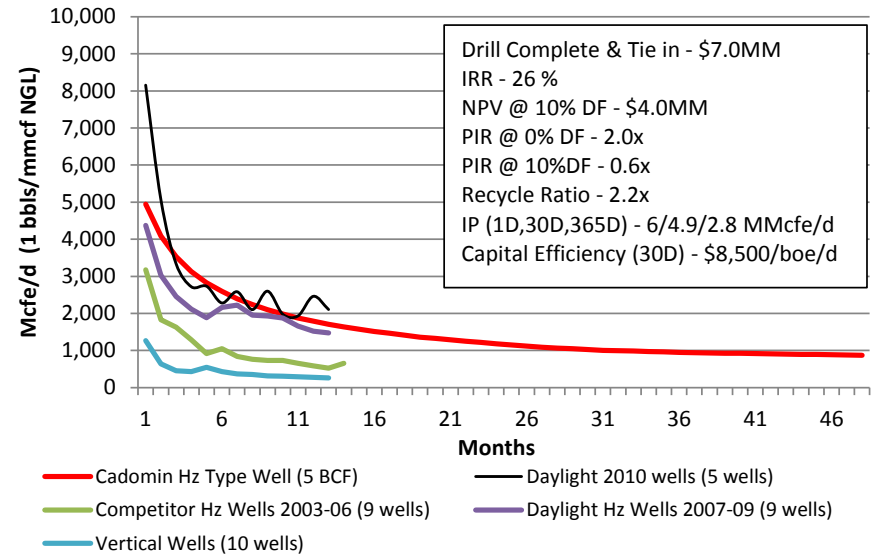


Lower  
Montney

# Cadomin - Results Continue to Improve



### Elmworth Cadomin Hz Type Well



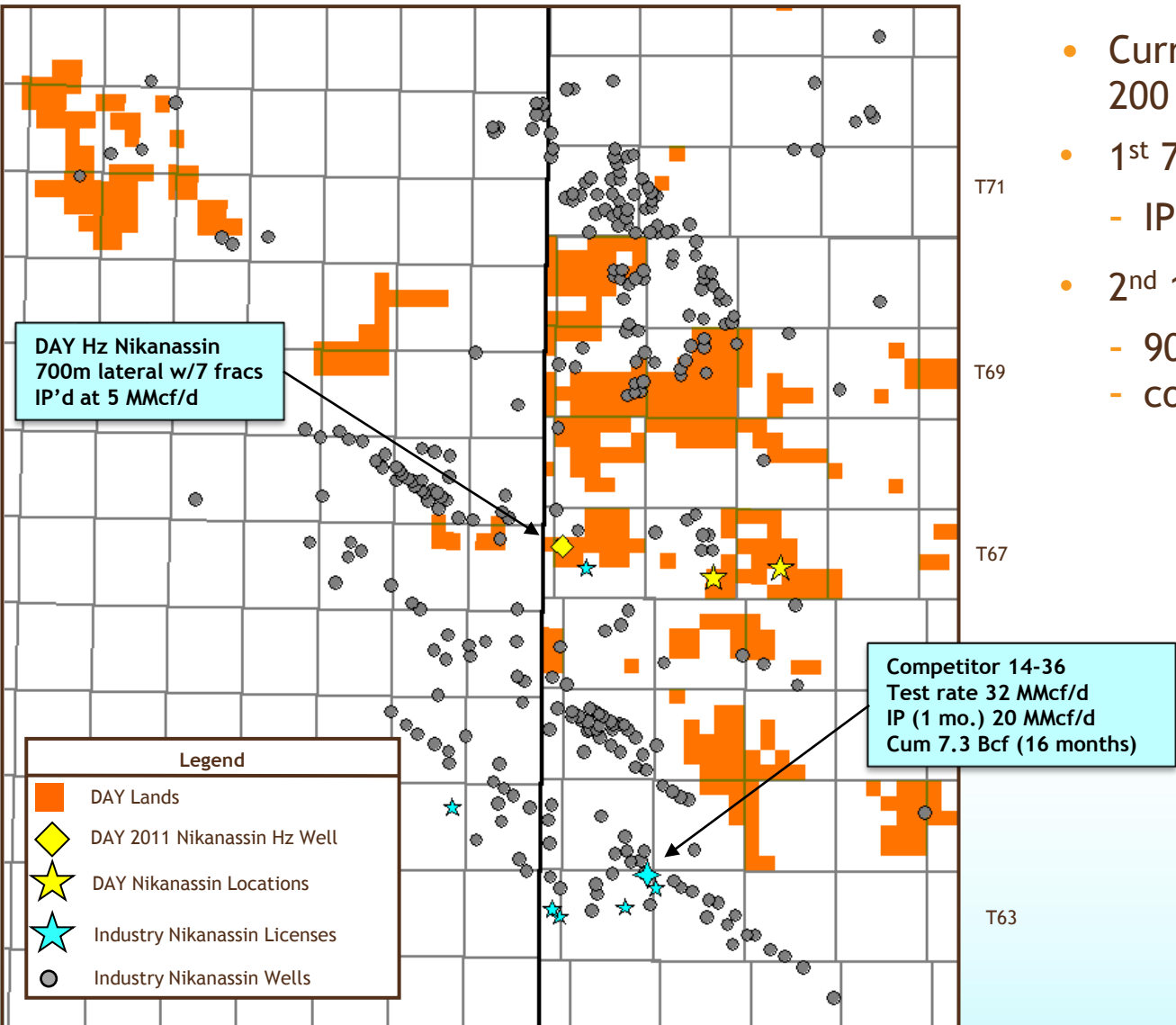
## Key Attributes:

- Current land base includes over 200 sections of Cadomin rights
- Q1 2011 well came on production at over 9 MMcf/d



# Elmworth Nikanassin Horizontal Development

- Current land base includes over 200 sections of Nikanassin rights
- 1<sup>st</sup> 700m Hz well
  - IP'd at 5 MMcf/d
- 2<sup>nd</sup> 1000m Hz well
  - 90m thick pay
  - completion in Q3 2011



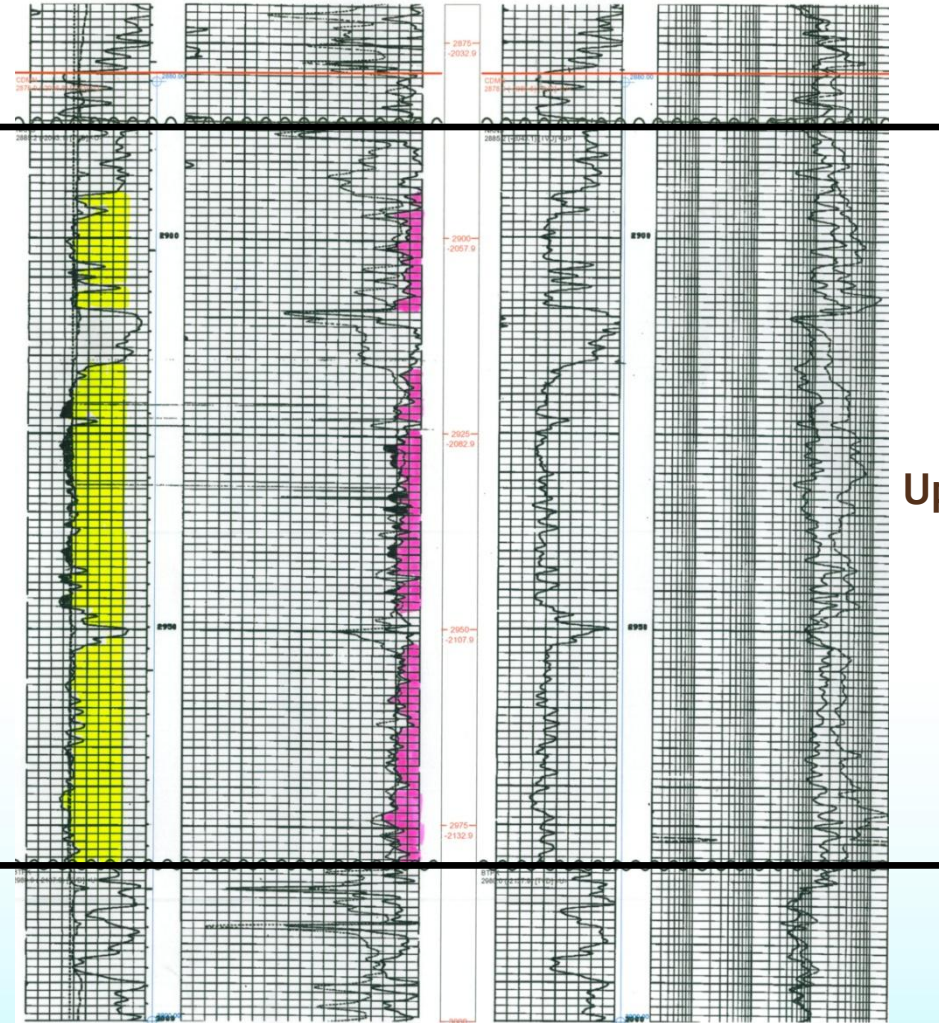
# Elmworth Nikanassin Horizontal Development

100/07-14-067-12W6

Upper Nikanassin

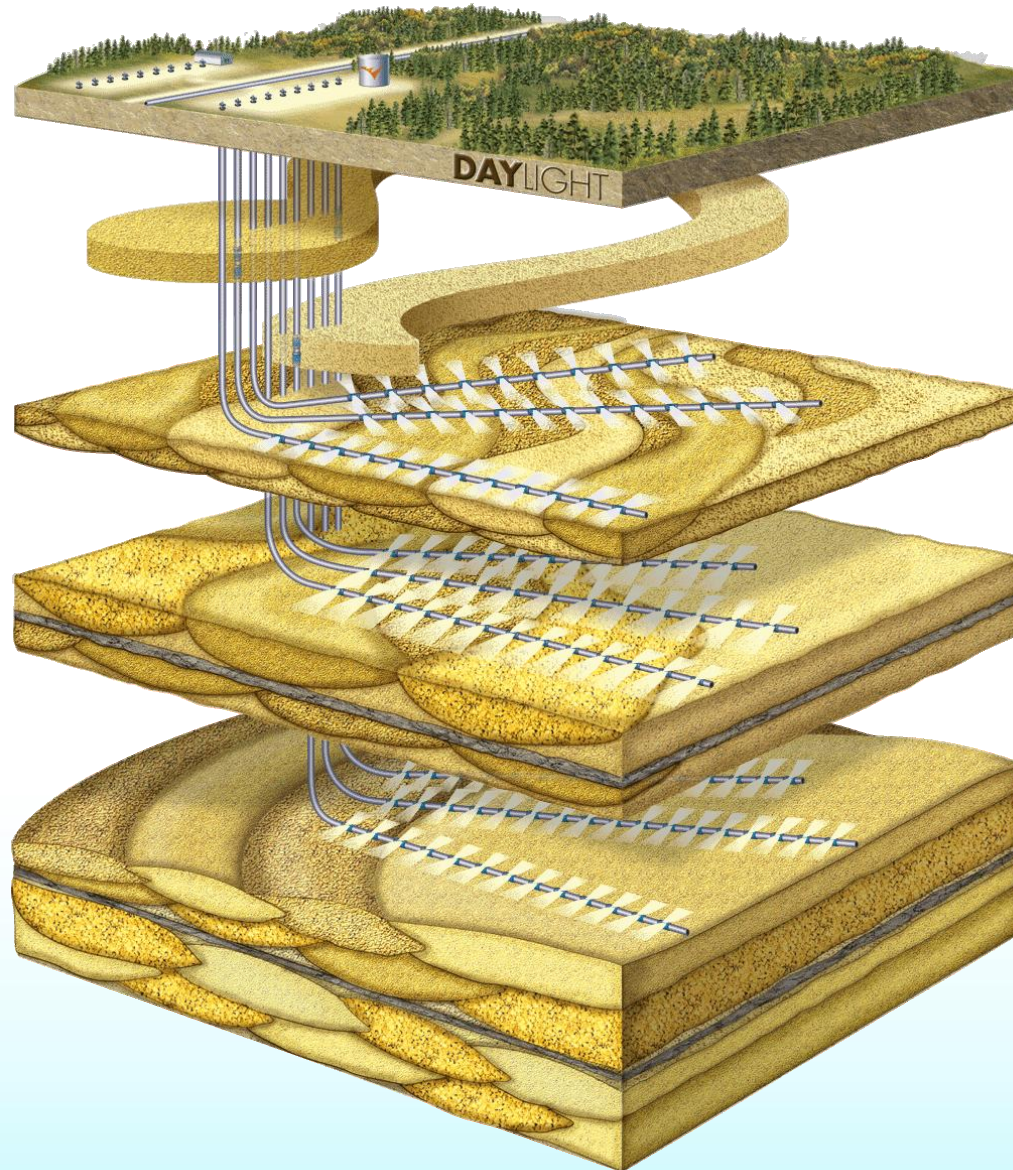
Porosity Cutoff

>0%	90 meters
>3%	60 meters
>6%	19 meters



Upper Nikanassin

# Elmworth - Stacked Pay Development Scenario



**Unrisked Resource Potential**

**Cretaceous**  
(10 Bcf/section)

**Cadomin**  
(10 Bcf/section)

**Nikanassin**  
(100 Bcf/section)

**Montney**  
(100 Bcf/section)

**Total**  
(220 Bcf/section)

# Elmworth - Montney, Cadomin, Nikanassin Vt & Hz

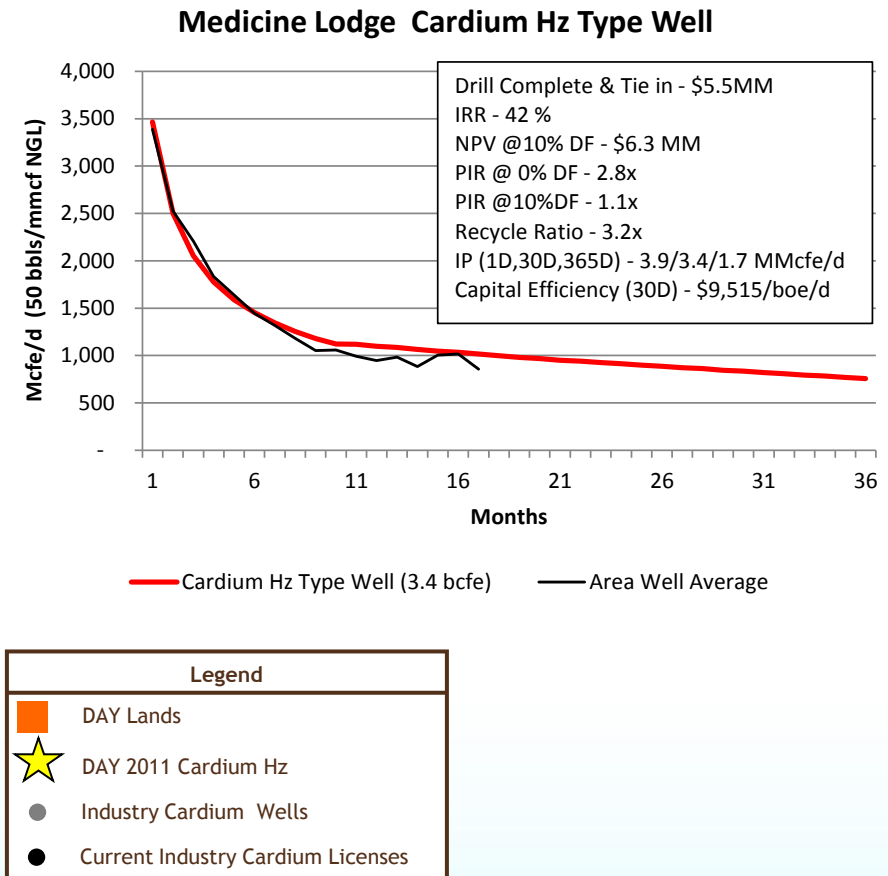
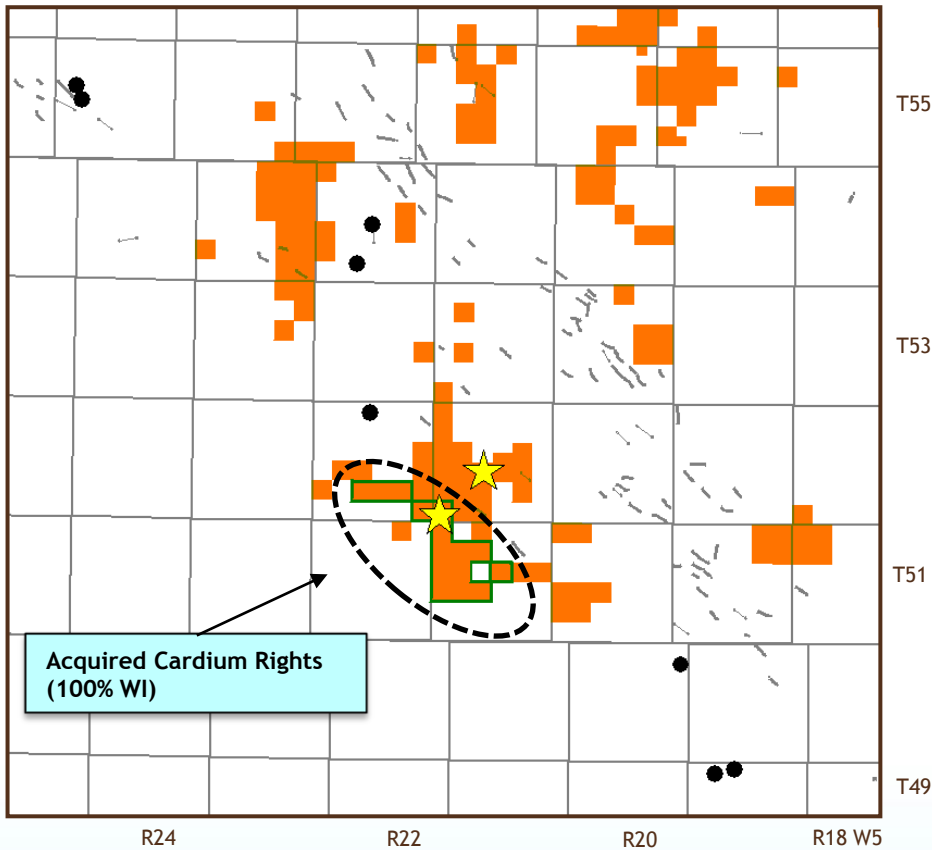
		Land Inventory		Well Count			Long-term Potential	
Area	Zone	Net Sections Of Land In Fairway	Wells Per Section	Net Booked Locations	Net Unbooked		Net Unrisked Capital Inventory (\$Billion)	Net Unrisked Reserves (MMboe)
					Unrisked Remaining Locations	2011 Drilling (Gross)		
<b>Liquids Rich Gas Resource Plays</b>								
Wapiti	Montney	60	3	4	176	5	\$1.1	170
<b>Natural Gas Resource Plays</b>								
Elmworth	Cadomin Hz & Cret.	225	2	66	384	2	\$2.1	395
Elmworth	Nikanassin (Vt)	140	3	10	410	3	\$2.1	410
Elmworth	Nikanassin (Hz)	60	3	27	153	2	\$1.1	255
<b>Total (+/-)</b>				<b>107</b>	<b>1,123</b>	<b>12</b>	<b>\$6.4</b>	<b>1,230</b>

\*Amounts above may not add exactly due to rounding.

↑  
7+ Tcf Equivalent

- Over 1,100 drilling locations
- 107 net locations booked in the reserve report (< 10% of potential)
- 12 wells to be drilled in 2011
- Potential to add up to 1.2 Billion boe of reserves (est. \$6.4B investment)

# Medicine Lodge Cardium



## Key Attributes:

- Competitors reporting IP rates of 3 - 5 MMcf/d with high associated liquids rates

# Emerging Oil & Liquids Rich Duvernay Shale Opportunity

## Eagleford Vs. Duvernay Comparative Shale Oil Parameters

Parameter	Eagleford <sup>1.</sup>	Pembina Duvernay <sup>2.</sup>
Depth (Ft)	6,500-11,000	9,500-11,000
Maturity	Wet Gas/Volatile Oil	Wet Gas/Volatile Oil
Rock Type	Calcareous Mudstone	Calcareous Mudstone
Calcite %	60-65	40-70
Silica %	15-20	15-40
TOC %	4-7	2-8
Porosity	7-15	7-14
Pressure Gradient PSI/FT	0.6-0.7	0.69
Permeability	<0.05 md	0.1-5.0 md <sup>3.</sup>
API Gravity	38-50	42
Internal Micro-Fractures	Yes	Yes

Notes:

1. Sourced from public data and industry releases
2. Sourced from public data
3. Core taken at 7-3-47-11W5M

# Balanced Resource Play Inventory

## Over 2,100 Net Unbooked Drilling Locations



		Land Inventory		Well Count			Long-term Potential	
Area	Zone	Net Sections Of Land In Fairway	Wells Per Section	Net Booked Locations	Net Unbooked		Net Unrisked Capital Inventory (\$Billion)	Net Unrisked Reserves (MMboe)
					Unrisked Remaining Locations	2011 Drilling (Gross)		
<b>Oil/Liquids Rich Gas Resource Plays</b>								
Pembina	Cardium	100	6	94	506	31	\$1.5	90
Pembina	Belly River	70	2	3	137	5	\$0.4	15
Wapiti	Montney	60	3	4	176	5	\$1.1	170
West Central	Bluesky/ Cardium	30	4	15	105	5	\$0.4	60
<b>Sub Total</b>		<b>260</b>		<b>116</b>	<b>924</b>	<b>46</b>	<b>\$3.4</b>	<b>335</b>
<b>Natural Gas Resource Plays</b>								
Elmworth	Cadomin Hz & Cret.	225	2	66	384	2	\$2.1	395
Elmworth	Nikanassin (Vt)	140	3	10	410	3	\$2.1	410
Elmworth	Nikanassin (Hz)	60	3	27	153	2	\$1.1	255
West Central	Cretaceous	100	3	41	259	7	\$0.8	155
<b>Sub Total</b>		<b>525</b>		<b>144</b>	<b>1,206</b>	<b>14</b>	<b>\$6.0</b>	<b>1,215</b>
<b>Total (+/-)</b>				<b>260</b>	<b>2,130</b>	<b>60</b>	<b>\$9.5</b>	<b>1,550</b>

**Note:** Net booked locations reflect producing (104) and undrilled locations (156) based on Sproule Associates Limited review of key resource play assets. Amounts above may not add exactly due to rounding.

**Daylight also plans to drill 8 Rock Creek and 7 Glaucanite liquids rich gas wells in 2011**

# Summary

- Long Term Income and Growth
  - Maintain monthly dividend (\$0.05/share monthly - \$0.60/share annually)
  - Grow value per share at 5 - 10% per year
    - production, reserves, cash flow
- Quality Focused Assets
  - 15+ year drilling inventory on existing land base
  - Geologically diverse, geographically compact (150 x 500 km corridor)
- Experienced Management - Growth and Value Focused
  - 2000 start - \$15 MM invested capital, \$1/share
  - 2011 Current ~ \$2.7B EV, \$9.06/share (+\$10.72 in dividends since inception)

# Analyst Coverage

<b>Company</b>	<b>Analyst</b>	<b>Email</b>
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# Corporate Information



## EXECUTIVE OFFICERS

**Anthony Lambert**  
President & CEO

**Steve Nielsen**  
Chief Financial Officer

**Stacy Knull**  
Chief Operating Officer

**Ted Hanbury**  
Executive Vice President

## LEGAL

**Cam Proctor**  
Vice President, General Counsel &  
Corporate Secretary

## INVESTOR RELATIONS

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ir@daylightenergy.com  
www.daylightenergy.com

## TSX LISTING

Trading Symbol: **DAY**

## DIRECTORS

**Fred Woods (Chairman)**

**Anthony Lambert**

**Dennis Chorney**

**Rick Orman**

**Gordon Stollery**

**Jeff Tonken**

**David Tuer**

**Graham Wilson**

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## TRANSFER AGENT

Valiant Trust Company

## BANKERS

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Bank of Nova Scotia  
Bank of Montreal  
Toronto Dominion Bank  
National Bank of Canada  
BNP Paribas  
Royal Bank of Canada  
Alberta Treasury Branches  
Union Bank  
HSBC Bank of Canada

## AUDITOR

KPMG LLP, Chartered Accountants

## EVALUATION ENGINEERS

Sproule Associates Limited