



GHS 100 Energy Conference

June 25, 2012



NASDAQ: PETD

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The following information contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are based on Management's current expectations and beliefs, as well as a number of assumptions concerning future events.

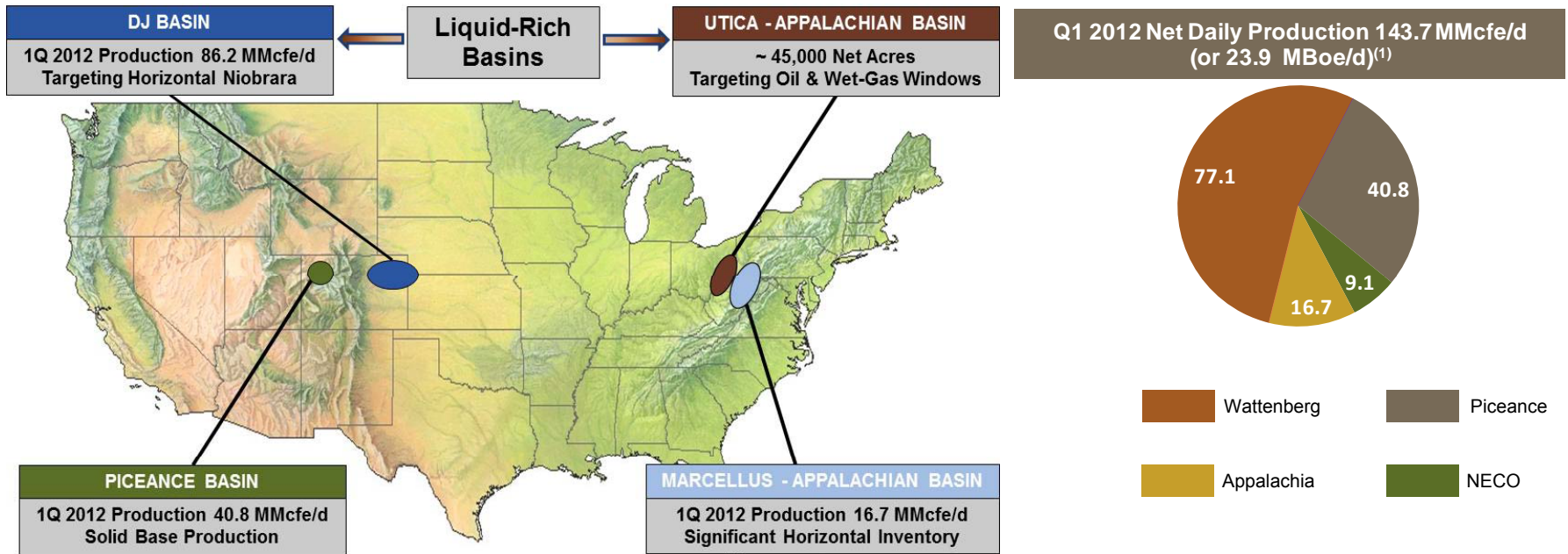
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The SEC permits oil and gas companies to disclose in their filings with the SEC proved reserves, probable reserves and possible reserves. SEC regulations define "proved reserves" as those quantities of oil or gas which, by analysis of geosciences and engineering data, can be estimated with reasonable certainty to be economically producible in future years from known reservoirs under existing economic conditions, operating methods and government regulations; "probable reserves" as unproved reserves which, together with proved reserves, are as likely as not to be recovered; and "possible reserves" as unproved reserves which are less certain to be recovered than probable reserves. Estimates of probable and possible reserves which may potentially be recoverable through additional drilling or recovery techniques are by nature more uncertain than estimates of proved reserves and accordingly are subject to substantially greater risk of not actually being realized by the Company. In addition, the Company's reserves and production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

This material also contains certain non-GAAP financial measures as defined under the Securities and Exchange Commission rules.

Company Overview



Pro Forma Acquisition				
	DJ Basin	Piceance	Appalachia	Total
YE 2011 Proved Reserves (Bcfe)	669	322	134	1,125
YE 2011 3P Reserves (Bcfe)	1,027	497	821	2,345
Net Acreage	200,400	8,000	160,950	369,350
Drilling Locations	2,250 (56%)	392 (10%)	1,388 (34%)	4,030

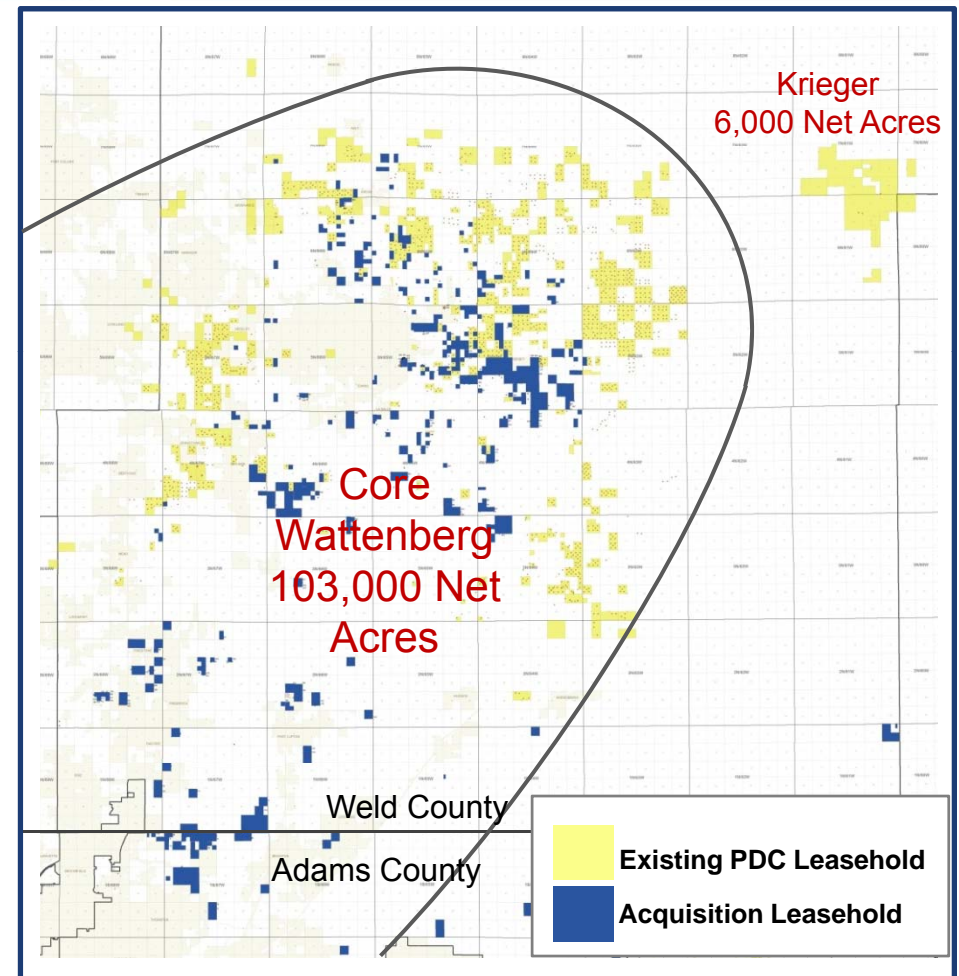
Pro Forma Acquisition Moves PDC Closer to Achieving 50% Liquids Production

(1) Continuing Operations.

Strategic Acquisition in PDC's Core Wattenberg Operating Area



- On May 11th, PDC agreed to purchase ~35,000 net acres in the Core Wattenberg area for ~\$331 million
 - 29.2 MMBoe net proved reserves⁽¹⁾ (58% liquids; 54% proved developed reserves)
 - 3,002 Boe/d net production in 2011
 - 100% HBP, 94% operated
- Significant overlay with existing Core Wattenberg acreage position
 - Pro forma 103,000 net acres in core of play
 - Pro forma 546 gross proved and probable horizontal Niobrara locations
- Potential for substantial additional drilling locations from horizontal Niobrara down-spacing & horizontal Codell
- Plan to accelerate drilling in core area with addition of 2nd rig in third quarter 2012 and a 3rd rig in the core area in 2013



Acquired Acreage Overlays with PDC's Existing Core Niobrara Wattenberg Position

(1) Based on an independent Ryder Scott engineered reserve analysis with an effective date of 4/1/12 using 12/31/11 year- end SEC flat pricing.

Strategy for Liquid-Rich Growth

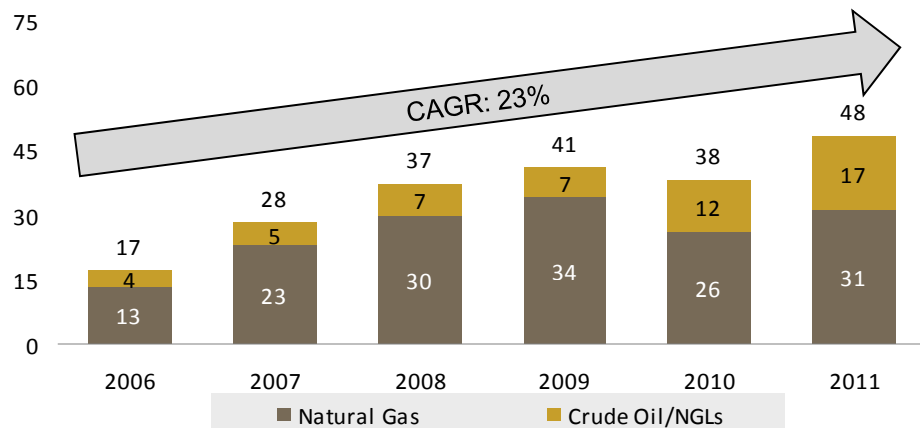


- Third Largest Leasehold Position in the Liquid-Rich Core Wattenberg Niobrara Play (103,000 Net Acres Pro Forma)
 - 546 Horizontal Niobrara Drilling Locations (Pro Forma)
 - Codell and Downspacing Upside
 - 70% - 80% Liquids
 - Strong Returns in Current Price Environment
- Maintain Double-Digit Production Growth
- Liquid-Rich Position in Emerging Utica Shale Play
- Operational Flexibility to Maximize Returns: Largely HBP and Operated Assets
- Maintain Balance Sheet Flexibility with Ample Liquidity
- Significant Gas & Oil Hedge Positions through 2013 to Protect Cash Flow

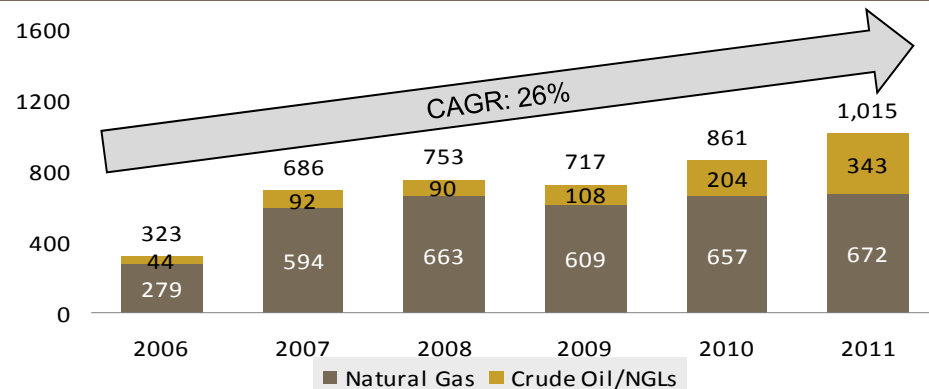
Track Record of Substantial Growth in Production and Reserves



Annual Production (Bcfe)



Proved Reserves (Bcfe)



- Track record of double-digit liquid-rich reserve and production growth
- 1Q 2012 production of 13.1 Bcfe
 - 25% increase over 1Q 2011
- Focused in two core operating areas: Colorado, Appalachian Basin
- Increasing Oil/NGLs component:
 - Targeting 36% of estimated 2012 production
 - Pro forma 2011 proved reserves increased to 34% liquids
- ~370,000 net acres - significant HBP leasehold
- Average 30-day IP rate of 450 Boe/d for horizontal Niobrara wells completed in Core Wattenberg

Note: Five-year CAGR (2006 – 2011).

Multi-Year Project Inventory - Pro Forma



- Wattenberg acquisition adds to PDC's significant drilling inventory in its Core Wattenberg area where PDC is focused on drilling liquid-rich projects

Area	Project Type	Producing Wells	Current Gross Project Count	Acquisition Gross Project Count	Pro Forma Count
Wattenberg - Niobrara	Horizontal	27	366	180	546
Wattenberg	Vertical	2,481	1,354	45	1,399
Wattenberg	Rf/Rc	-	1,477	251	1,728
Piceance	Vertical	348	392	-	392
NECO	Vertical	618	305	-	305
Marcellus - Appalachia	Horizontal	15	600	-	600
Appalachia – Vertical	Vertical	3,593	788	-	788
Total		7,082	5,282	476	5,758

- Additionally, PDC has rights for up to 45,000 net acres in the wet gas and oil windows of the emerging Utica shale play in SE Ohio

Over 60% of PDC's Project Inventory is in the Liquid-Rich Wattenberg Field

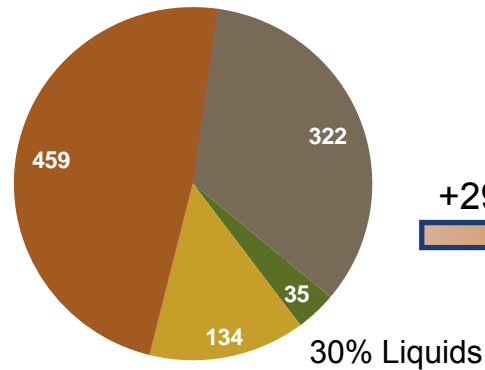
Substantial Growth Opportunities



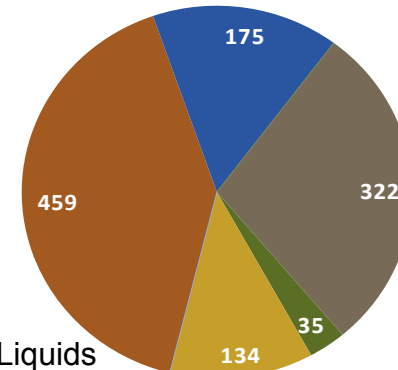
Reserves

YE 2011 Proved Reserves
950 Bcfe (or 158 MMBoe)⁽¹⁾

YE 2011 Pro Forma Proved Reserves
1,125 Bcfe (or 188 MMBoe)⁽²⁾

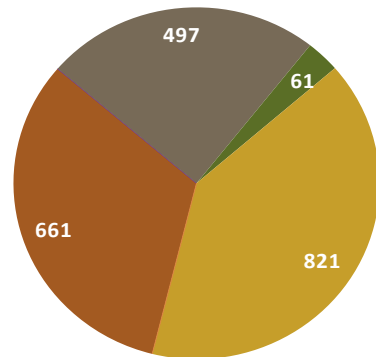


+29.2 MMBoe
+18 %

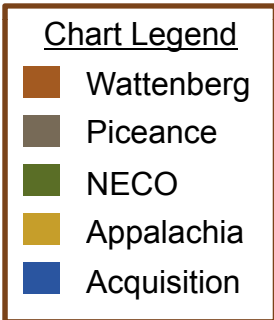
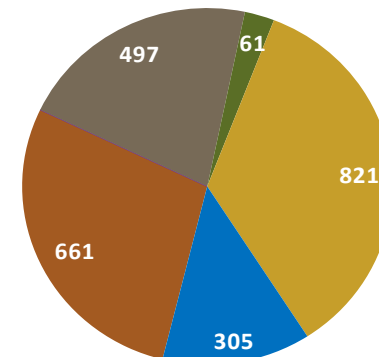


YE 2011 3P Reserves
2.0 Tcfe (or 340 MMBoe)⁽¹⁾

YE 2011 Pro Forma 3P Reserves
2.3 Tcfe (or 391 MMBoe)⁽²⁾



+50.8 MMBoe
+15 %



Wattenberg Acquisition Adds Substantial Scale to PDC's Current Asset Base and Accelerates PDC's Transition to a More Balanced Liquids-Weighted Portfolio

(1) Year-end 2011; Pro-forma for 2/28/12 Permian sale of 65 Bcfe Proven reserves and 106 Bcfe 3P reserves.

(2) Based on 175 Bcfe Proved Reserves per Ryder Scott report dated 4/1/2012 and 130 Bcfe Probable Reserves based on company estimates from Wattenberg Acquisition.

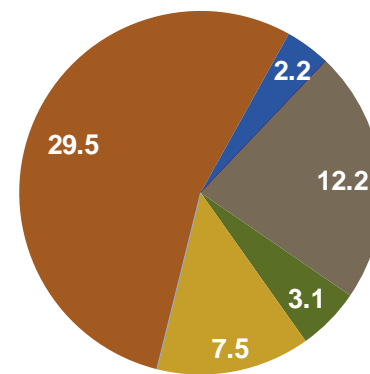
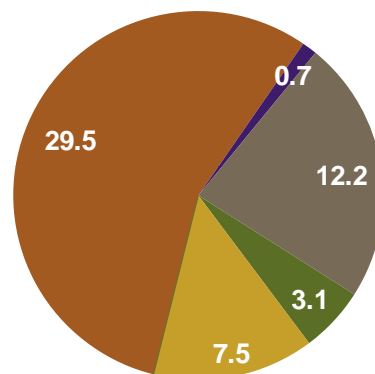
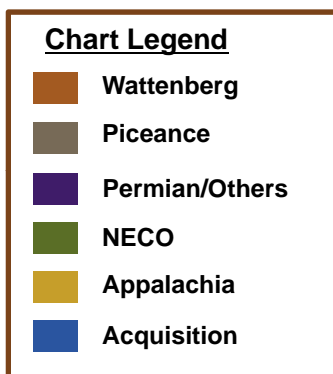
Acquisition Accelerates Liquids Transition



Production

2012E Full Year Production Guidance
53 Bcfe (or 8.8 MMBoe)

2012E Full Year Pro Forma Production
Guidance: 54.5 Bcfe ⁽¹⁾ (or 9.2 MMBoe)



2012 Production Exit Rate

Net Total (MMcfe/d):

145

160

+10%

Net Liquids (Mbb/d):

8.9

10.9

+22%

% Liquids

37%

41%

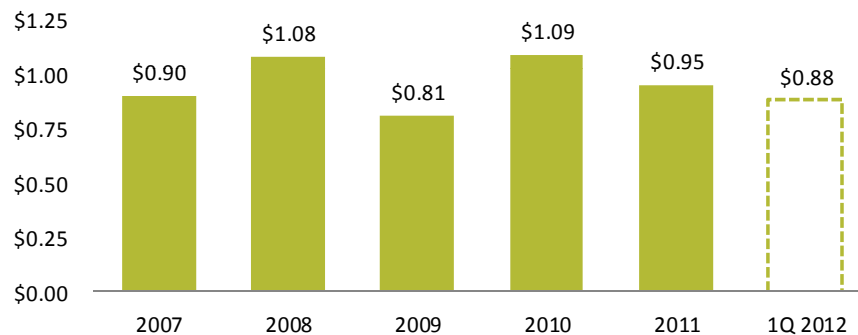
+11%

(1) 2012E full year guidance post acquisition excludes divested Permian assets.

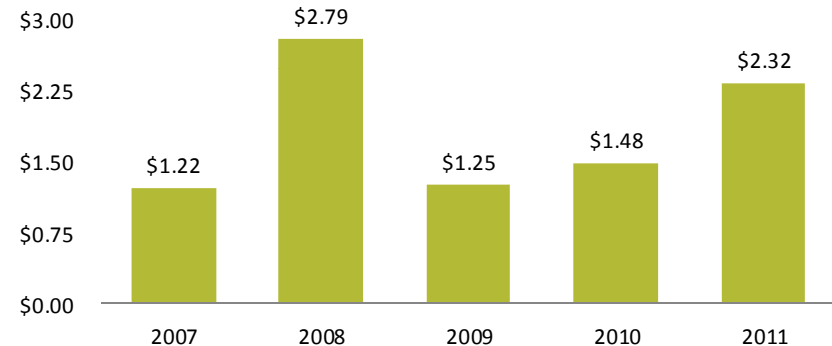
Low-Cost Operator



Lease Operating Expenses (\$/Mcf)
5 year weighted avg of \$0.97/Mcfe



All Sources F&D (\$/Mcf)
5 Year weighted avg \$1.80/Mcfe⁽¹⁾



Disciplined Approach to Controlling Costs

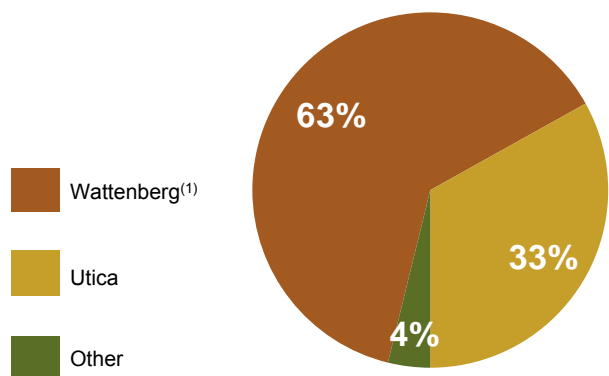
(1) PDC ranked 9th out of 59 companies surveyed in 40th Annual Howard Weil Energy Conference materials (March 25-29, 2012) for five-year all-sources average F&D cost.

2012 Capital Budget – Focus on Liquid-Rich Development



- Allocating 96% of 2012 capital budget to liquid-rich projects
- Reaffirming \$284 million 2012 capital budget
- Reallocating capital from refrac / recomplete program and Marcellus Shale to 2nd horizontal Niobrara rig

2012 Capex Budget by Region: \$284 Million



Area	Capital Budget (\$MM)
Wattenberg	\$178
Utica	\$93
Other	\$13
Total	\$284

Achieving Scale in Core Areas, Transitioning to a Greater Liquids Percentage and Accelerating NAV

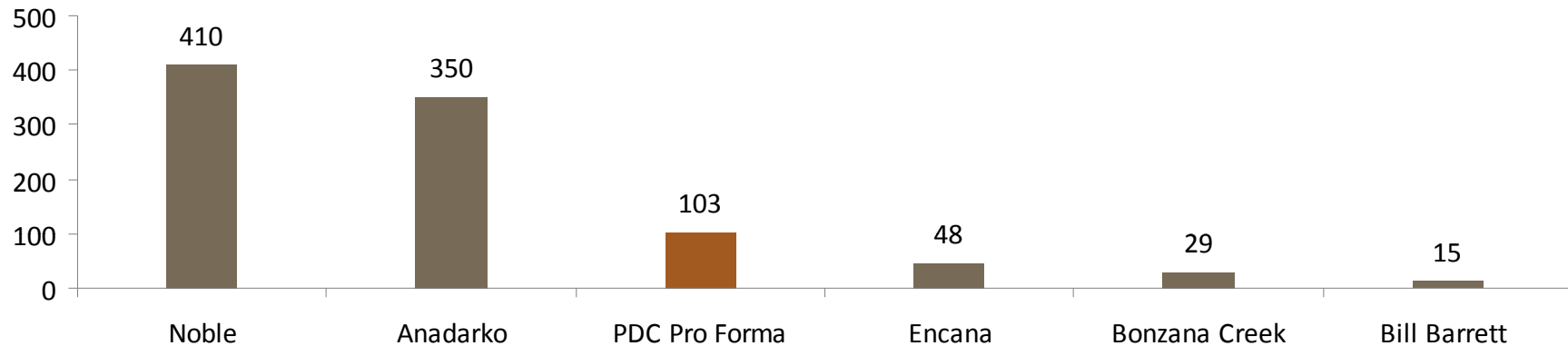
Note: Expenditures for PDC's 50% interest in Appalachian JV (PDCM) of \$30 million to drill 3 horizontal Marcellus wells and complete 6 wells will be funded by PDCM.

(1) Includes expanded horizontal Niobrara drilling program of 37 wells, 182 refrac and recomplete stages and \$26 million for non-operated projects.

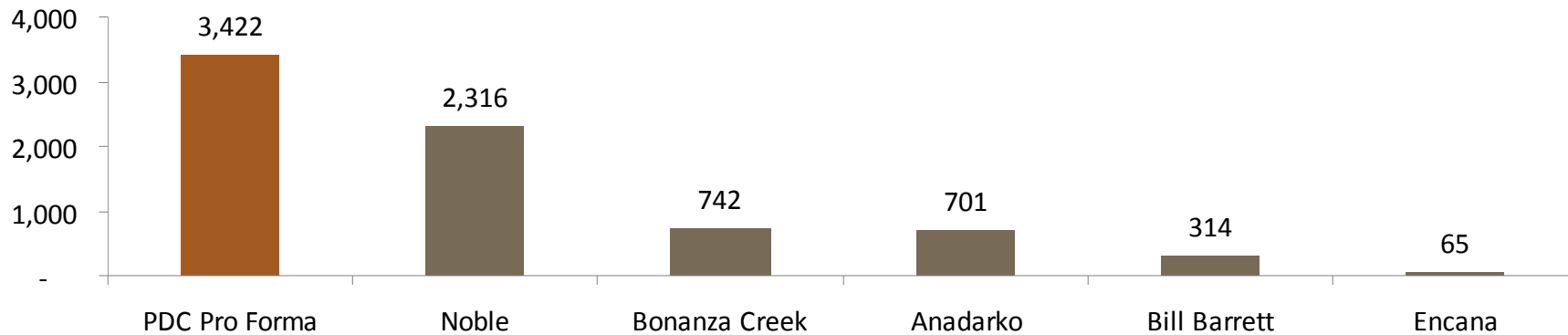
PDC Has a Leading Position in the Core Wattenberg Horizontal Niobrara



Core Wattenberg Acreage Position (Thousands of Acres)⁽¹⁾



Core Wattenberg Acreage per Million Shares Outstanding⁽²⁾



PDC has the third largest leasehold position and provides the highest per share exposure to this liquid-rich play

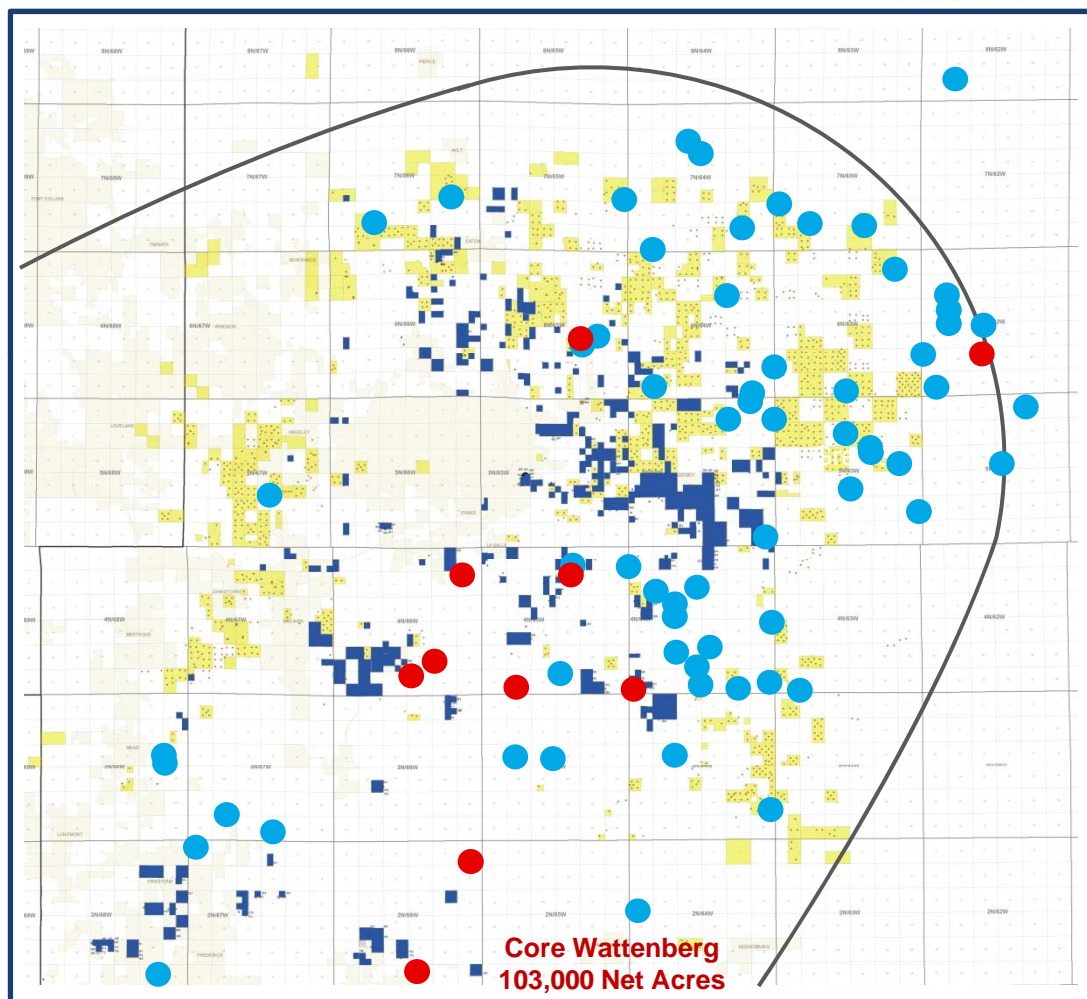
(1) Data pulled from recent public company presentations.

(2) Shares outstanding pulled from recent SEC filings.

Core Wattenberg Horizontal Niobrara



Current Industry Activity



Summary of Public Well Data

Average 30 Day Rates	No. Wells
● 300 – 800 Boe/d	69
● 800+ Boe/d	10
Total	79

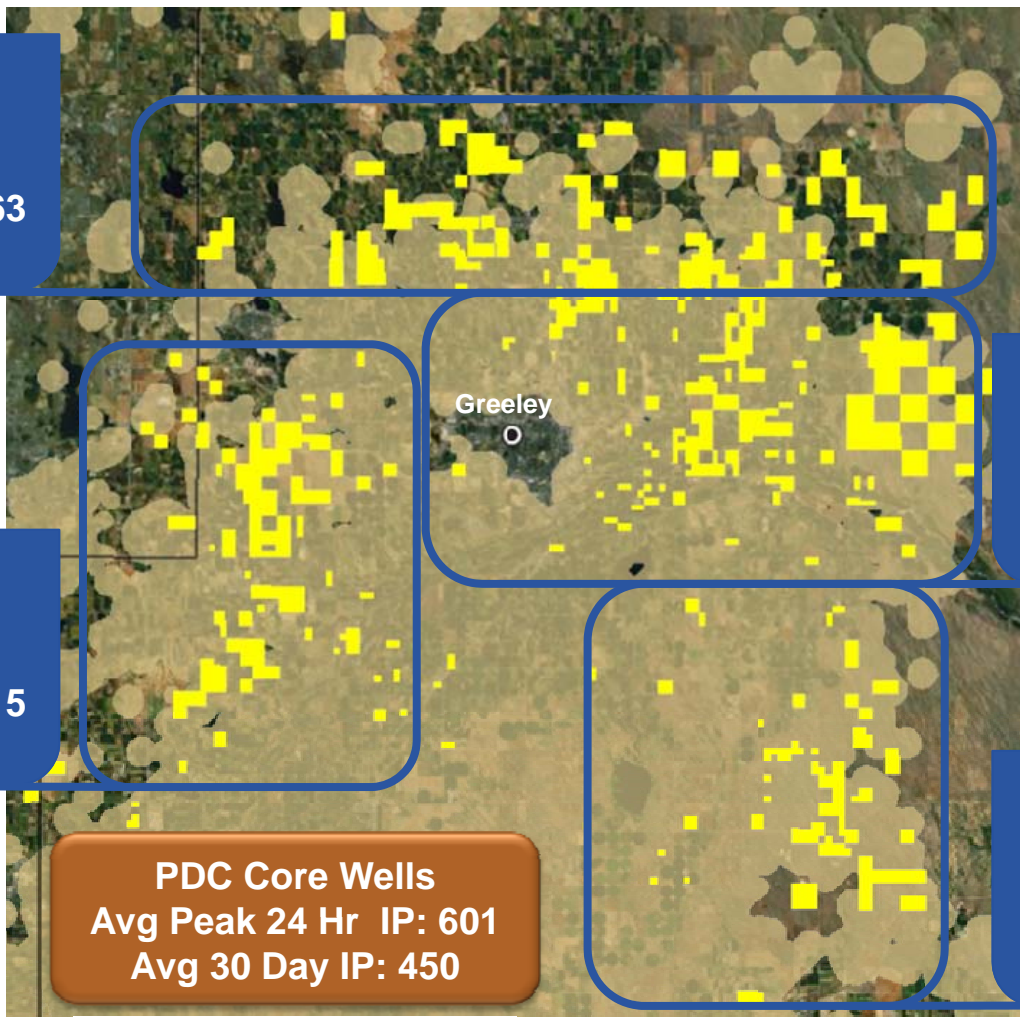
- Industry achieving strong, consistent results throughout the core of play
- PDC has drilled 30 horizontal Niobrara wells to date
- Significant portion of acquisition leasehold is in close proximity to PDC's current leasehold
- Acquired acreage directly offsets some of the Industry's best Niobrara results

Wattenberg Core Horizontal Niobrara



PDC Average Peak 24 Hr and 30 Day IP in Boepd

■ PDC Acreage



Area 2
2011 Spuds: 10
2012 Spuds: 19
Avg Peak 24 Hr IP: 563
Avg 30 Day IP: 424

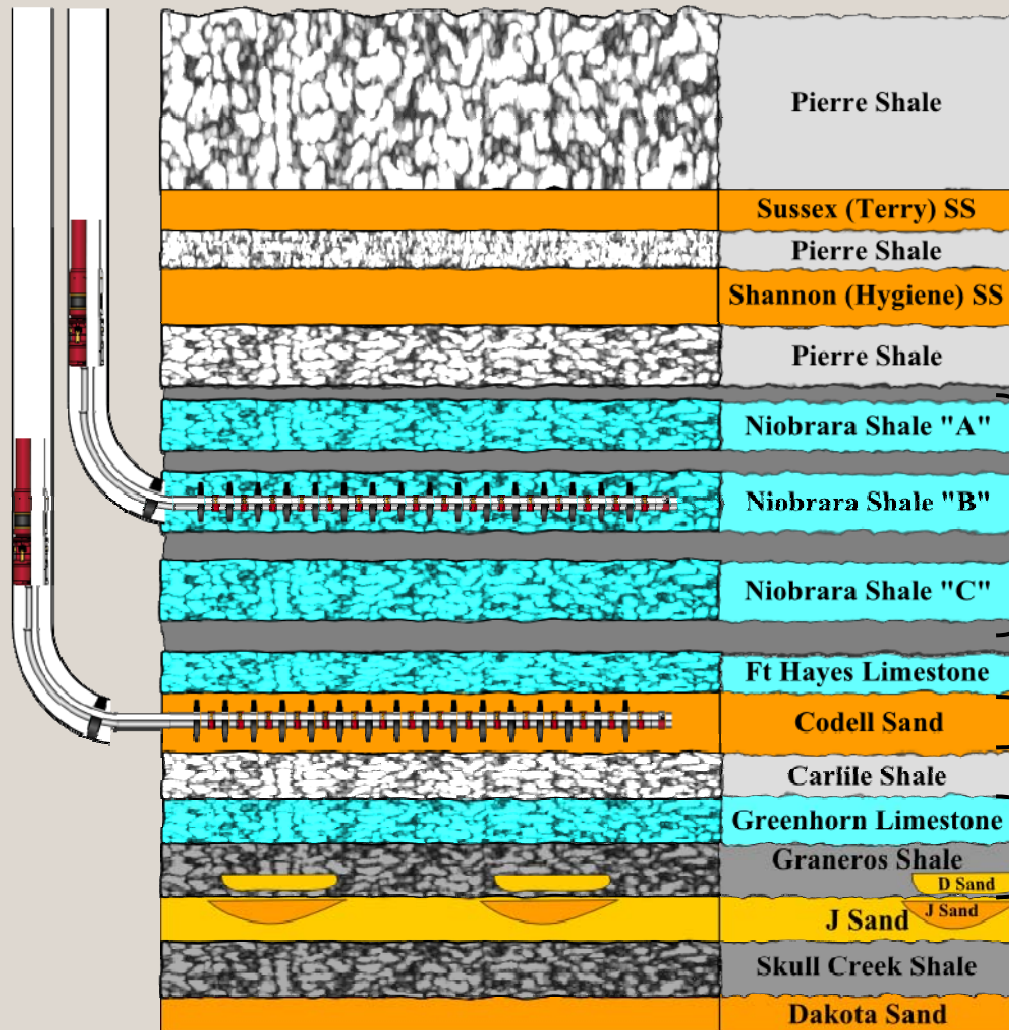
Area 1
2011 Spuds: 1
2012 Spuds: 4
Avg Peak 24 Hr IP: 615
Avg 30 Day IP: 553

Area 3
2011 Spuds: 3
2012 Spuds: 4
Avg Peak 24 Hr IP: 758
Avg 30 Day IP: 636

Area 4
2011 Spuds: 1
2012 Spuds: 0
Avg Peak 24 Hr IP: 491
Avg 30 Day IP: 402

PDC Core Wells
Avg Peak 24 Hr IP: 601
Avg 30 Day IP: 450

DJ Basin Stratigraphic Column Multiple Target Zones



Current PDC Horizontal Program Data

- Average 30-day IP of 450 Boe/d
- 300-500 MBoe EUR / well
- 70% - 80% Oil/NGLs
- ~4,000' average lateral length
- 16 frac stages per well
- Drill time of 13-15 days spud to rig release

Niobrara Formation Productive Interval and Niobrara A, B, & C Chalk Benches

— Increased Infill Density (2012)

Testing Other DJ Basin Zones for Horizontal Productivity

—Codell Sandstone (2012)

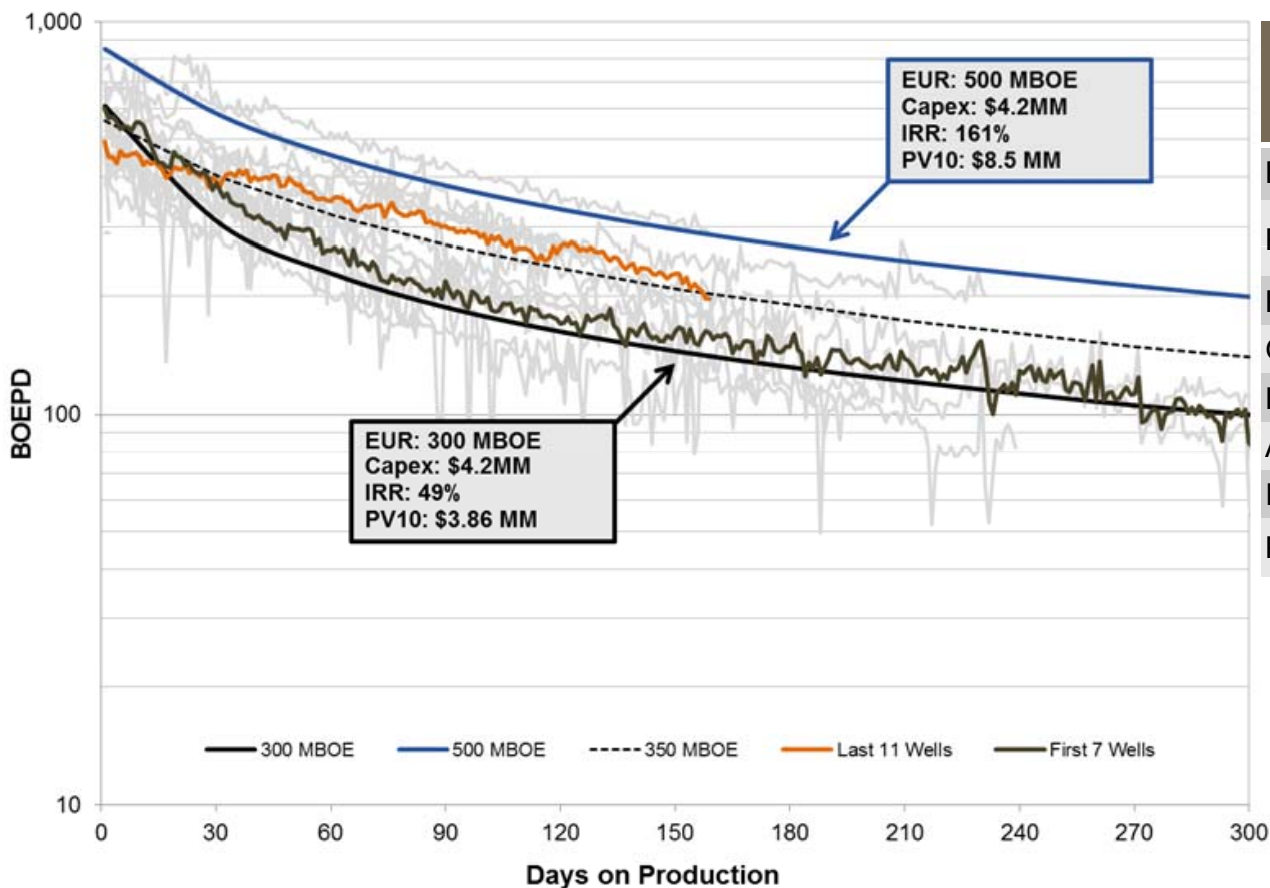
Other DJ Basin Zones with Horizontal Potential

—Greenhorn Limestone
—Graneros Shale

PDC's Core Horizontal Niobrara Production



Last 11 Wells vs First 7 Wells



Projected Horizontal Niobrara Well Results

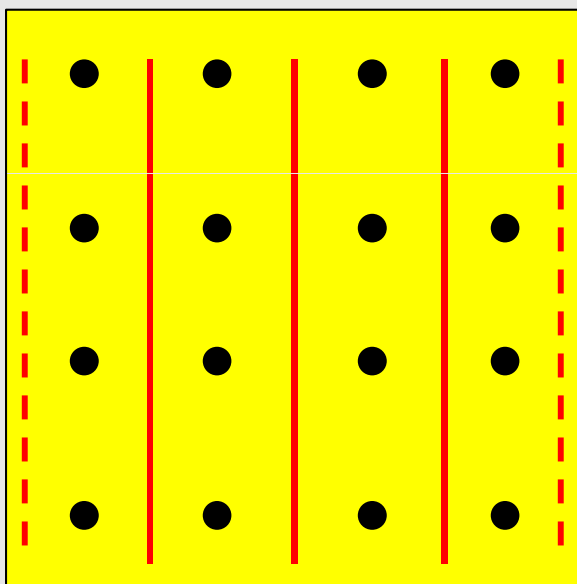
Reserves Per Well (Mboe)	300 - 500
Peak 30 day IP Rate (Boepd)	400 - 800
Percent Liquids	75%
Gross cost per well (\$MM)	\$4.2
F&D (\$/Boe)	\$14.00 - \$8.40
Average NRI	80%
IRR - 1/31/12 NYMEX Strip	49% - 161%
PV10 (\$MM)	\$3.9 - \$8.5

Wattenberg Down-Spacing Potential



640 acre unit
 HZ Niobrara
 HZ Codell
 Stacked HZ Niobrara/ Codell

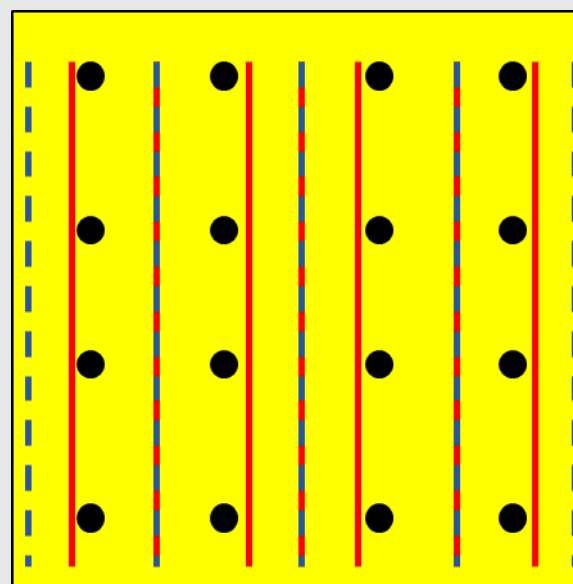
Current Hz Niobrara Inventory



5 Gross / 4 Net wells per 640 Ac.

<u>Gross Inventory</u>	
PDC	366
Acquisition	<u>180</u>
Total	546

Hz Niobrara Downspacing with Codell Pilot Test in 2012



12 Gross / 11 Net wells per 640 Ac.

Potential for substantial increases in inventory

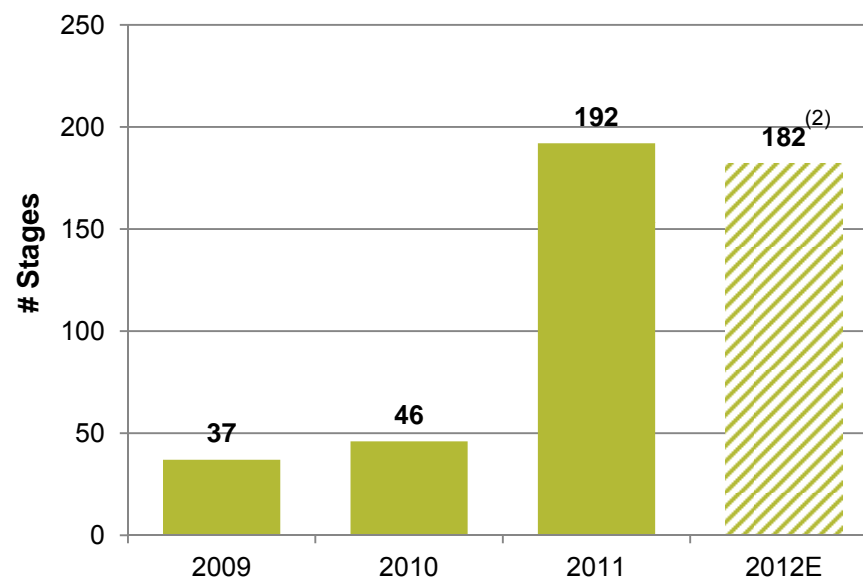
Refrac/Recomplete Program



Key Economic Parameters⁽¹⁾

Reserves Per Well (Bcfe)	0.24
Peak 30 day IP Rate (Mcf/d)	94
Peak 30 day IP Rate (Bopd)	15
Gross cost per well (\$M)	\$377
Gross F&D (\$/Mcf)	\$1.57
Average Working Interest	100%
Average Net Revenue Interest	80%
IRR - 1/31/12 NYMEX Strip	80%

Gross Refrac/Recompletes



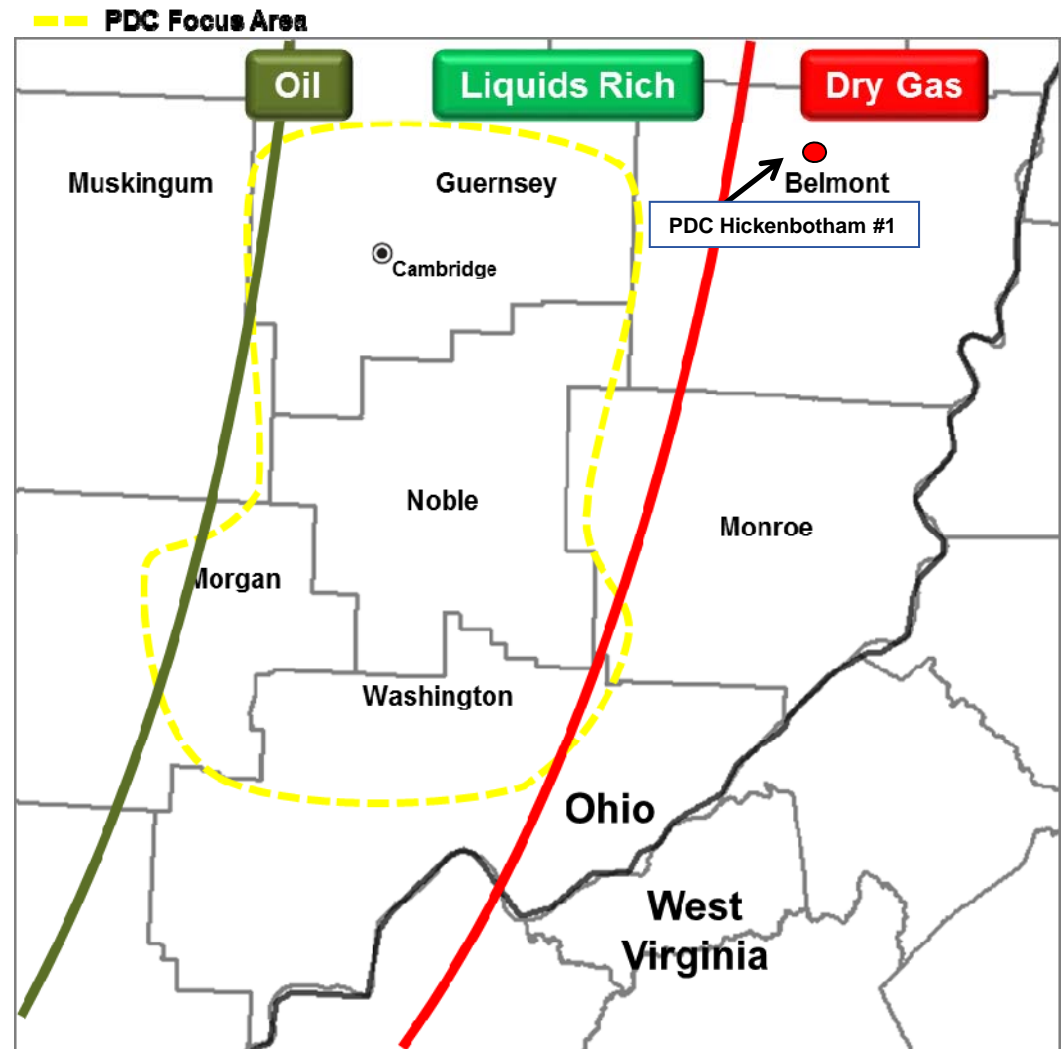
(1) Two stage Rf/Rc economic case is based on incremental analysis with an average base case.

(2) Re-directed budget to fund portion of increased horizontal Niobrara drilling activity as a result of adding second rig.

Emerging Position in Utica Shale – Southeast Ohio



- Rights to acquire up to 45,000 net acres in Noble, Washington, Morgan and Guernsey counties for \$78 million
 - \$18 million paid in Q4 2011
 - \$60 million to be paid in 2012 upon title confirmation
- Acreage summary:
 - 25,000 net acres – title confirmed
 - 10,000 net acres – under contract; high confidence of title
 - 10,000 net acres – working to acquire
- 100% PDC operated; ~75% HBP
- PDC acreage offset by Anadarko, Consol/Hess, XTO/XOM, Shell
- Seeking industry JV partner by mid-year 2012; grow leasehold position to 80,000 to 100,000 net acres with partner



PDC's Utica Shale Strategy



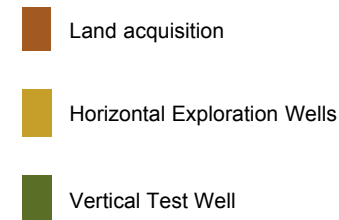
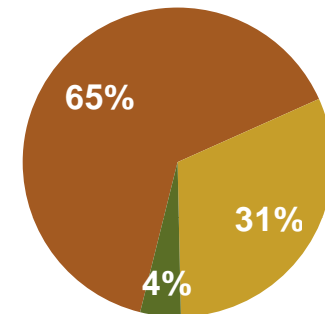
2012 Objectives

- Test Utica/Point Pleasant potential across PDC acreage position
- Gather core, log, and production data
- Assess reserve potential, and develop inventory of horizontal locations
- Determine marketing/midstream options
- Pursue additional acreage acquisitions

2012 Capital Budget of ~\$93MM

- Land acquisition of \$60MM
- Three test horizontal exploration wells for \$29MM (drill, full core/side wall core, complete, flow test, pipeline connection)
- TD'd vertical test well in Morgan County for \$4MM (drill, complete, test, pipeline connection)
- Moving rig to Guernsey County to drill first horizontal well

2012 Utica Capex Budget: \$93 Million



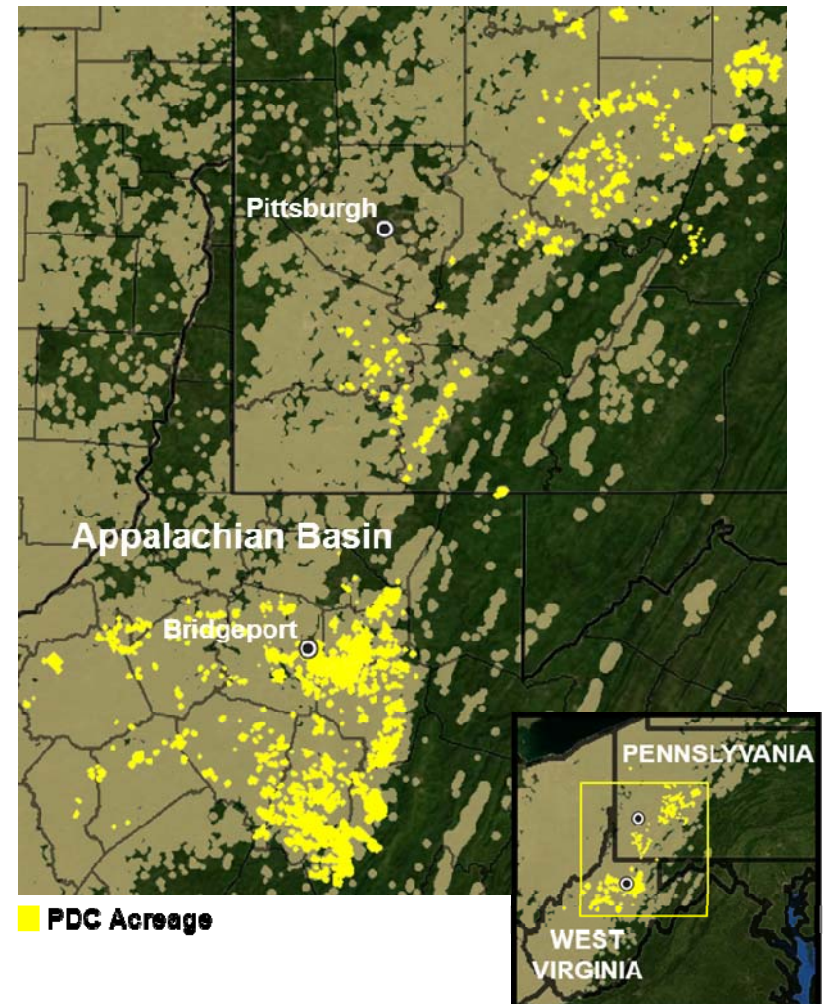
Appalachian Basin



PDCM Project Overview		
	Devonian	Marcellus
Productive Wells	3,583	24
Net Developed Acreage	216,015	3,100
Net Undeveloped Acreage	20,150	148,791
Total Net Acreage	236,165	151,891
West Virginia	195,285	142,569
Pennsylvania	40,880	9,322
Gross Undeveloped Locations	788	600
EURs - horizontal Marcellus wells (Bcf)		5 - 7

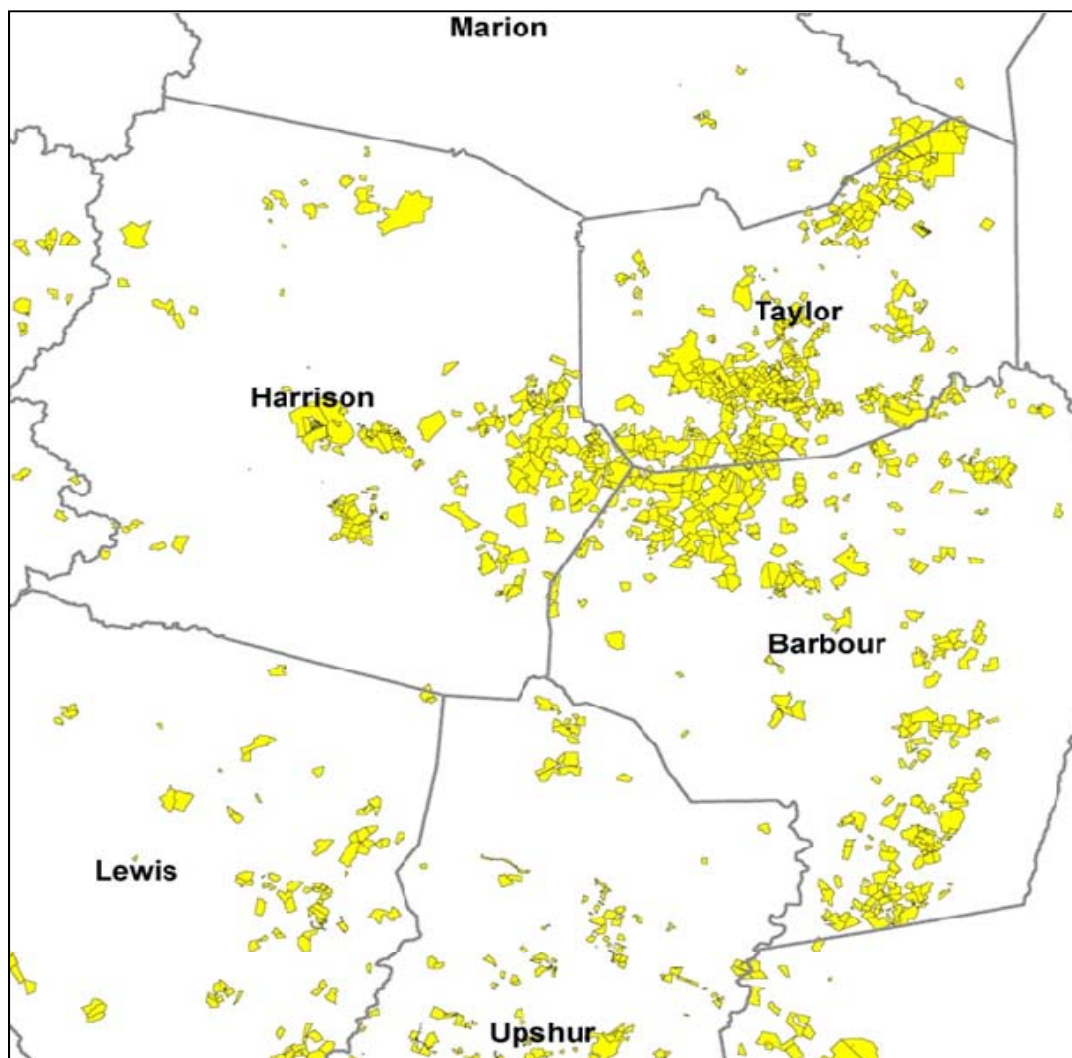
2012 Planned Activity

Drill 3 and complete 6 horizontal wells, then temporarily suspend drilling operations until natural gas prices improve.



Note: Totals reflect gross ownership of PDC Mountaineer, LLC (PDCM) at year-end 2011.

Marcellus Focus Area – Hz Inventory

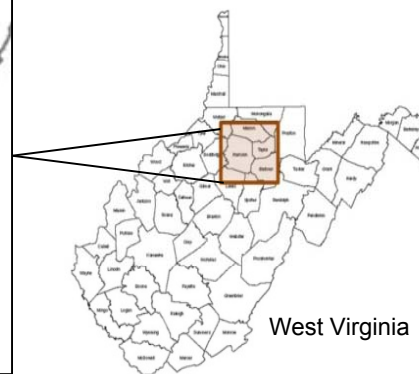


Undeveloped Locations

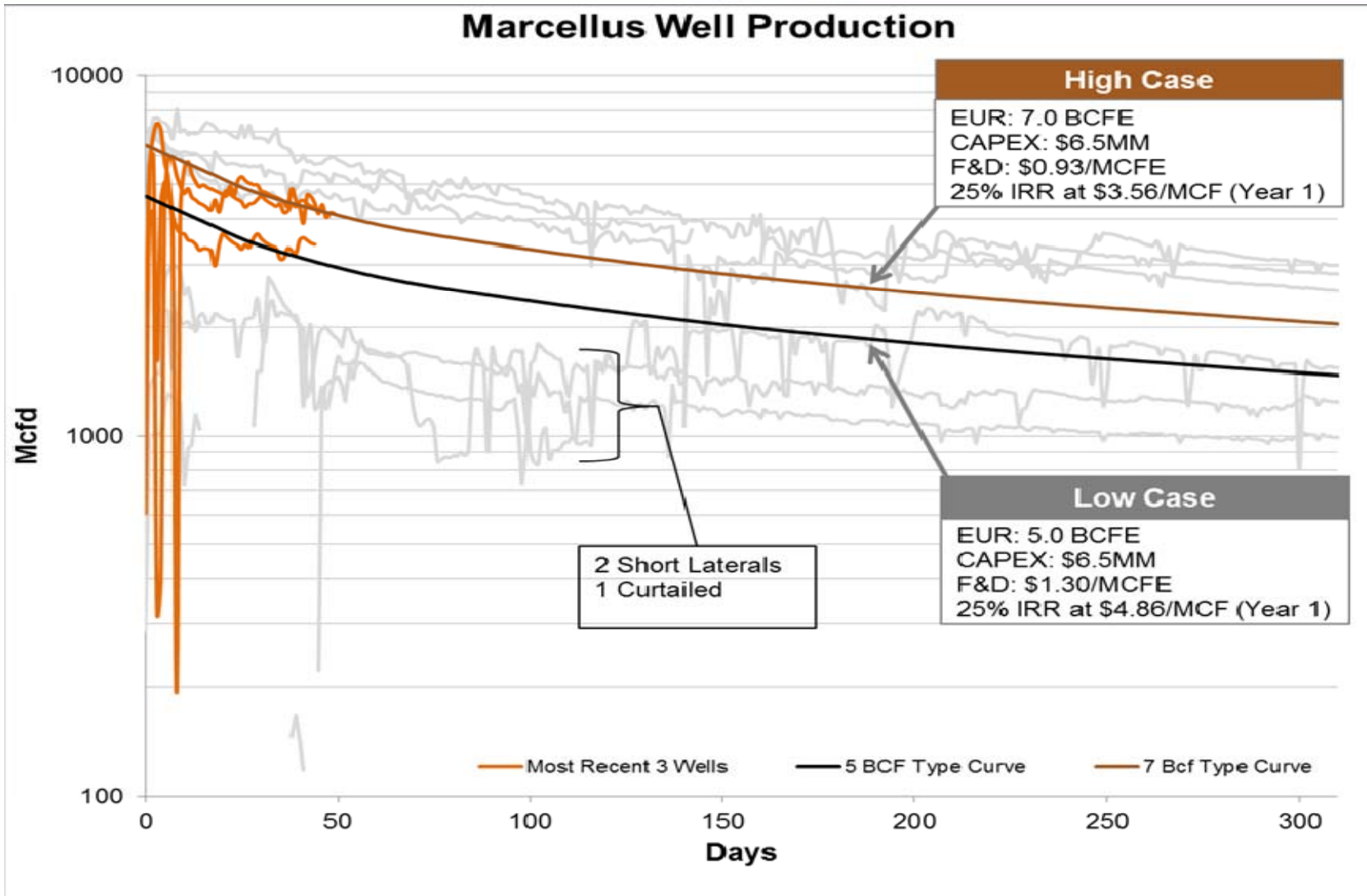
Core Focus Area	357
Outside Focus Area	243
Total	600

Marcellus Activity

Horizontal Wells	
Harrison County	5
Taylor County	4
Vertical Wells	15
Total	24



Marcellus Horizontal

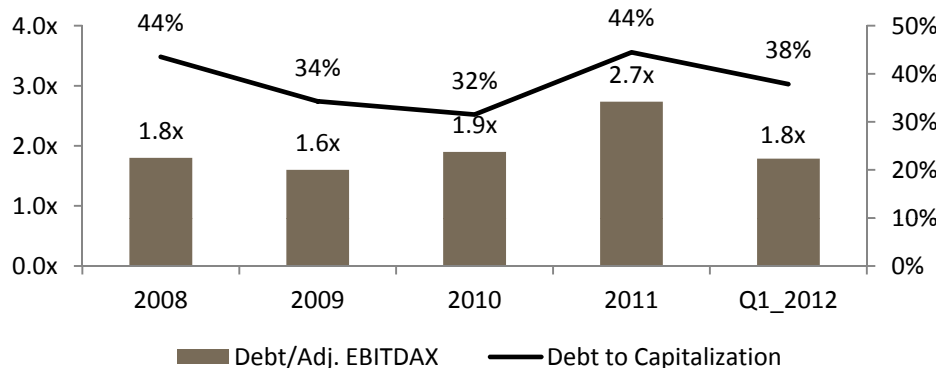


Strong Balance Sheet

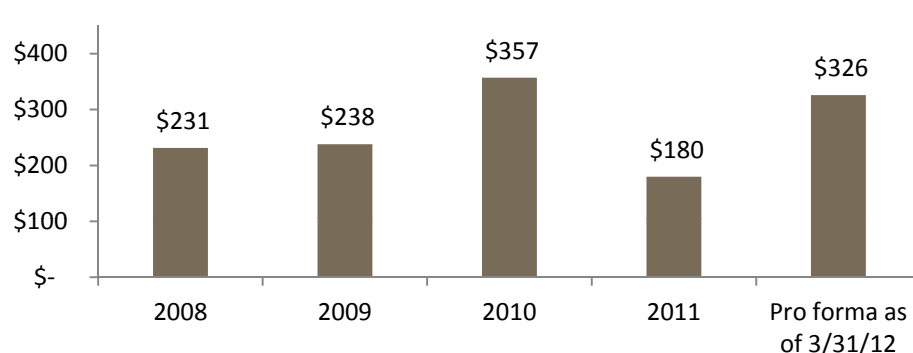


PDC has Maintained Relatively Low Leverage and Strong Liquidity

Conservative Leverage

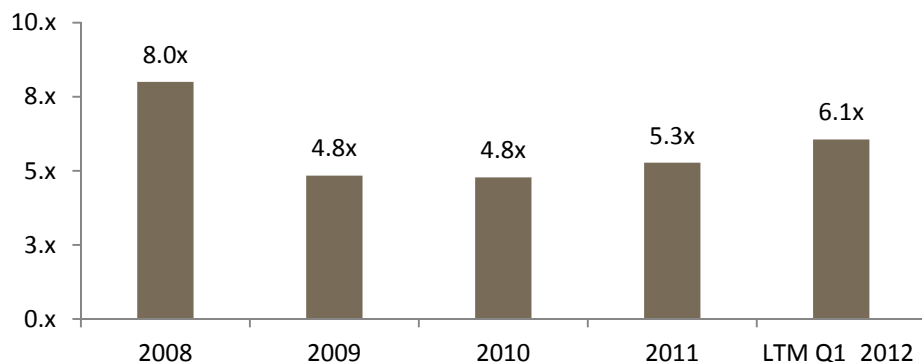


Strong Liquidity ⁽¹⁾ (\$MM)

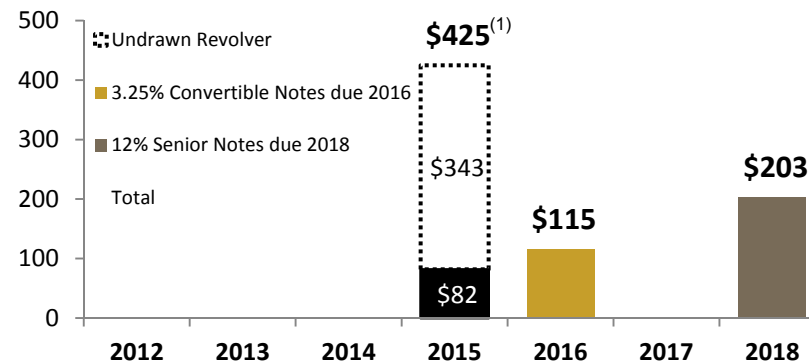


(1) Pro forma for \$25mm borrowing base increase on 5/4/12; does not include PDCM

Adj. EBITDAX* / Interest, net



Debt Maturity Schedule⁽¹⁾ (\$MM)



(1) Excludes PDCM, availability at 3/31/12. Pro forma for 5/4/12 redetermination

* Adjusted EBITDAX: Earnings before Interest, Taxes, Depreciation, Depletion & Amortization, Exploration Expense, Impairment of natural gas and crude oil properties, and excluding unrealized gain or loss on derivatives. EBITDAX is a non-GAAP measure. Please refer to the EBITDA reconciliation at the end of this document.

Hedge to Protect Cash Flows



As of 03/31/2012 Strip Price

Crude Oil	2012	2013	2014	2015	2016
NYMEX Average	\$103.49	\$104.00	\$99.40	\$95.49	\$93.24
Weighted Avg. Hedge Price With Ceilings	\$99.38	\$100.54	\$107.22	\$106.15	N/A
Weighted Avg. Hedge Price With Floors	\$87.80	\$91.00	\$90.30	\$90.00	N/A
Projected Realized Price on Production (includes hedges)	\$99.01	\$100.64	\$99.43	\$95.49	\$93.24
Hedge Volumes (MBSL)	1,604	1,958	368	36	0
Natural Gas	2012	2013	2014	2015	2016
NYMEX Average (Volume Weighted)	\$2.56	\$3.47	\$3.96	\$4.26	\$4.51
Weighted Avg. Hedge Price With Ceilings	\$5.05	\$5.03	\$4.16	\$4.07	\$3.84
Weighted Avg. Hedge Price With Floors	\$4.60	\$4.55	\$4.07	\$3.93	\$3.84
Projected Realized Price on Production (includes hedges)	\$3.97	\$4.01	\$3.82	\$4.02	\$4.24
Hedge Volumes (MMcf)	25,086	23,781	14,205	8,240	7,200

PDC has hedged over 70% of its 2012E oil and natural gas production and intends to hedge a substantial portion of the Acquisition's production to protect cash flow

Note: PDC hedges include interest in Partnerships and PDCM.

Investment Highlights



- Wattenberg acquisition represents a significant step towards a higher liquid-rich production and reserve profile
- Third largest leaseholder in Core Wattenberg with 103,000 pro forma net acres – 94% HBP
- Significant inventory of 546 pro forma gross horizontal Niobrara locations with Codell and downspacing upside
- Accelerating NAV with addition of 2nd horizontal rig in third quarter 2012 and plan for a 3rd horizontal rig in 2013
- Operational flexibility; largely HBP and operated
- Proactive hedging strategy helps protect cash flow



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