



SYNERGY
RESOURCES CORPORATION

Corporate Management Presentation
NYSE Amex: SYRG
April 2012

Cautionary Statement Regarding Forward-Looking Statements

- **This presentation includes forward-looking statements within the meaning of Section 27-A of the Securities Act of 1933, and Section 21-E of the Securities Exchange Act of 1934.**
- **Such statements include declarations regarding the intent, belief, or current expectations of the Company and its management.**
- **Prospective investors are cautioned that any such forward-looking statements are not guarantees of future performance, and involve a number of risks and uncertainties that can materially affect actual results as identified from time to time in the Company's reports.**
- **Forward looking statements provided herein as of a specified date are not hereby reaffirmed or updated.**

Company's Management has Owned/Operated 300+ D-J Basin Wells in the Last 30+ years.

Key Corporate Executives

- **Edward Holloway, President, Chief Executive Officer, Director**
 - 25+ Years of Oil and Gas Executive Leadership
 - Director of Synergy since June 2008
 - Former Co-Founder, Cache Exploration Inc.
 - Co-Founder, Petroleum Management, LLC and Petroleum Exploration & Management, LLC
 - Board Member of Denver-Julesburg Petroleum Association
 - Past President of Colorado Oil and Gas Association – 1990

- **William Scaff Jr., Vice President, Secretary, Treasurer, Director**
 - 20+ Years of Oil and Gas Executive Leadership
 - Director of Synergy since June 2008
 - Former Dresser Industries Area Manager and Total Petroleum Regional Manager
 - Co-Founder, Petroleum Management, LLC and Petroleum Exploration & Management, LLC
 - Board Trustee of Colorado/Wyoming Petroleum Marketers Association

- **Frank Jennings, Principal Financial Officer**
 - 20+ years of accounting and finance experience; MBA from Indiana University
 - Joined Synergy full time in March 2011, after serving on a part time basis since 2008
 - Five years as Chief Financial Officer of Gold Resource Corporation (NYSE Amex: GORO)
 - Ten years as CPA with PriceWaterhouseCoopers in Houston
 - Four years as Audit Manager with The Walt Disney Companies
 - Experience in oil and gas drilling, services, exploration and production

Edward Holloway

- Director – June 2008

Raymond McElhaney*

- Director – May 2005

R.W. “Bud” Noffsinger, III*

- Director – September 2009

Rick Wilber*

- Director – June 2008

William Scaff, Jr.

- Director – June 2008

Bill Conrad*

- Director – May 2005

George Seward

- Director – July 2010

- George Seward was appointed as a Director in July 2010. Mr. Seward co-founded Prima Energy in 1980 and served as its Secretary until 2004 when Prima was sold to Petro-Canada for \$534 million.
- The management team has significant oil and natural gas experience combined with financial management expertise.

(*) Denotes independent director.

- Independent operator in the exploration and production of crude oil and natural gas focusing in the Denver-Julesburg Basin
- Identify opportunities, acquire acreage, drill and develop producing wells by leveraging extensive experience and relationships
- Expand acreage position in the thriving Denver-Julesburg Basin and develop low cost and low risk vertical wells with nearly a **100% success rate**
- Favorable oil and gas contracts in place



Rapidly Growing Production

183% quarter-over-quarter production growth with a February 2012 exit rate exceeding 1,250 BOED

Concentration in Wattenberg Field

445 net Wattenberg low-risk drilling locations on 20 acre spacing. 100+ wells in the permitting process, permits valid for 2 years

Upside Potential

Wattenberg Horizontal Drilling in Niobrara & Codell. 156 net potential horizontal wells, four wells per 320 acre spacing. Northern Colorado – 96 net potential horizontal Niobrara and 64 net horizontal Greenhorn wells, two wells per 320 acre spacing.

Acreage Expansion

**204,937 gross acres (176,601 net)
Average Cost Per Acre: \$95 net**

Experienced and Committed Management

Management has more than 30 years of experience in the DJ Basin and owns ~15% of the shares outstanding

Operations

Interests in 172 gross wells (132 net) of which Synergy operates 130

Strengths of the Wattenberg Field



- **Efficient use of capital**
- **Build reserves and cash flow to fund future drilling program**
- **Significant upside potential from multiple pay zones and horizontal wells targeting the Niobrara, Codell & Greenhorn**

Low Drilling and Completion Costs

Rapid Return on Investment

High Success Rate
(99% of Wells in Wattenberg Field Are Completed)

Low Lifting Costs
(\$2.72 per BOE)

F & D Costs
(\$14.84 per BOE)

Horizontal Drilling in Niobrara, Codell & Greenhorn

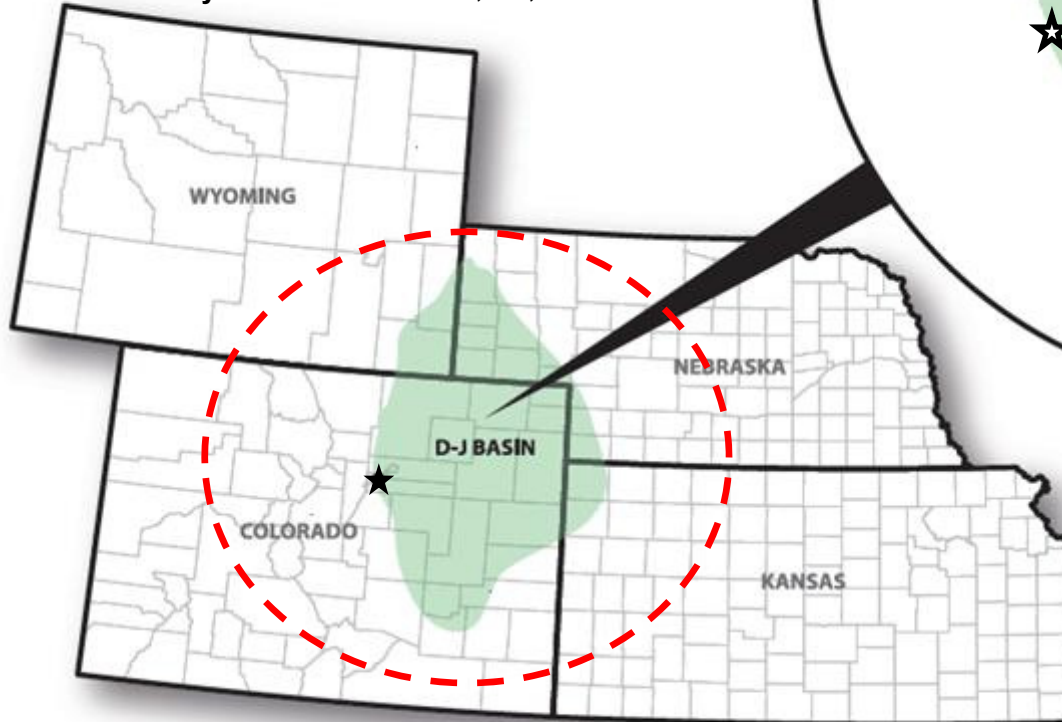
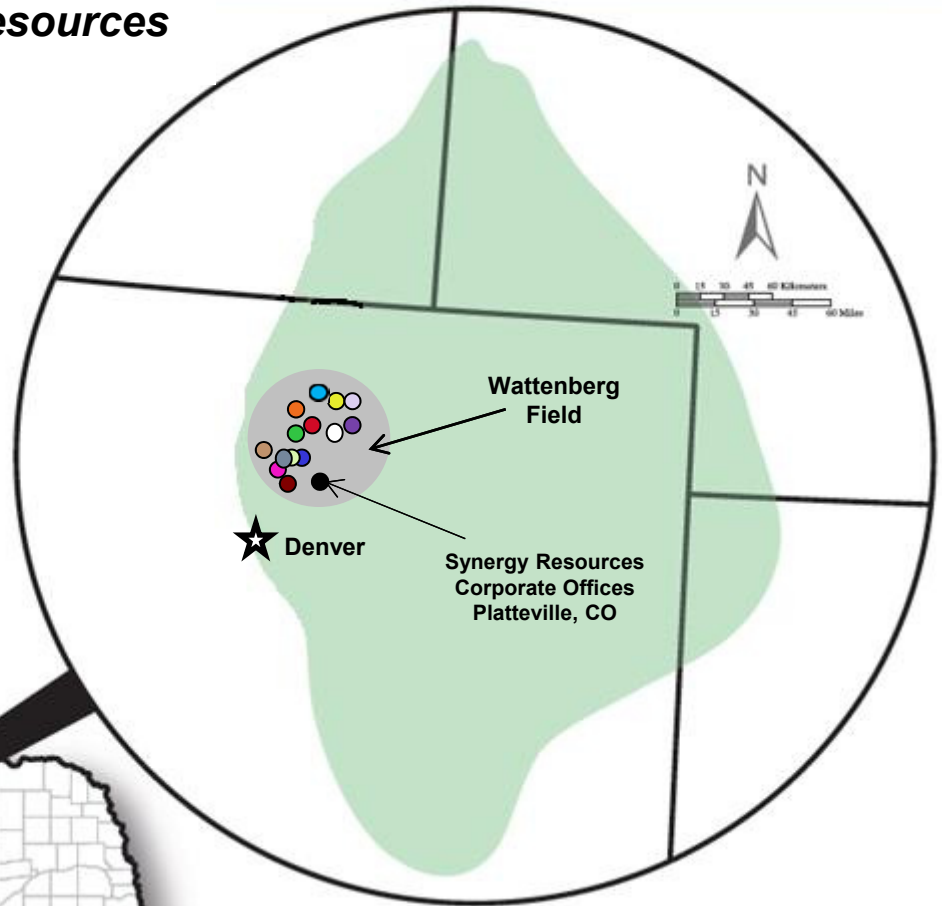
Liquid-Rich Natural Gas
(High BTU Content)

Long Life Production and Reserves
(30+ Years)

Takeaway Capacity
(Enhanced in Rocky Mountain Region)

87 Vertical Wells Drilled by Synergy Resources

- TK Farms Wells- Sec.36, T7N, R66W- 5 wells producing
- Northridge Wells- Sec.4, T5N, R66W- 6 wells producing
- Wiedeman Wells- Sec.32, T6N, R66W- 4 wells producing
- Meyer Wells- Sec.21, T5N, R66W- 7 wells producing
- State Wells- Sec.16, T4N, R67W- 8 wells producing
- M&T Farm Wells- Sec.10, T6N, R65W- 6 wells producing
- Pratt Wells- Sec.29, T1N, R68W- 14 wells producing
- Margil Wells- Sec.3, T3N, R68W- 11 wells producing
- Cletcher Wells- Sec.20, T4N, R68W- 3 wells producing
- Haythorn Wells- Sec.36, T7N, R66W- 5 wells producing
- Leffler Wells- Sec. 26, T7N, R66W- 4 wells producing
- Klein Wells- Sec. 8, T4N, R67W – 6 wells drilled, in completion stage
- Hilfer Wells- Sec. 8, T4N, R67W – 2 wells drilled, in completion stage
- Aims / Greeley CC Wells- Sec. 10&11, T5N, R66W – 6 wells drilled



Largest Producers in the Wattenberg and D-J Basin

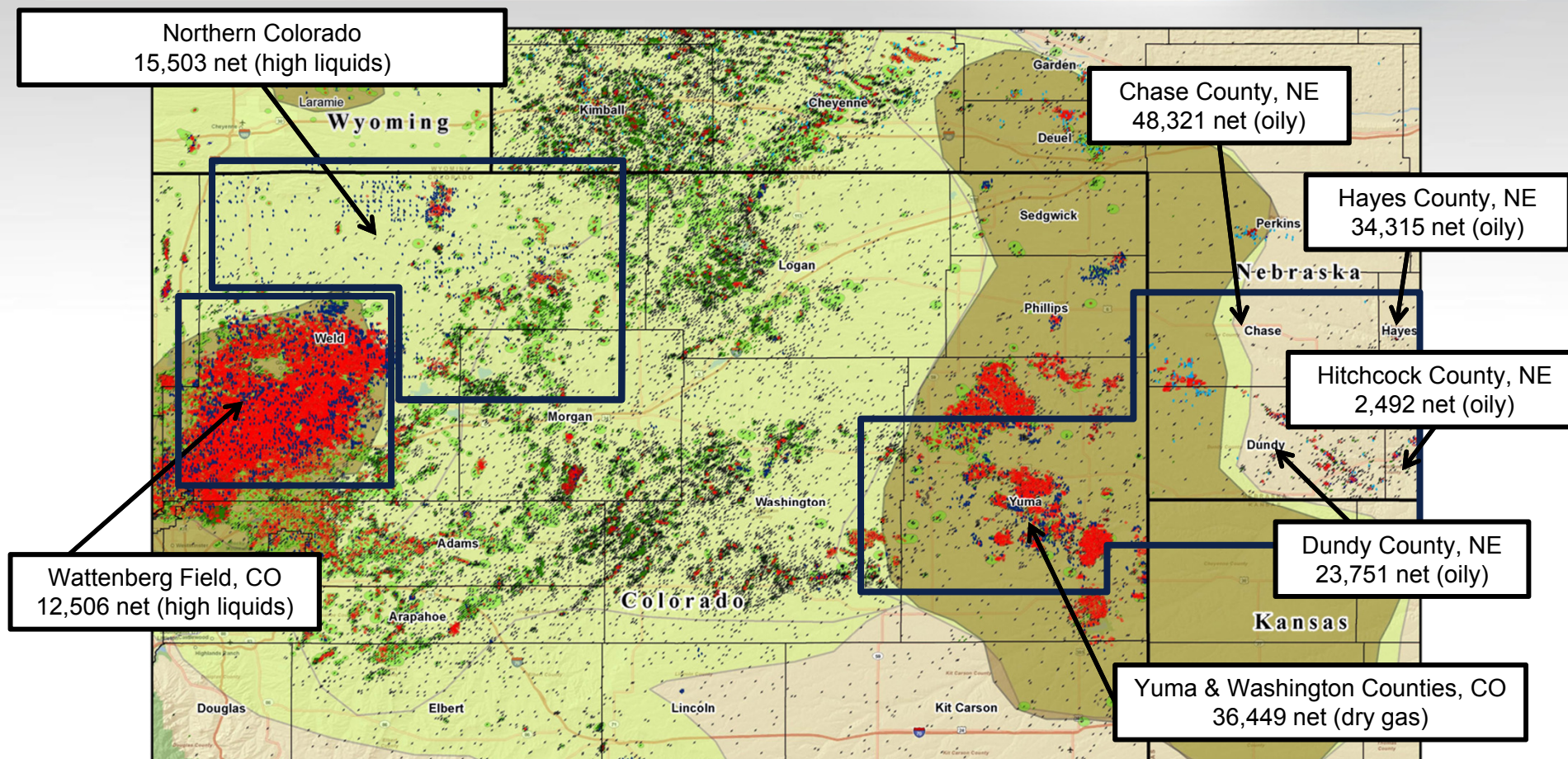


- **Anadarko Petroleum (NYSE:APC) – Market Cap \$38.17B**
 - Believes the play has net resources potential of 500 million to 1.5 billion BOE; believes it has 1,200 – 2,700 future drilling locations with EURs of 300,000-600,000 per well and expects to drill 160 horizontal wells in 2012 (up from 40 in 2011) utilizing 7 rigs in the Basin.
- **Noble Energy (NYSE:NBL) – Market Cap \$16.78B**
 - Holds ~400,000 net acres in the Wattenberg, plans to operate 5-6 rigs in 2012 and is targeting 8-10 wells to be completed per month in 2012. Drilled approximately 80 horizontal wells in 2011, and as of Feb 7, 2012 owns 95 horizontal wells producing from the Niobrara. Plans 12-15 extended-reach laterals in 2012.
- **PDC Energy (Nasdaq:PETD) – Market Cap \$773.75mm**
 - PDCs has 366 horizontal opportunities across acres and projects 30 day IP rates to be 450-800 BOEPD and EURs of 300-500 MBOE. Currently operates 1,786 gross wells (vertical and horizontal) in the Wattenberg. PDC drilled 17 horizontal Niobrara wells in 2011 and hopes to rill 27 wells in 2012. Over 70% of PDC's project inventory is in the Wattenberg Field.
- **EnCana (NYSE:ECA) – Market Cap \$13.42B**
 - Possess 48,000 net acres in the D-J Basin. ECA has drilled 5 horizontal wells in the Niobrara, each delivering IP rates of 260-740 BOEPD. ECA plans to drill an additional 10 wells during the first half of 2012 and has identified nearly 200 well locations on its acreage.
- **Bill Barrett Corporation (NYSE:BBG) – Market Cap \$1.10B**
 - BBG has 283 gross drilling locations and 2 active rigs in the D-J Basin as of Q4 2011. Paid \$150 million for 28,000 net acres and 650 BOE per day of production in the D-J Basin. Plans to drill 20-25 horizontal Niobrara wells in 2012.
- **Bonanza Creek Energy (NYSE:BCEI) -- \$824.28mm**
 - IPO'd in December of 2011. Has an internal estimate of 215 horizontal Niobrara drilling locations on approximately 29,000 net acres within the Greater Wattenberg Field. Has been experiencing 24 hour IP rates of approximately 900 BOEPD and 30-day rates of 837 BOEPD. Plans on an "aggressive" 24 well program in the Wattenberg in 2012.
- **Marathon Oil (NYSE:MRO) – Market Cap \$21.36B**
 - Entered into a joint venture with Marubeni Corp, in which a subsidiary of Mauribeni will pay \$270 million for a 30% working interest in MRO's 180,000 net acres in the Niobrara formation, equating to roughly \$5,000 per acre

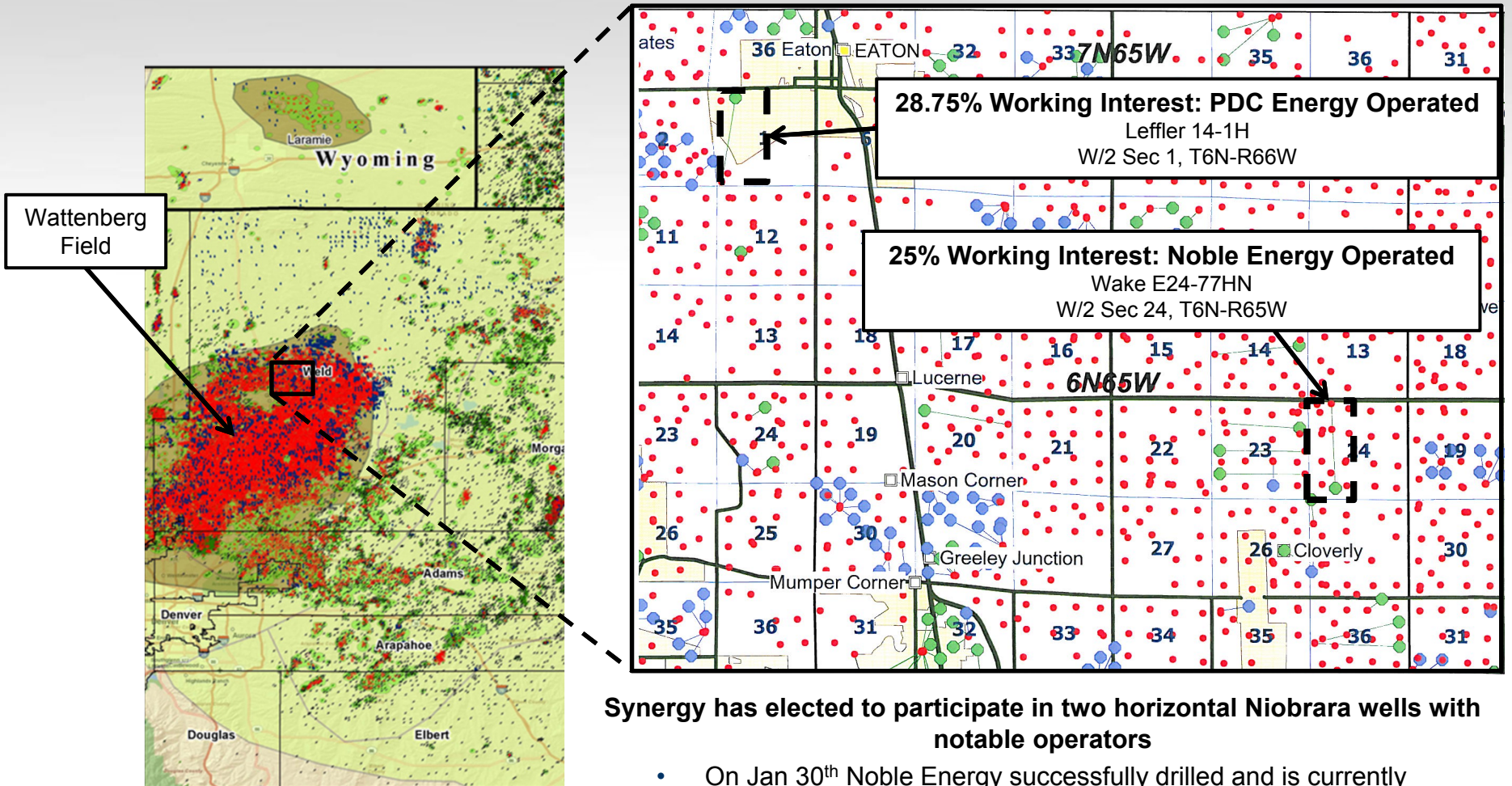


Source: Company Presentations and Earnings Calls
Market values as April 12, 2012

In a 11/15/11 APC research report, Bank of America Merrill Lynch estimates individual horizontal well NPVs of ~\$7mm and IRR of ~70% in the Wattenberg Field



- All vertical wells are in the oil and high-liquids portion of the Wattenberg Field in the D-J Basin (Codell/Niobrara/Greenhorn/J-Sands formations)
- Greater Wattenberg Field acreage is highly prospective for horizontal Niobrara, horizontal Codell, and horizontal Greenhorn
- The Nebraska acreage flanks the Central Kansas Uplift and is highly prospective for Mississippian, Pennsylvanian and Reagan Sandstone.



Synergy expects to receive six to ten AFE's on horizontal wells within the 2012 Calendar Year

Synergy has elected to participate in two horizontal Niobrara wells with notable operators

- On Jan 30th Noble Energy successfully drilled and is currently producing the Wake E24-77HN. Results pending.
- On March 24th PDC Energy spud the Leffler 14-1H with a 5,068' lateral. Management anticipates a 16 stage frac will be used in the completion stage

On Jan 30, 2012 Noble Energy commenced drilling on Synergy's first horizontal well (Wake E-24-77HN) which is now in production:

Wake E-24-77HN

- 25 % working interest
- 320 acre spacing
- Targeting the Niobrara "B" Bench
- ~ 4,800 ft. horizontal lateral
- A 19 stage frac was used to complete the well

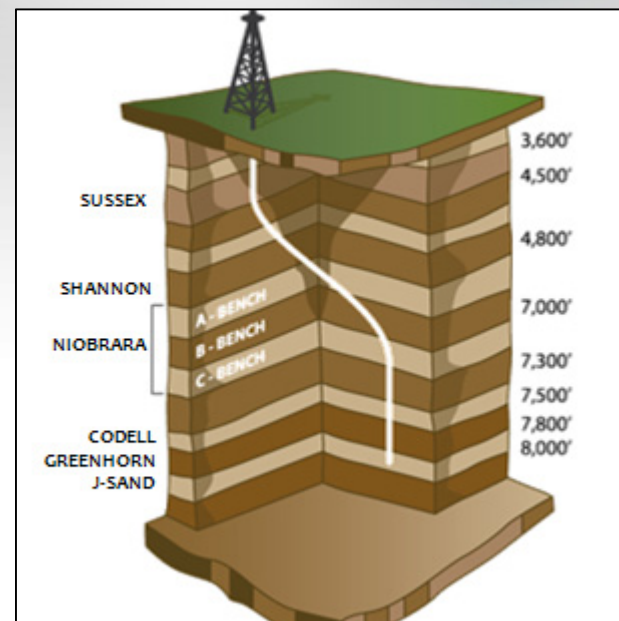


Wake E-24-77HN Well Head

New technology, directional and horizontal drilling, leads to improved drilling efficiencies, increased production, and reduces costs and environmental impact.

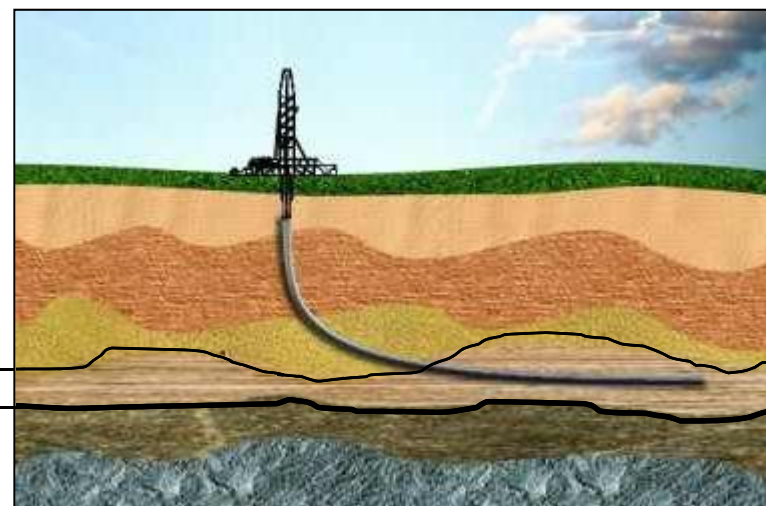
Pad drilling allows for multiple wells from one site targeting the J-Sand/Greenhorn/Codell/Niobrara formations.

New well completion and stimulation techniques can triple the extraction of reserves over the life of the well. Refrac potential increases cash flow and investment returns.

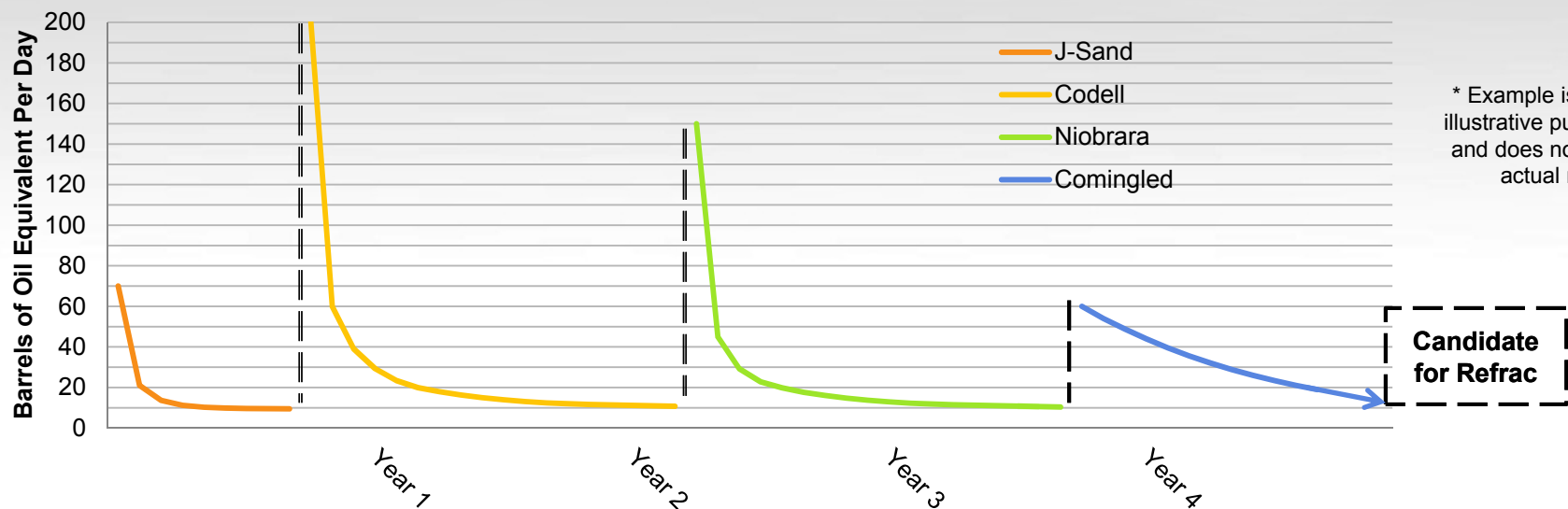


Industry Leaders Projected Horizontal Niobrara Single Well Economics

	30 Day IP Rate	Estimated Ultimate Recovery	Source
Anadarko Petroleum (APC)	800 BOEPD	300,000 to 600,000 BOE	Tudor, Pickering, Holt 2012 Conference Presentation, Mar 2012
Noble Energy (NBL)	~550 BOEPD	310,000+ BOE	Howard Weil Energy Conference Nov 2011
PDC Energy (PETD)	450-800 BOEPD	300,00 to 500,000 BOE	Howard Weil Energy Conference Mar 2012



Production Per Zone Per Vertical Well*

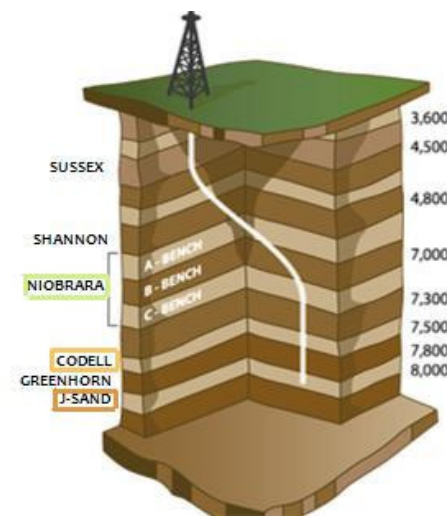


* Example is shown for illustrative purposes only and does not represent actual results

Maximizing the Barrels of Oil Equivalent per Vertical Well:

By drilling to the J-Sand first, then plugging and moving up-pipe to the Codell and Niobrara zones, Synergy believes it can maximize the BOE's per well and estimates potential ultimate recovery of 120,000 BOEs per well (with refracs)

Analyst of Northland Capital Markets has estimated a \$1.1mm NPV per vertical well by exploiting this strategy



FINANCIAL PROFILE: NYSE Amex: SYRG

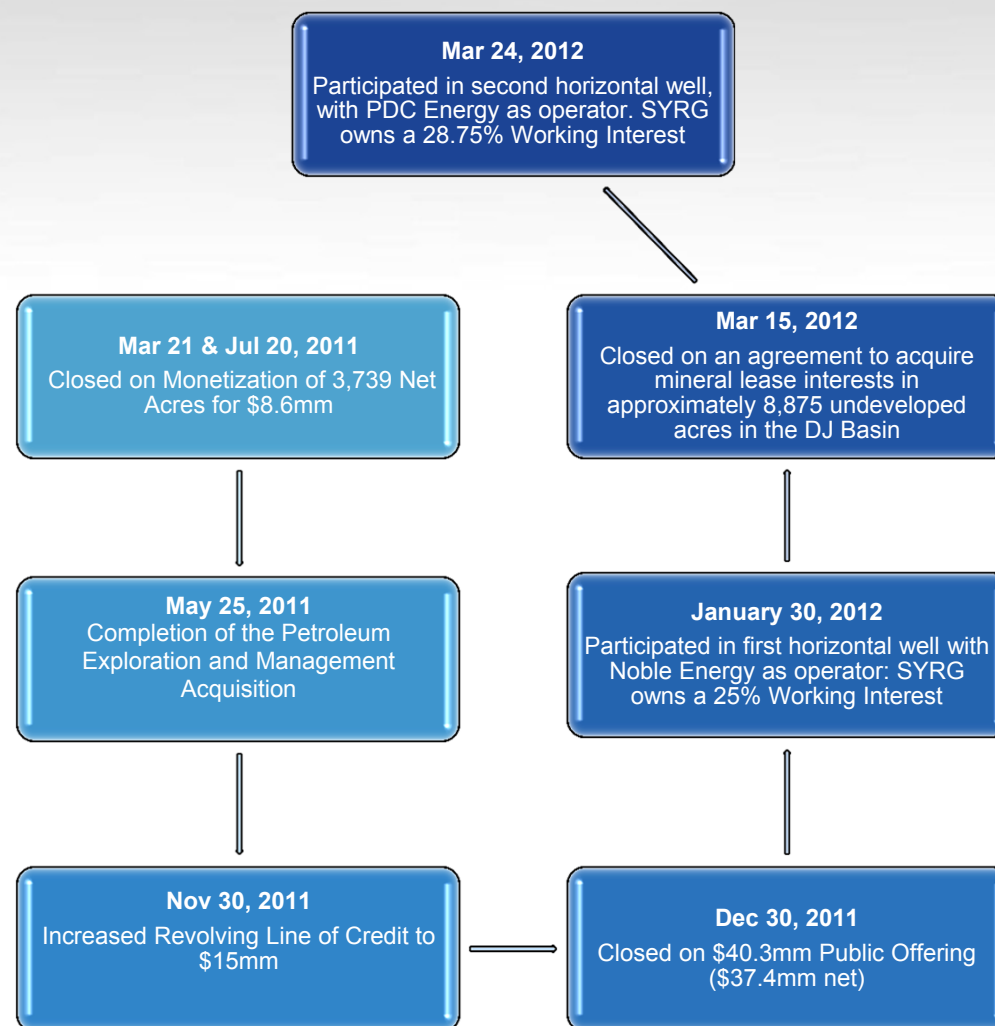
(metrics in millions except per share statistics; as of 04/09/12)

- 52 Week Stock Price Range: \$2.20 - \$4.75
- Share Price As Of Apr 09, 2012: \$3.28
- Market Capitalization: \$167.76
- Shares Outstanding: 51.15
- Warrants Outstanding:
 - 1.0 mm @ \$10, Exp: 12/31/12
 - 4.1 mm @ \$6, Exp: 12/31/12
 - 9.0 mm @ \$6; Exp: 12/31/14
 - 0.8 mm @ avg \$1.62, Exp: 12/31/14
- Options Outstanding:
 - 2.0 mm @ \$1, Exp: 06/11/13
 - 2.0 mm @ \$10, Exp: 06/11/13
 - 0.7 mm of Employee Options
- Current Public Float: ~70%
- Avg. Daily Volume (Three Month): 91,371
- Management and Insider Ownership: ~21%
- Institutional Ownership: 19.4%

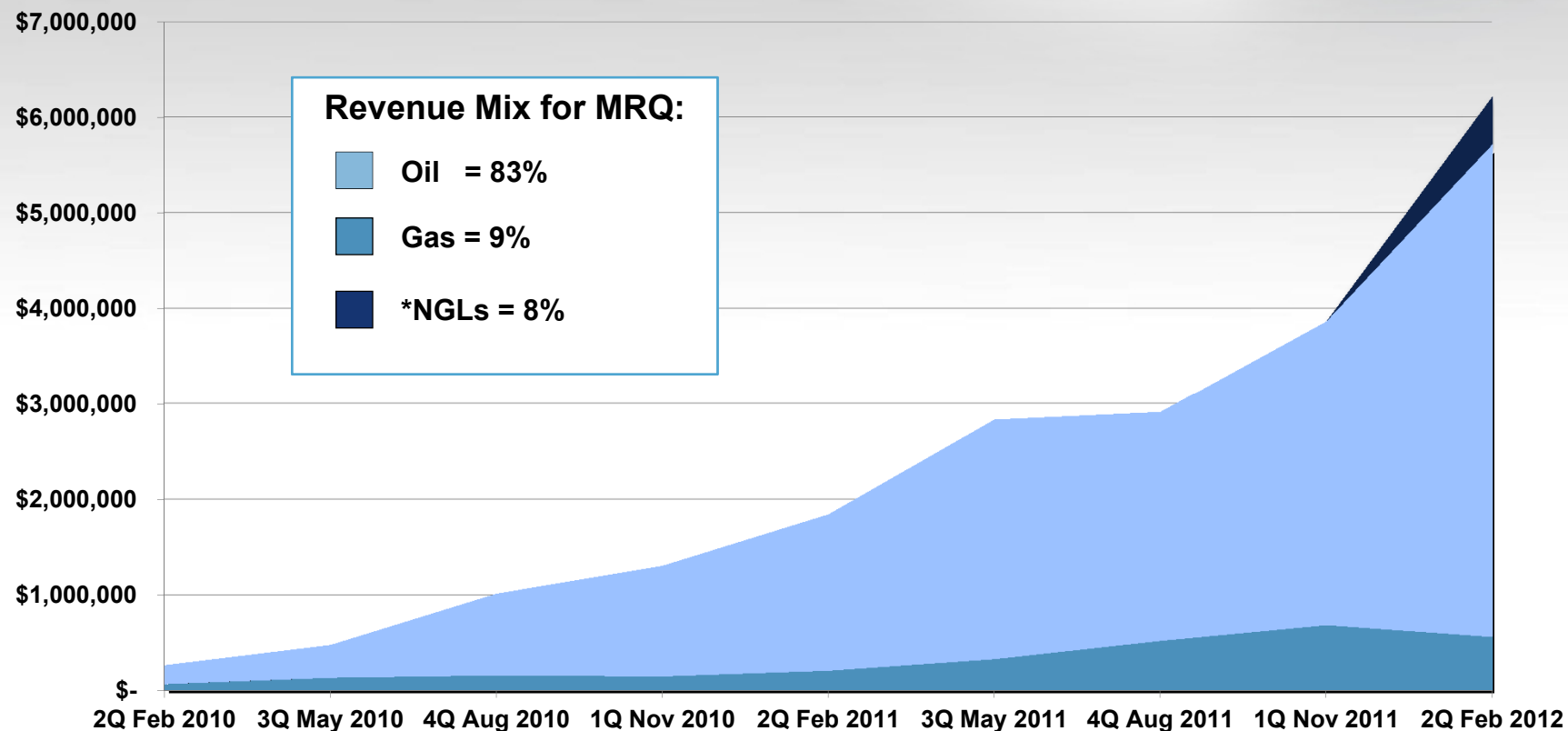
OPERATING PROFILE

(metrics in millions and represent 6 months ended 2/29/12)

- Revenue: \$10.7
- EBITDA: \$7.26; 68%
- Net Income: \$7.75 or \$0.19 EPS
- Cash And Short-term Investments: \$38.85
- Debt Outstanding: \$5.40
- Total Assets: \$116.54

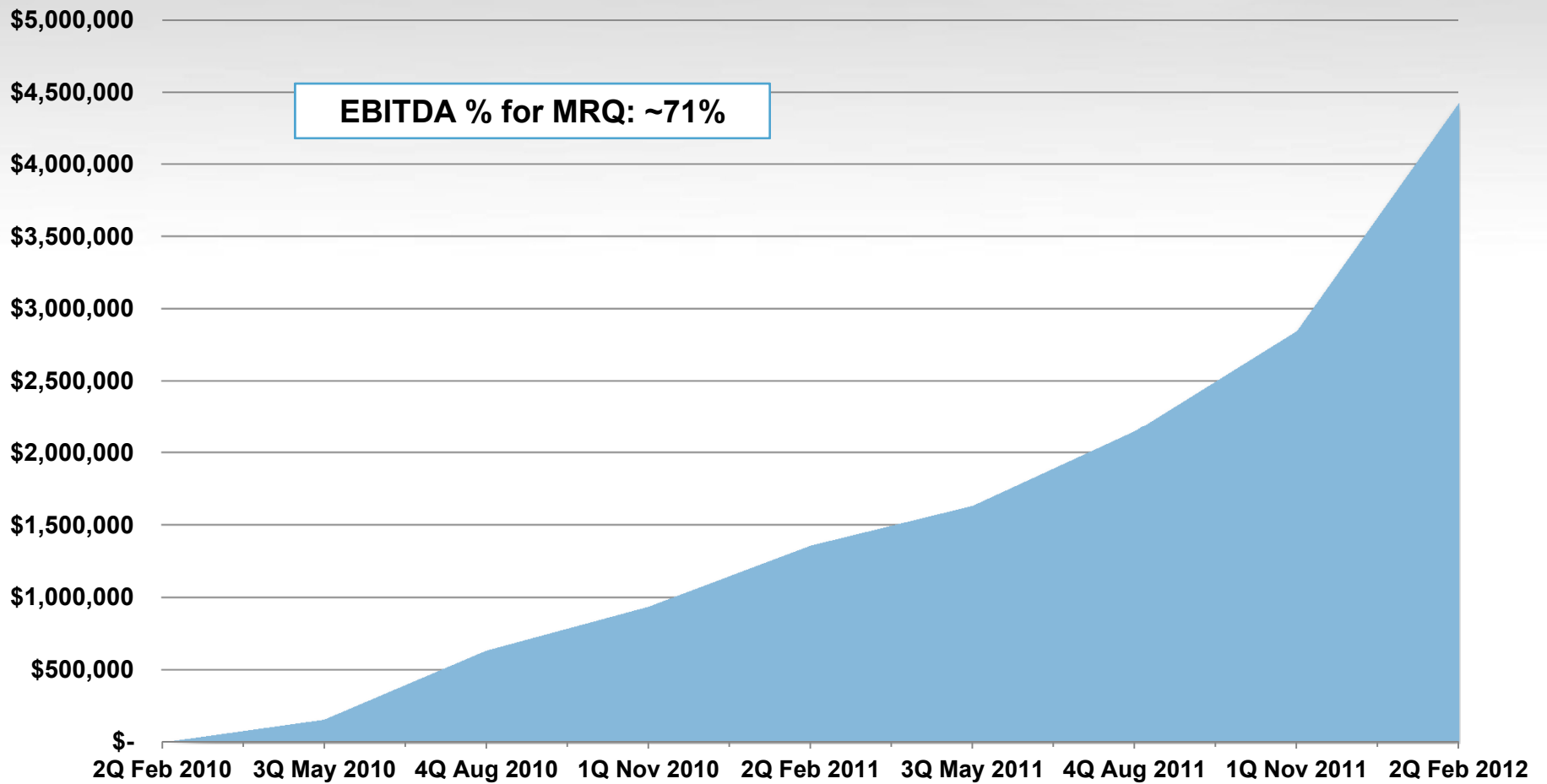


Revenue Growth Per Quarter

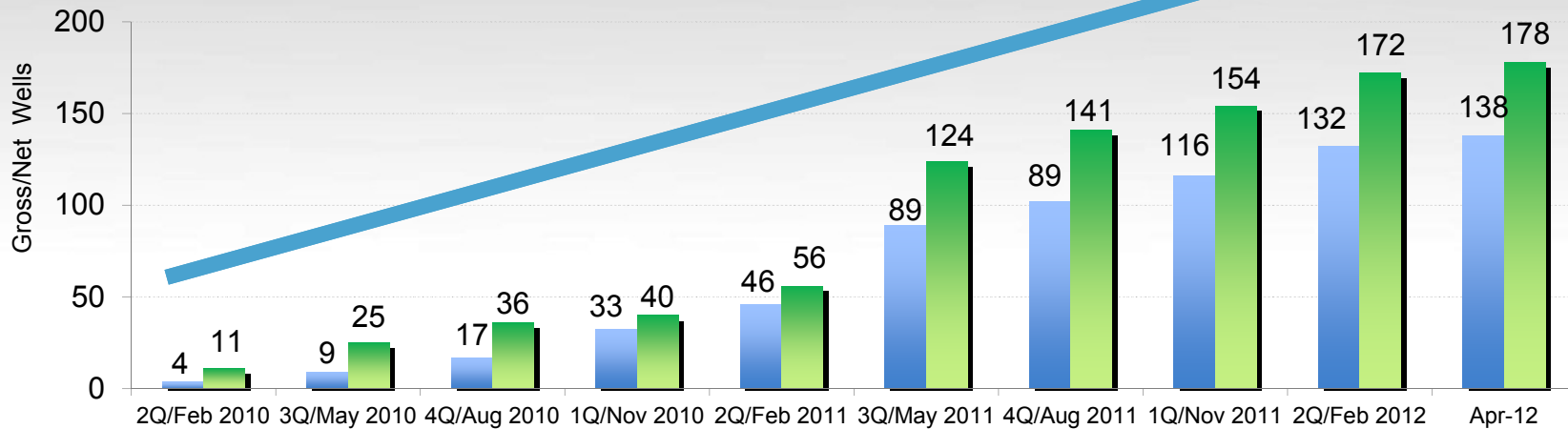


Average Sales Price per Quarter:									
	2Q Feb 2010	3Q May 2010	4Q Aug 2010	1Q Nov 2010	2Q Feb 2011	3Q May 2011	4Q Aug 2011	1Q Nov 2011	2Q Feb 2012
Oil (Bbls)	\$ 69.44	\$ 73.22	\$ 85.37	\$ 72.39	\$ 83.64	\$ 95.15	\$ 89.91	\$ 83.03	\$ 92.33
Gas (Mcf)	\$ 7.05	\$ 4.90	\$ 7.57	\$ 3.48	\$ 4.40	\$ 5.34	\$ 6.22	\$ 5.23	\$ 2.09
NGLs	*NGLs represented with "Gas" until 2Q Feb 2012								\$ 2.00

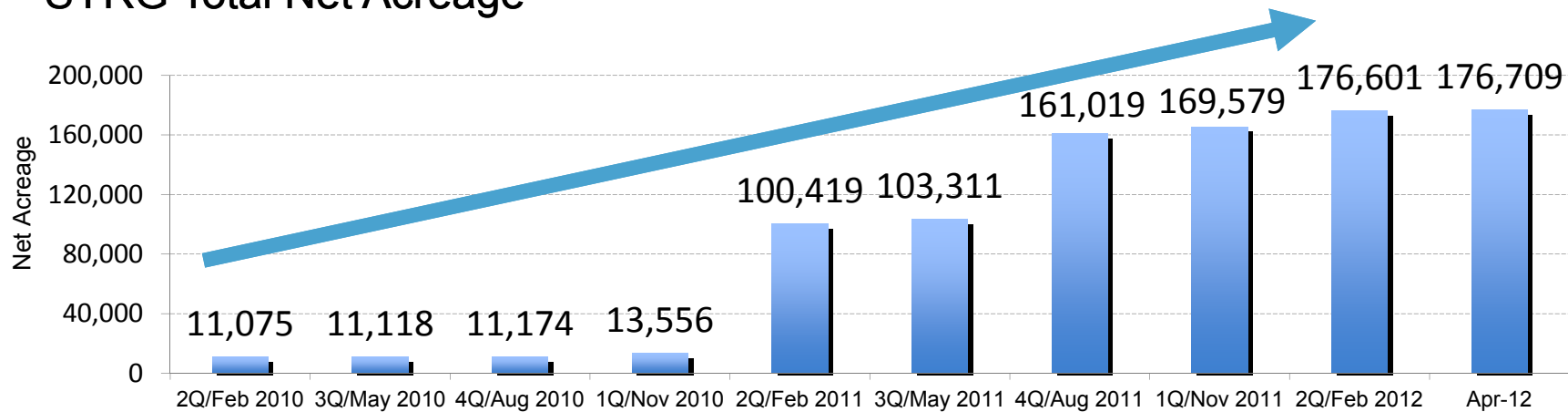
EBITDA Growth Per Quarter



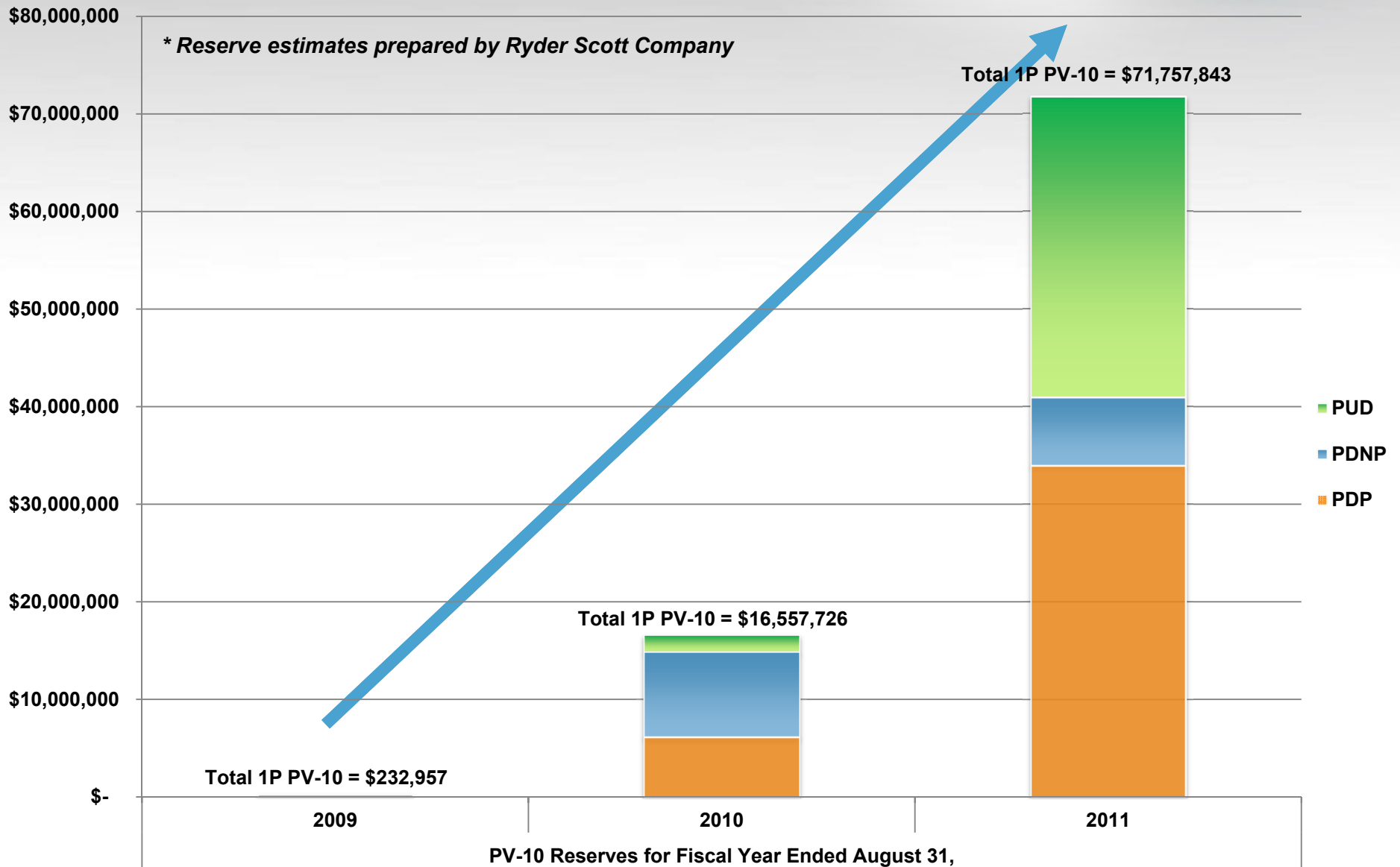
SYRG Total Gross/Net Wells



SYRG Total Net Acreage



1P Reserve Growth by Year (PV-10)*



The management team has a well-defined and clear plan for creating shareholder value which includes:

- Continuing to expand our acreage footprint through leases and acquisitions
- Utilizing an aggressive drilling program in proven low-risk areas with predictable rates-of-return
- Leveraging management's significant experience and expertise in the basin
- Participating with major producers in the horizontal Niobrara

