



Investor Meeting

January 2013

Investor Notices

Safe Harbor

Information provided in this presentation includes “forward-looking statements” as defined by the Securities and Exchange Commission. Forward-looking statements are identified as “forecasts, projections, estimates, plans, expectations, targets, etc.” and are subject to a variety of risk factors. For representative risk factors that could cause Devon’s actual results to differ materially from the forward-looking statements contained herein, see Form 8-K filed November 7, 2012.

Cautionary Note to Investors

The United States Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves that meet the SEC’s definitions for such terms, and price and cost sensitivities for such reserves, and prohibits disclosure of resources that do not constitute such reserves. This presentation may contain certain terms, such as resource potential and exploration target size. These estimates are by their nature more speculative than estimates of proved, probable and possible reserves and accordingly are subject to substantially greater risk of being actually realized. The SEC guidelines strictly prohibit us from including these estimates in filings with the SEC. Investors are urged to consider closely the disclosure in our Form 10-K for the fiscal year ended December 31, 2011, available from us at Devon Energy Corporation, Attn. Investor Relations, 333 West Sheridan, Oklahoma City, OK 73102-5015. You can also obtain this form from the SEC by calling 1-800-SEC-0330 or from the SEC’s website at www.sec.gov.

Devon Today

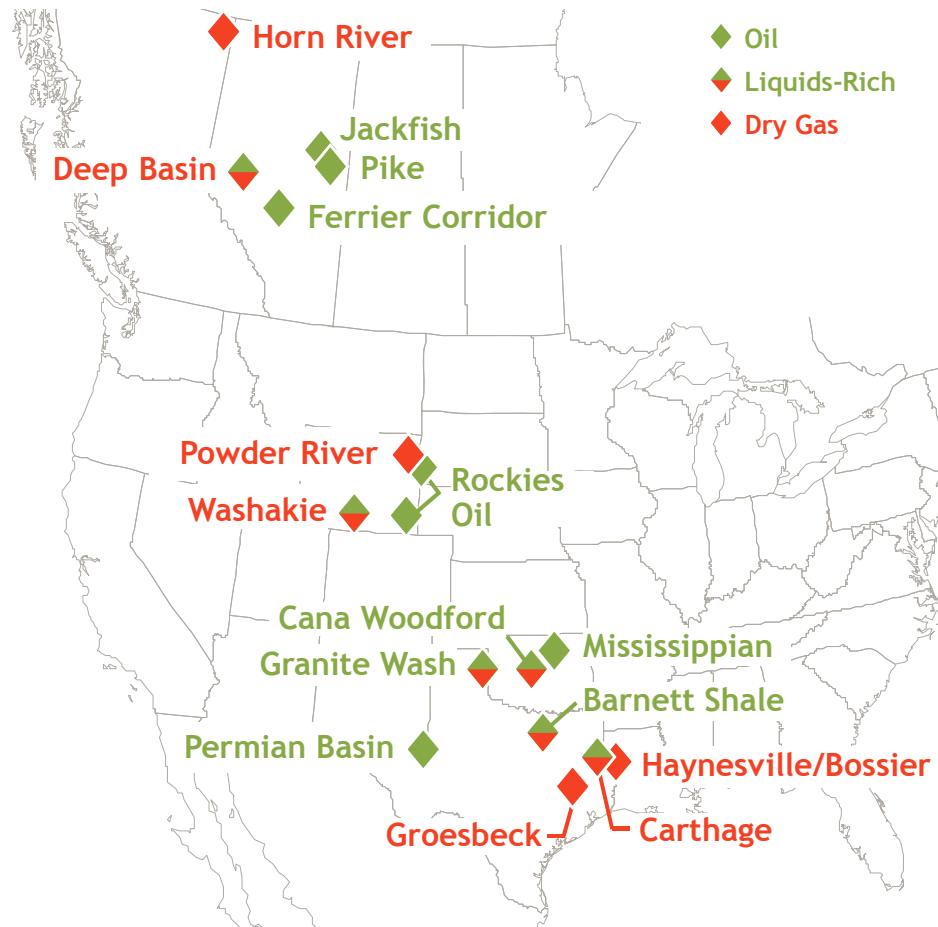
Proved reserves: ≈ 3.0 billion BOE
(42% liquids)

Q3 2012 production: 678 MBOED

Production mix: 21% oil
16% NGLs
63% natural gas

Significant midstream business
2012e operating profit: $\approx \$390$ million

Enterprise value: $\approx \$25$ billion



Progress Report

Highlights

- Oil production increased 22% year-to-date
 - Jackfish oil production up 46%
 - Permian Basin oil production up 30%
- Closed ≈\$4 billion of joint ventures in 2012
(Cash payments of \$1.3 billion and drilling carries of \$2.6 billion)
- Success at two new venture plays (Plays cover 1 million net acres)
 - Increased Mississippian activity to 13 operated rigs
 - Promising results from Wolfcamp and Cline

Challenges

- Transition to a higher oil-weighted production profile
- Near-term price realizations in North America



Devon's Strengths

Disciplined focus on per share results

Deep inventory of development opportunities

Strong, highly-visible oil growth

Significant positions in emerging oil plays

Superior financial strength and flexibility

Financial Strength & Flexibility

Cash and short-term investments: \$7.5 billion
(As of 11/7/12)

Net debt-to-cap ratio: 15%

Strong investment grade ratings

- Fitch: BBB+
- Moody's: Baa1
- S&P: BBB+

Provides flexibility to invest in high-return projects in all market cycles

Note: Includes a non-GAAP measure, see appendix for required disclosures.



Capital Allocation Criteria

E&P capital projects

- Balancing resource capture and development
(Exploration & leasehold capital: $\approx 20\%$ of E&P capital since 2009)

Debt reduction

- Reduced net debt by $> \$3$ billion since 2003

Share repurchases

- Reduced net share count by $\approx 20\%$ since 2004

Dividends

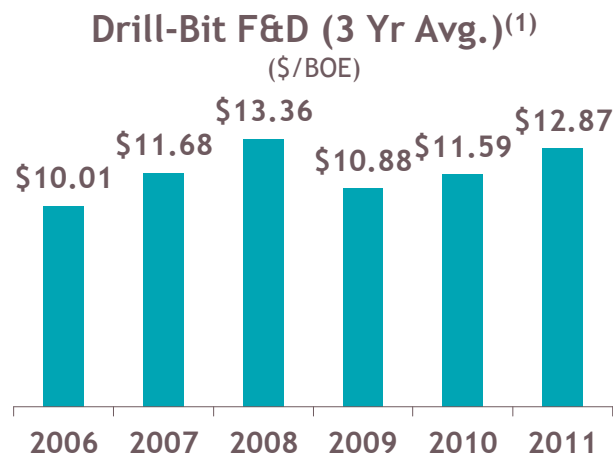
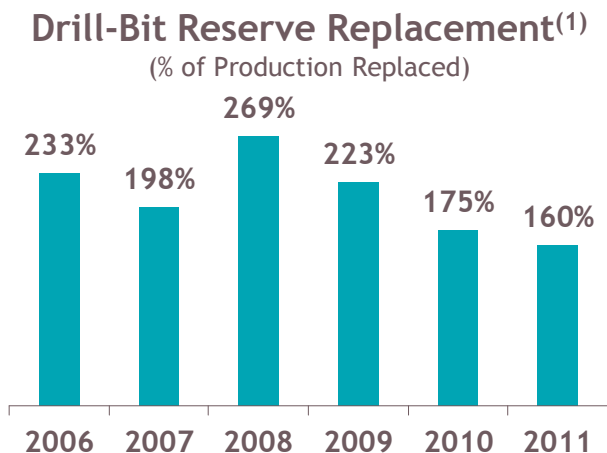
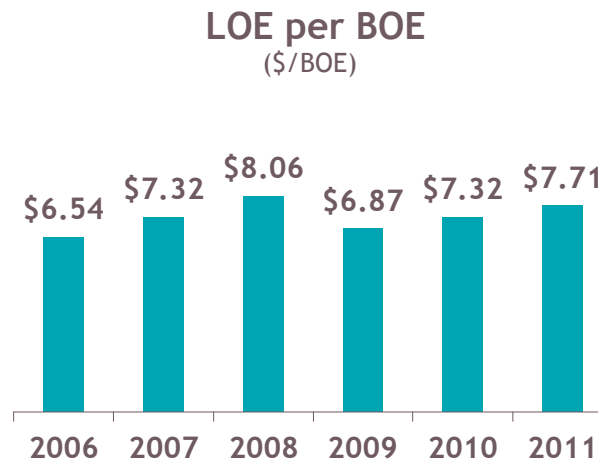
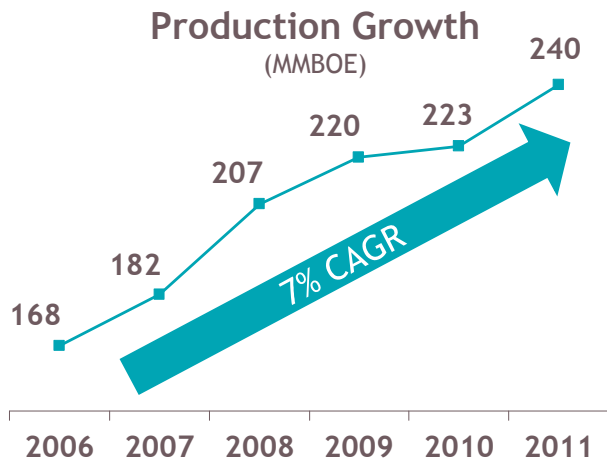
- Average annual increase of 26% since 2004

Note: Includes a non-GAAP measure, see appendix for required disclosures.



Track Record of Success

North American Onshore Historical Performance



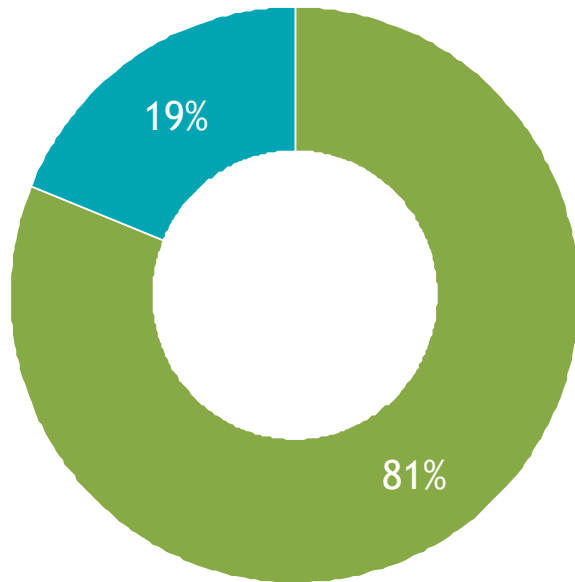
Note: Includes a non-GAAP measure, see appendix for required disclosures.

(1) Excludes price revisions

Devon's Risked Resource Base

High-Quality and Balanced

16.2 BBOE Risked Resource
(31.8 BBOE Unrisked)



■ Proved Reserves (26% PUD) ■ Additional Risked Potential

Note: Includes 12/31/11 proved reserves of 3.0 BBOE.

Risked Resource By Product (BBOE)

Oil (29%)	4.7
NGLs (19%)	3.1
Gas (52%)	8.4
<hr/>	
Total	16.2

Developing the Resource Base

E&P Game Plan

Goal: Maximize return on investment

- Balance resource capture and resource development
- Current focus on high-margin oil opportunities
- Build inventory with early mover positions in new plays
- Utilize joint ventures to recover exploration costs
- Maintain gas optionality

Joint Venture Rationale

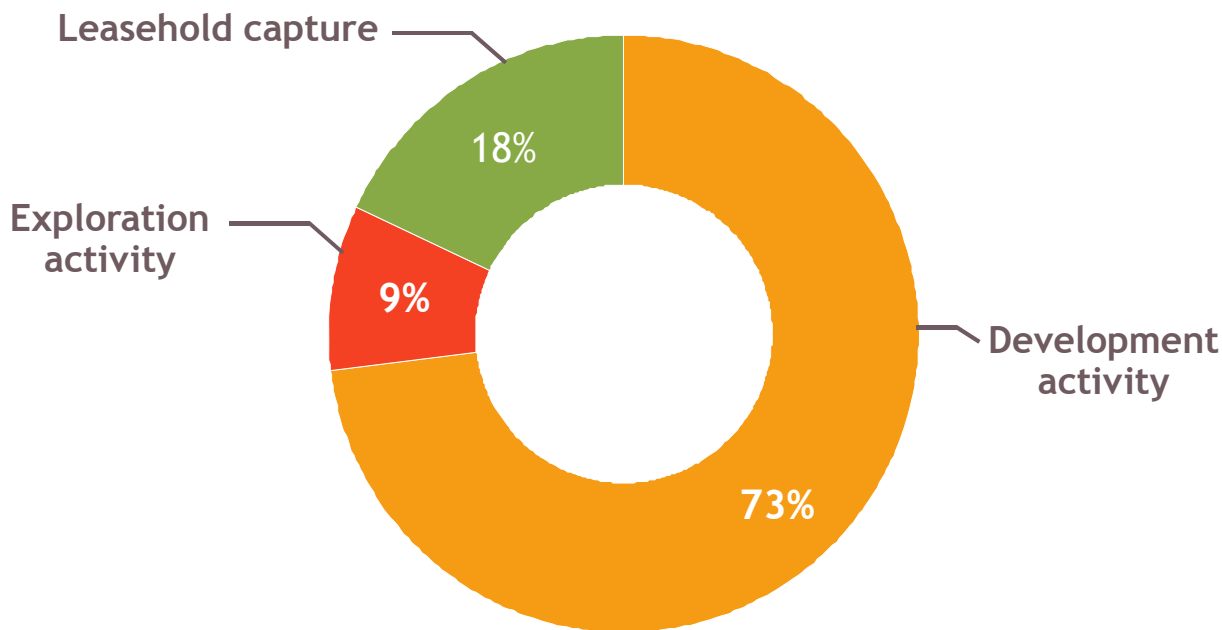
Objective: Utilize partners in new ventures exploration

- Improves capital efficiency
- Accelerates de-risking and commercialization
- Mitigates exploration risk
- Flexibility to generate new prospects
- Preserves cash flow for development projects



2012 E&P Capital Allocation

≈ 100% of capital allocated towards oil and liquids-rich projects

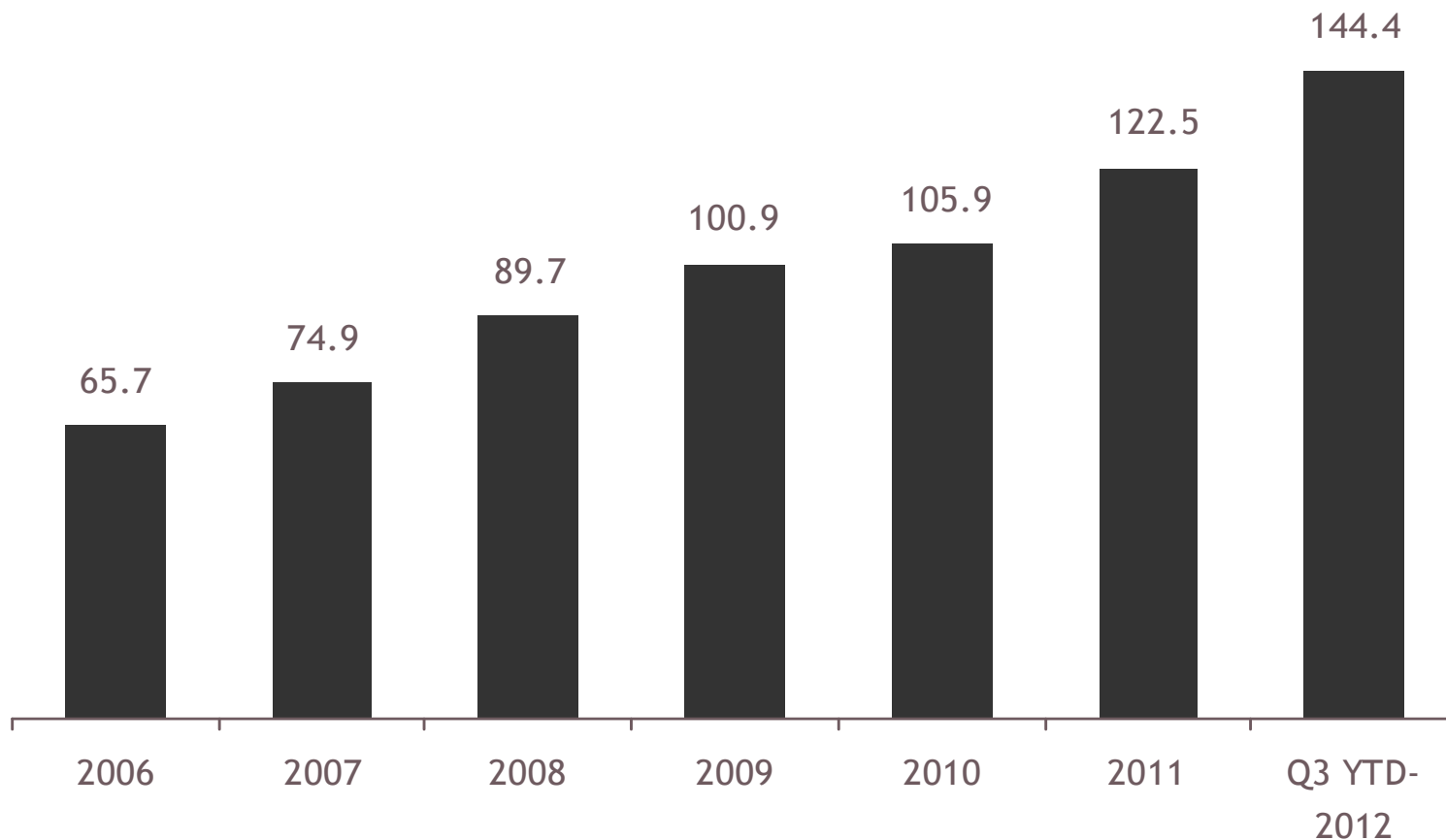


\$6.9 - \$7.1 Billion

Significant Oil Production Growth

North American Onshore

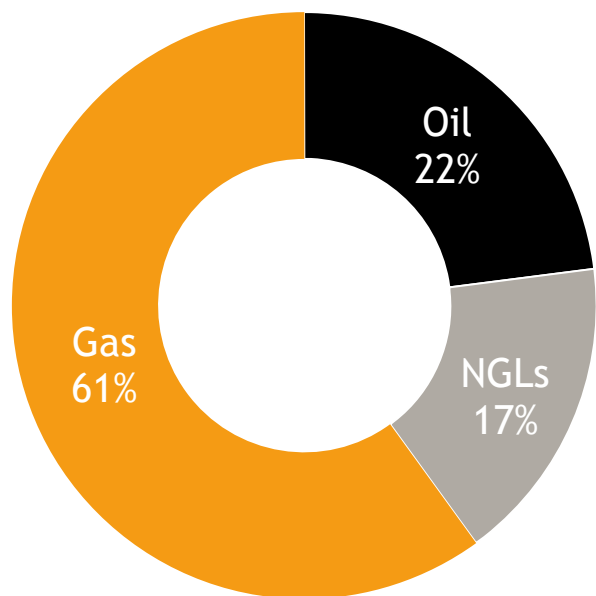
Production Data in MBOPD



2012 Capital Program

Delivering Strong Oil & Liquids Growth

Q4 2012e Target Rates



670 - 680 MBOED

Oil production

- Annual growth rate: 18% - 20%
- Driven by Jackfish and Permian

NGLs production

- Annual growth rate: 8% - 10%
- Driven by Cana and Barnett activity
- NGLs have access to Mont Belvieu

Natural gas production

- Expect minor declines
- No dry gas rigs running
- No significant lease expirations

Attractively Hedged

Oil Hedges

Q4 2012: 134,000 BOPD with a protected price of \$96 per barrel
(≈90% of forecasted oil production)

2013: 76,000 BOPD with a protected price of \$97 per barrel
(Represents ≈50% of current oil production rate)

Natural Gas Hedges

Q4 2012: 2.0 BCFD with a protected price of \$3.64 per MCF
(≈80% of forecasted gas production)

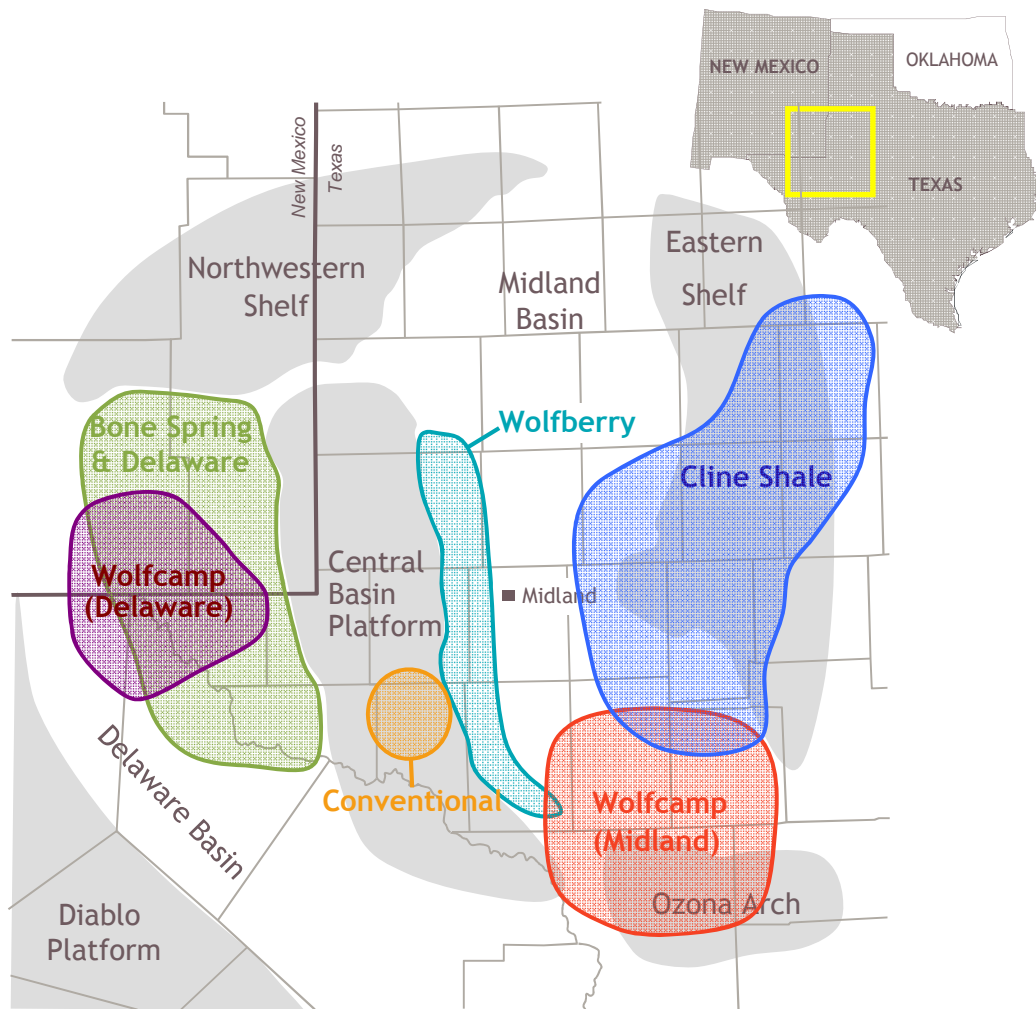
2013: 1.0 BCFD with a protected price of \$3.88 per MCF
(Represents ≈40% of current gas production rate)

Note: The pricing points referenced above are weighted average prices.



Permian Basin Overview

Oil Opportunities



Net risked resource: 2.8 BBOE

Risked locations: >8,000

Net acreage: 1.3 million basin-wide

Q3 2012 net production: \approx 65 MBOED
(77% liquids)

Activity targeting several play types

Expect >30% oil growth in 2012

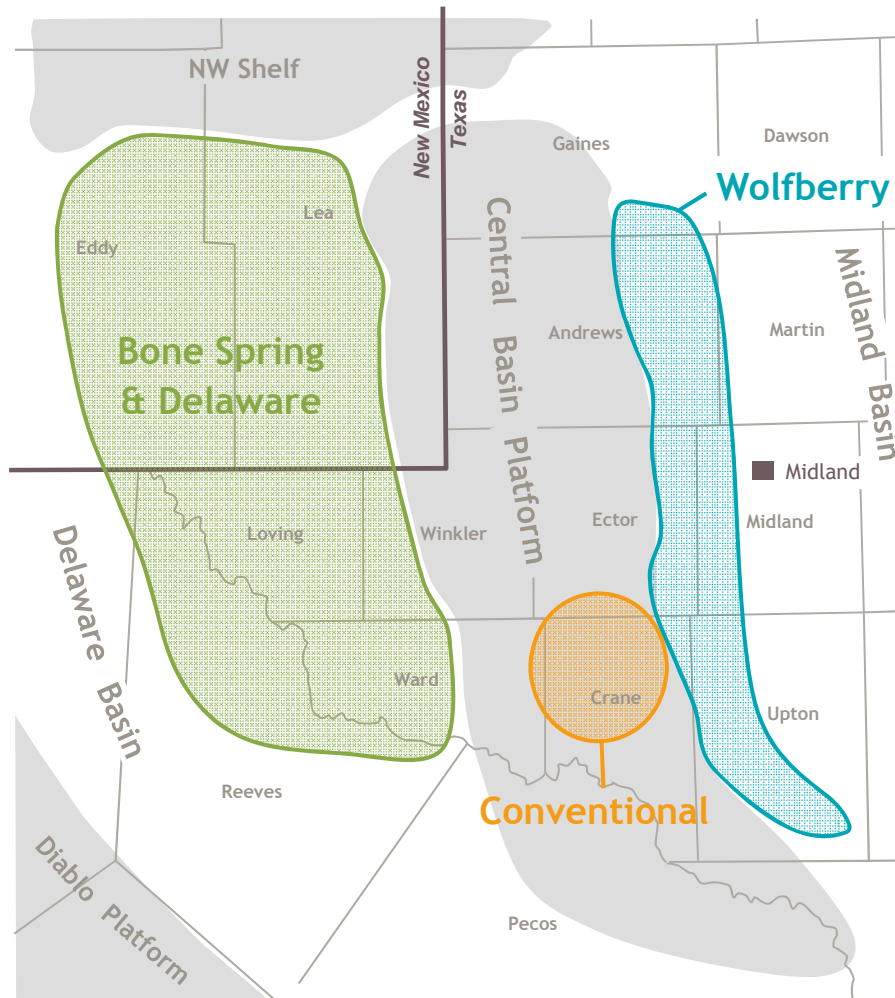
20 operated rigs

2012 capital: \approx \$1.6 billion

2012 plans: Drill >300 wells

Permian Basin

Oil Development Projects



Development Overview

- Low-risk, high-margin oil plays
- Multi-year drilling inventory
- 14 operated rigs

Bone Spring/Delaware

- 185,000 net acres (2012 plans: Drill ~110 wells)
- High-impact wells (Best wells: IP's >1,000 BOED)

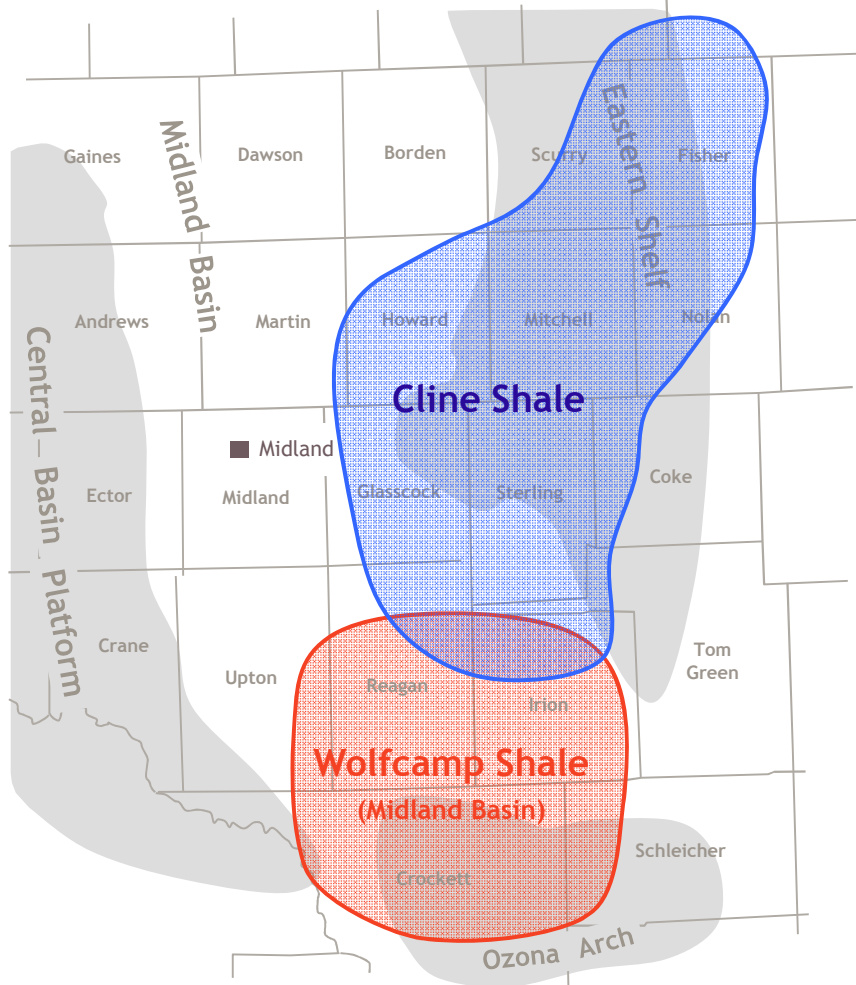
Wolfberry

- 160,000 net acres (2012 plans: Drill ~100 wells)
- Upside: Downspacing and Wolfcamp horizontal exploitation

Other Conventional Activity

- Exploit Central Basin Platform targets
- Stacked oil pays
(Tubb, Wichita-Albany, Strawn, Clear Fork & others)

Permian Basin Oil Exploration Projects



Exploration Overview

- Potential, high-impact resource plays (Unrisked resource: >3 BBOE net to Devon)
- 2012 plans: Drill ≈40 wells
- 6 operated rigs

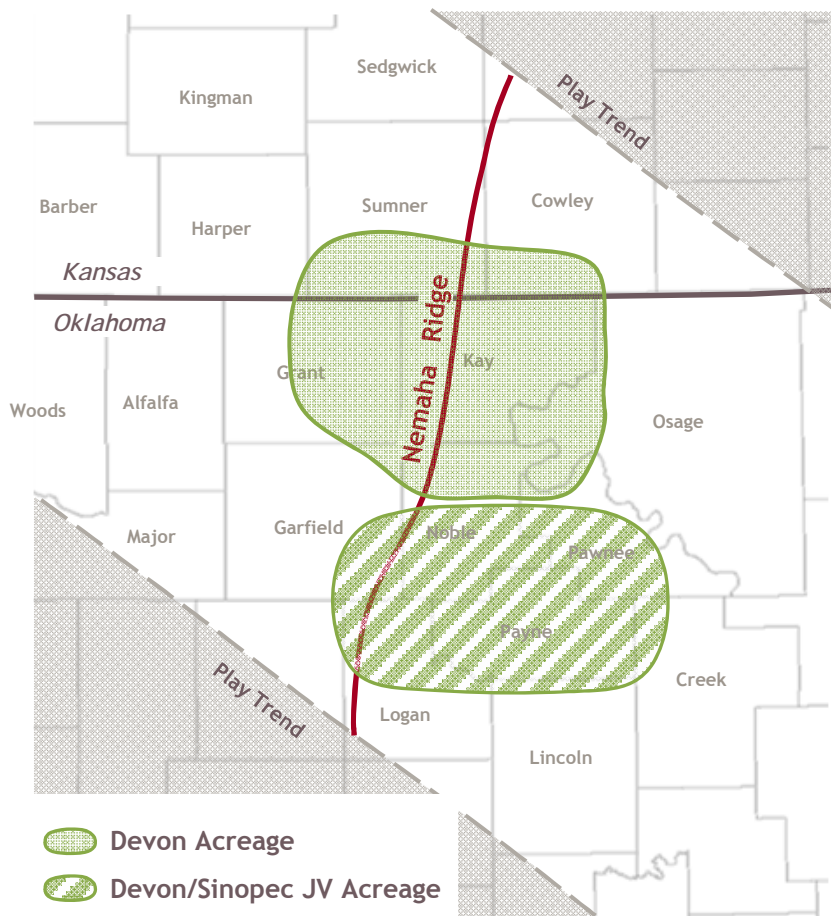
Cline Shale

- JV acreage: 556,000 net acres (Net to Devon: 389,000 acres)
- Cline, Mississippian & Wolfcamp potential
- Encouraging initial results

Midland-Wolfcamp Shale

- JV acreage: 94,000 net acres (Net to Devon: 66,000 acres)
- Well results continue to improve
- Testing longer laterals (Extending to >7,000')

Mississippian Light-Oil Exploration



Net risked resource: >800 MMBOE

Risked locations: >3,000

Net acreage: 545,000

(400,000 net acres outside of Sinopec JV)

High-margin, exploration play

Early results in-line with expectations

Stacked pay potential (Woodford)

Activity increased to 13 operated rigs

20 wells awaiting completion

2012 plans: Drill >50 wells

Devon's Thermal Oil Position

SAGD Development



- Jackfish (100% WI)
- Pike (50% WI)
- Access Pipeline



Field characteristics

- Low F&D
- Flat production profile
- Long reserve life >20 years

Jackfish

- Top-tier operating performance
- Scheduled plant maintenance completed
- Q3 2012 net production: 24 MBOPD

Jackfish 2

- Q3 2012 net production: 20 MBOPD
- Currently drilling additional pad

Jackfish 3

- Construction ≈45% complete

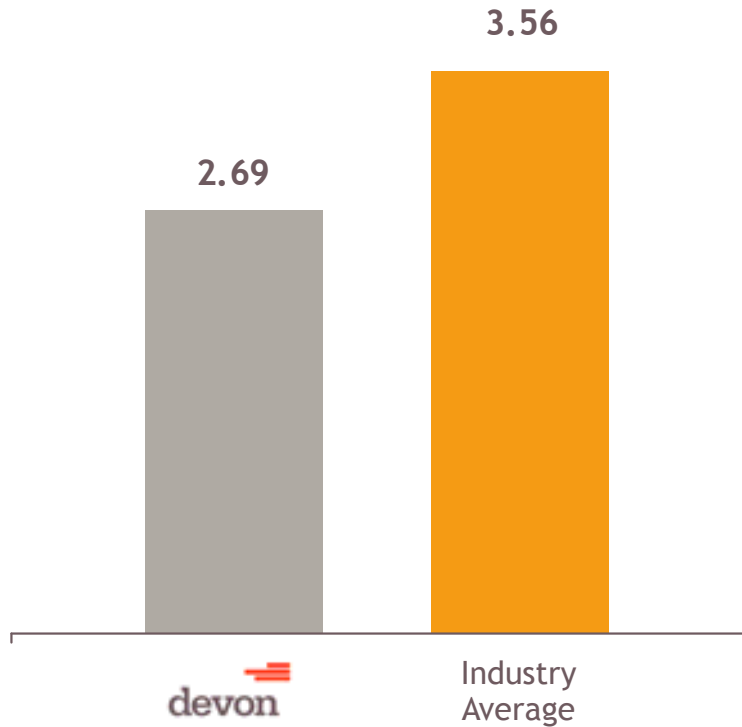
Pike

- Up to five SAGD development phases
- First regulatory application filed in June

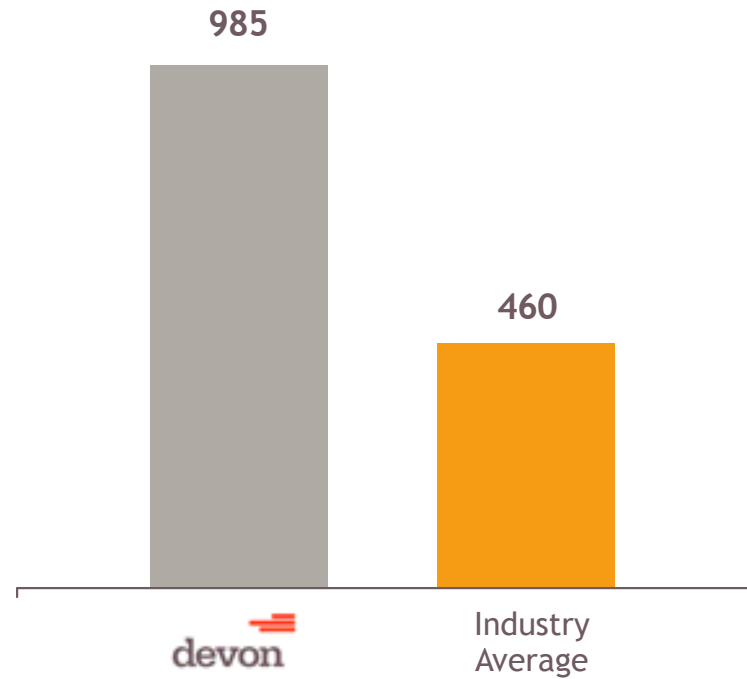
Jackfish 1 Performance Comparison to Industry SAGD Projects

56 Months After Project Startup

Cumulative Steam Oil Ratio (SOR)



Production Per Well (BOPD)

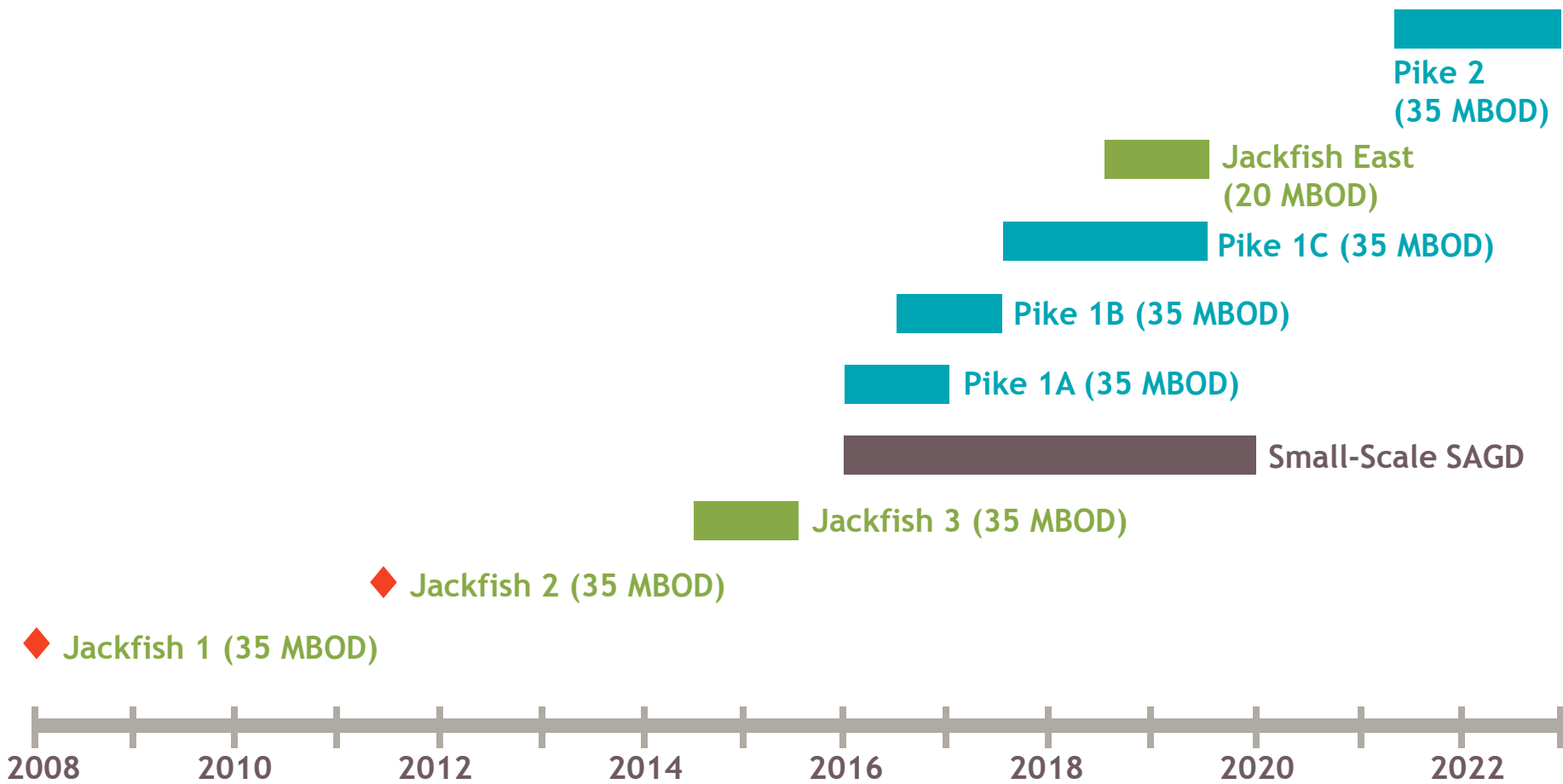


Note: Industry average includes: Bolney-Celtic, Christina Lake, Firebag, Foster Creek, Great Divide, Hangingstone, Long Lake, MacKay River, MEG, Orion, Senlac, Surmont, Tangleflags, and Tucker.

Source: FirstEnergy Capital and company disclosures

SAGD Development Timeline

Timing Range of Expected Plant Start-Up

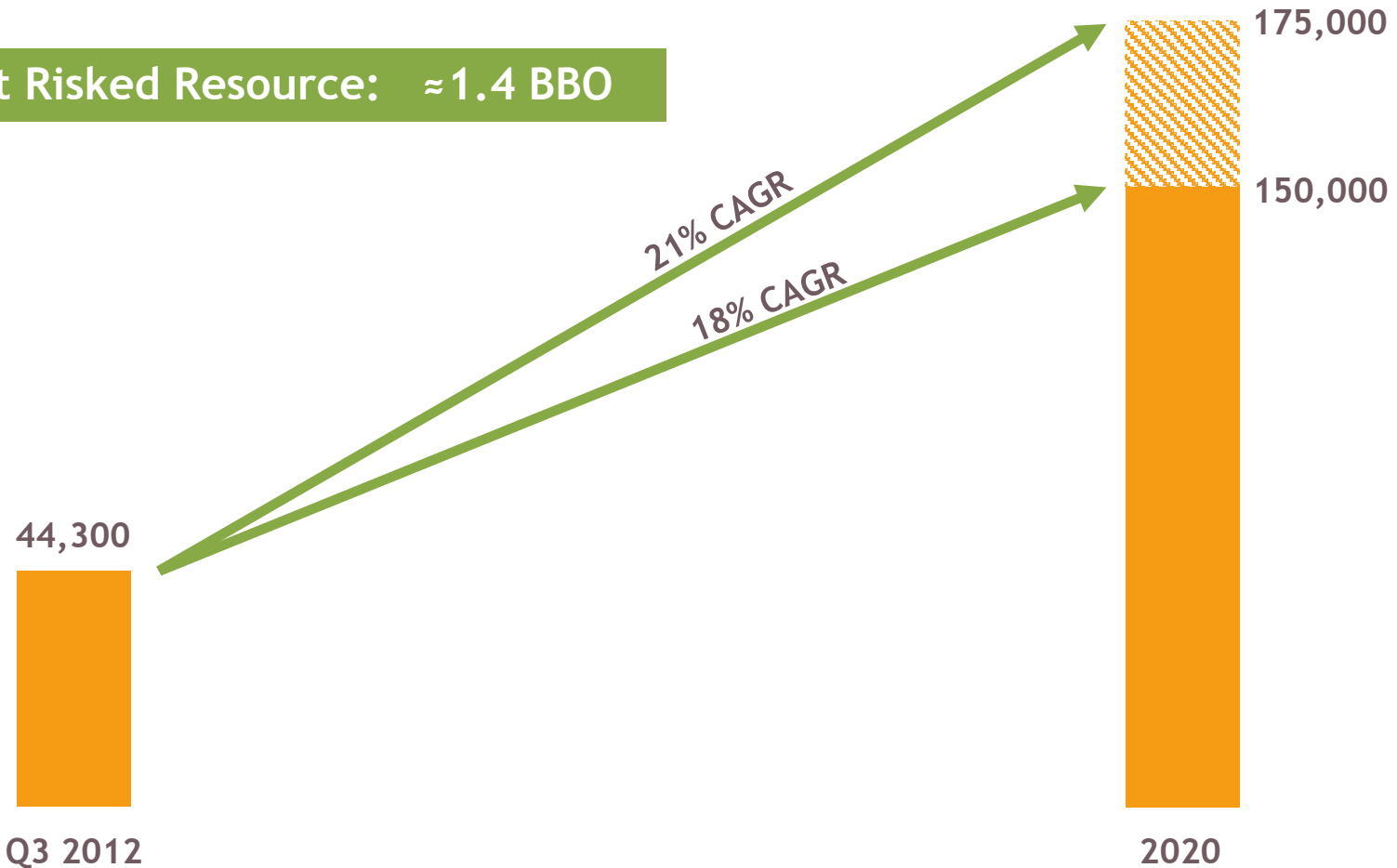


Long-Term Production Outlook

Thermal Oil

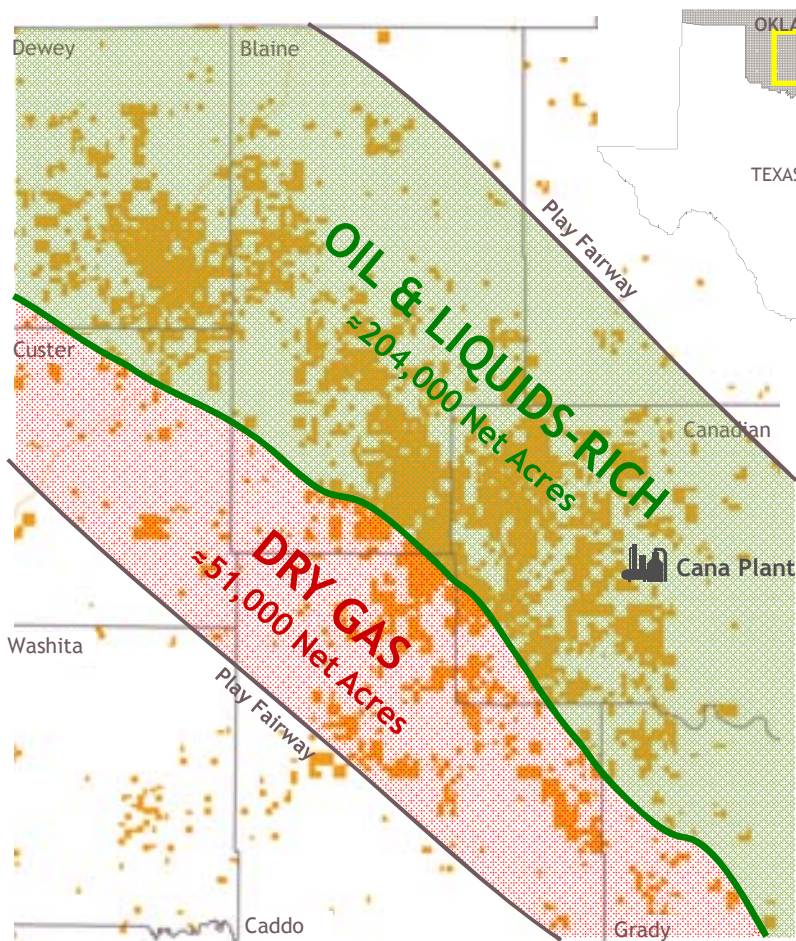
Net Barrels Per Day

Net Risked Resource: ≈ 1.4 BBO



Cana Woodford Shale

Liquids-Rich Gas Development



Net risked resource: 11.4 TCFE

Risked locations: ≈5,400

Net acreage: 255,000

Low average royalty burden: 21%

Q3 2012 net production: 283 MMCFED

- 42% year-over-year growth

2012e program: >40% of production is liquids

Expanding gas processing facility:

- 30 MBPD of NGL capacity

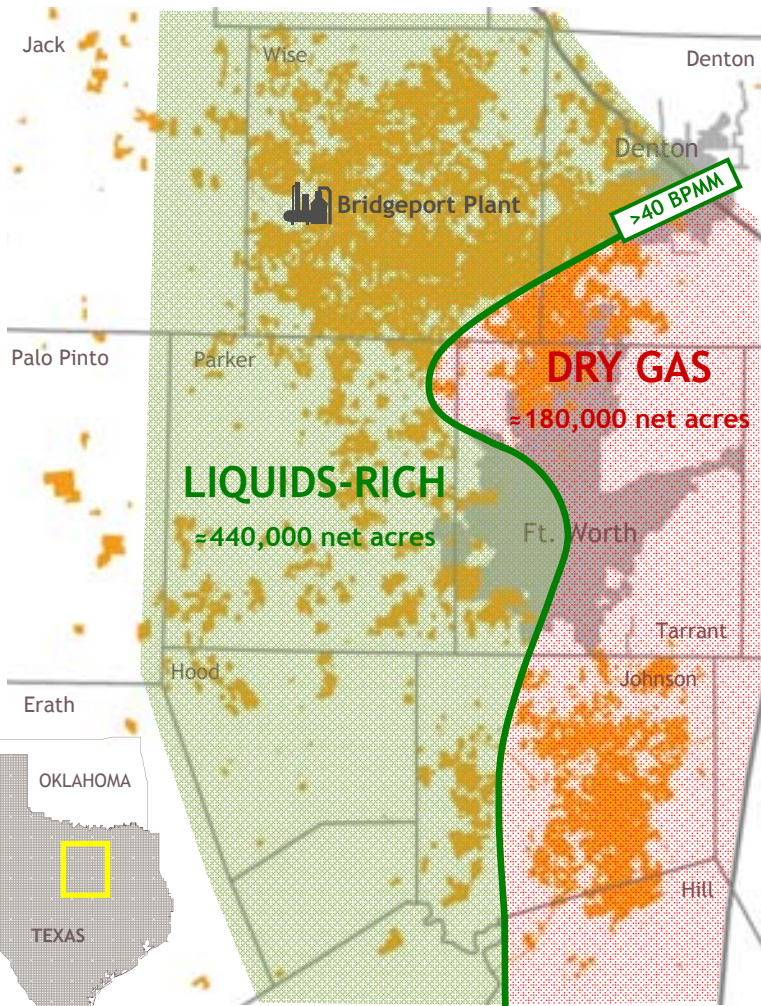
Significant undrilled liquids-rich inventory

- ≈3,000 locations

2012 plans: Drill ≈200 wells

Barnett Shale

Liquids-Rich Gas Development



Net risked resource: 14.8 TCFE

Risked locations: ≈ 5,000

Net acreage: 620,000

Low average royalty burden: 18%

Q3 2012 net production: 1.4 BCFED
(8% year-over-year growth)

2012e program: >30% of production is liquids

Significant free cash flow

Liquids-rich drilling inventory: ≈2,500 locations

2012 plans: Drill ≈300 wells

Why Own Devon?

Disciplined focus on per share results

Deep inventory of development opportunities

- World-class SAGD position
- Strong Permian Basin position
- Dominant positions in Barnett & Cana Shale plays

Strong, highly-visible oil growth

Significant positions in emerging oil plays

Superior financial strength and flexibility

Thank You.



Appendix

Oil Hedges

Oil Hedges

Q4 2012

77,000 BOD collared: \$90 floor and \$122 ceiling

57,000 BOD swapped at \$105

19,500 BOD of call options sold at \$95

2013

45,000 BOD collared: \$91 floor and \$116 ceiling

31,000 BOD swapped at \$104

9,500 BOD of call options sold at \$120

2014

2,000 BOD collared: \$90 floor and \$111 ceiling

4,000 BOD swapped at \$100

9,500 BOD of call options sold at \$120

Natural Gas Hedges

Natural Gas Hedges

Q4 2012

1.3 BCFD collared: \$3.50 floor and \$4.17 ceiling

658 MMCFD swapped at \$3.92

488 MMCFD of call options sold at \$6.00

2013

449 MMCFD collared: \$3.53 floor and \$4.33 ceiling

518 MMCFD swapped at \$4.19

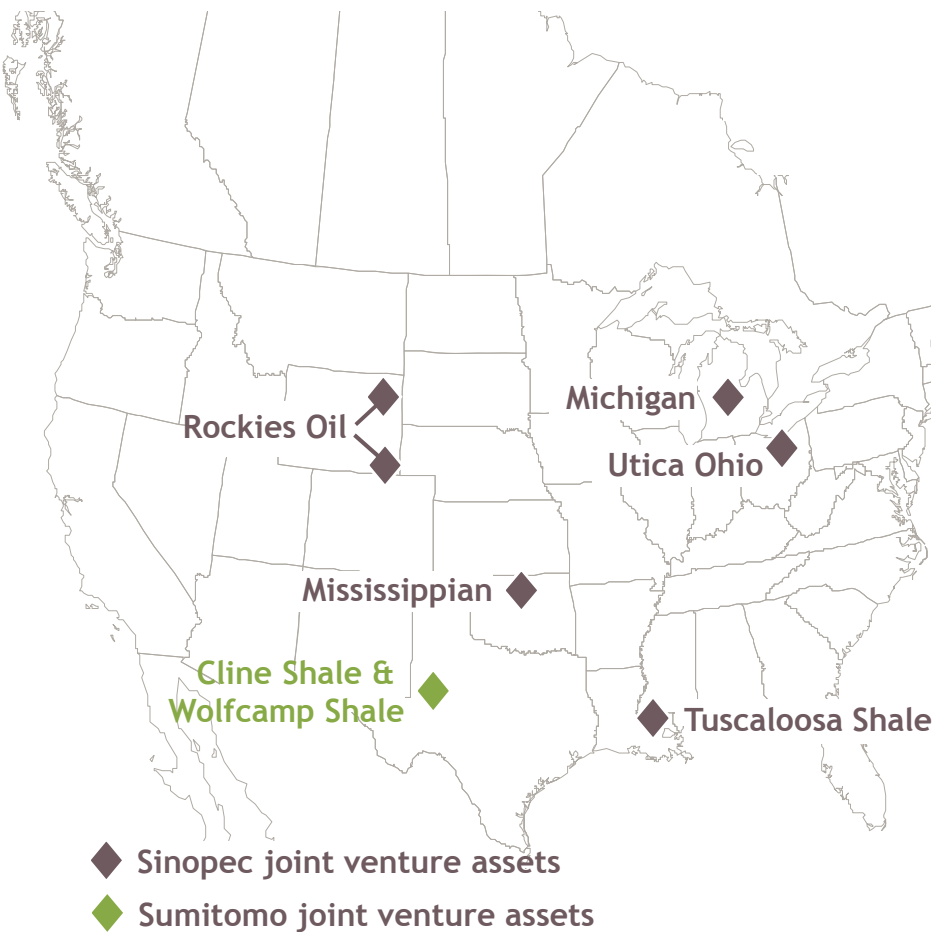
2014

250 MMCFD swapped at \$4.09

238 MMCFD of call options sold at \$5.00

Growing the Resource Base

New Ventures Exploration



Sinopec Joint Venture

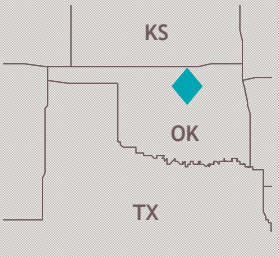
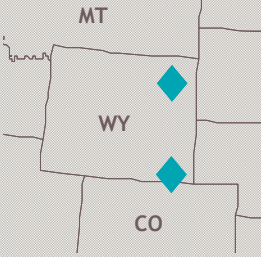


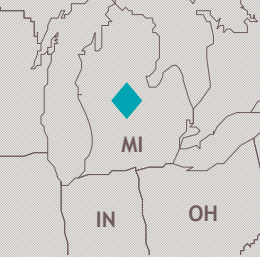
- \$2.5 billion transaction (\$900 million cash and \$1.6 billion drilling carry)
- Sinopec receives 33% of Devon's interest
- Net acreage in joint venture: 1.5 million
- Devon serves as operator

Sumitomo Joint Venture

- \$1.4 billion transaction (\$400 million cash and \$1.0 billion drilling carry)
- Sumitomo receives 30% of Devon's interest
- Net acreage in joint venture: 650,000
- Devon serves as operator

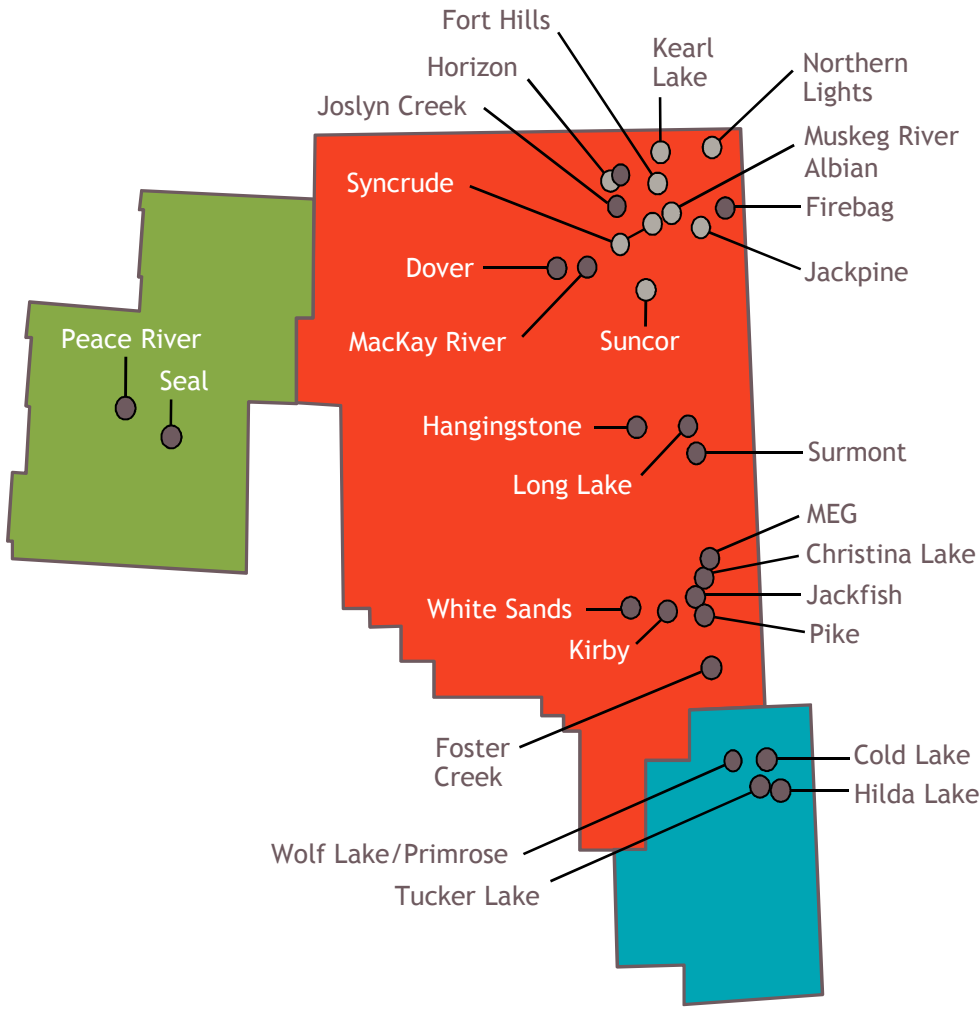
Sinopec Joint Venture Assets

Five Oil and Liquids-Rich Plays

	Mississippian	Rockies Oil	Utica Ohio	Tuscaloosa	Michigan
JV Acreage (Net to DVN)	230,000 (153,000 net)	320,000 (213,000 net)	235,000 (157,000 net)	310,000 (208,000 net)	395,000 (264,000 net)
Location					
Average Royalty	20%	18%	16%	21%	17%
Play Type	Oil in matrix and fractured carbonate zone	Oil in matrix and fractured carbonate zone	Oil in carbonate rich shale zone	Oil and gas in silica rich shale zone	Oil and gas in shale and carbonate zones
Targets	Mississippian Lime & Woodford Shale	Niobrara, Turner, Codell, Mowry & Frontier	Utica Shale	Tuscaloosa Marine Shale (Silica-rich shale)	A1 Carbonate & Utica Shale
Depth	4,500' - 6,500'	6,000' - 12,000'	3,000' - 6,000'	11,000' - 15,000'	7,500' - 10,500'
2011 & 2012 Activity	Drill/participate in ~50 wells	Drill/participate in ~35 wells	Drill/participate in ~15 wells	Drill/participate in ~10 wells	Drill/participate in ~15 wells

Canadian Oil Sands

Industry Overview



Project Type

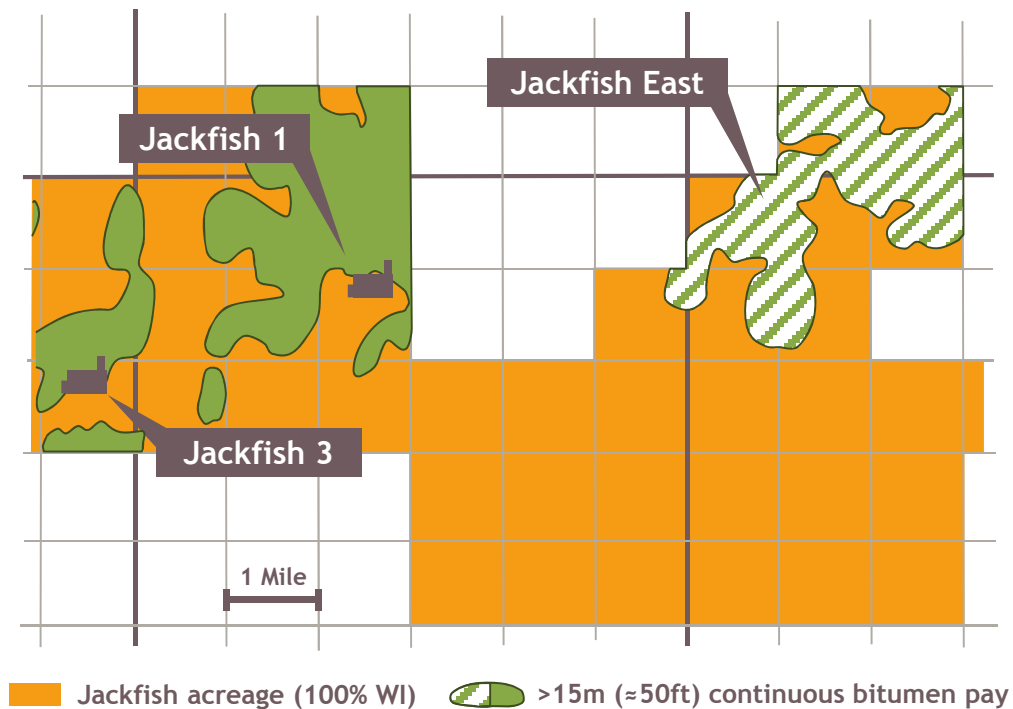
- In-Situ Projects
- Mining Projects

Oil Sands Region

- Athabasca
- Peace River
- Cold Lake



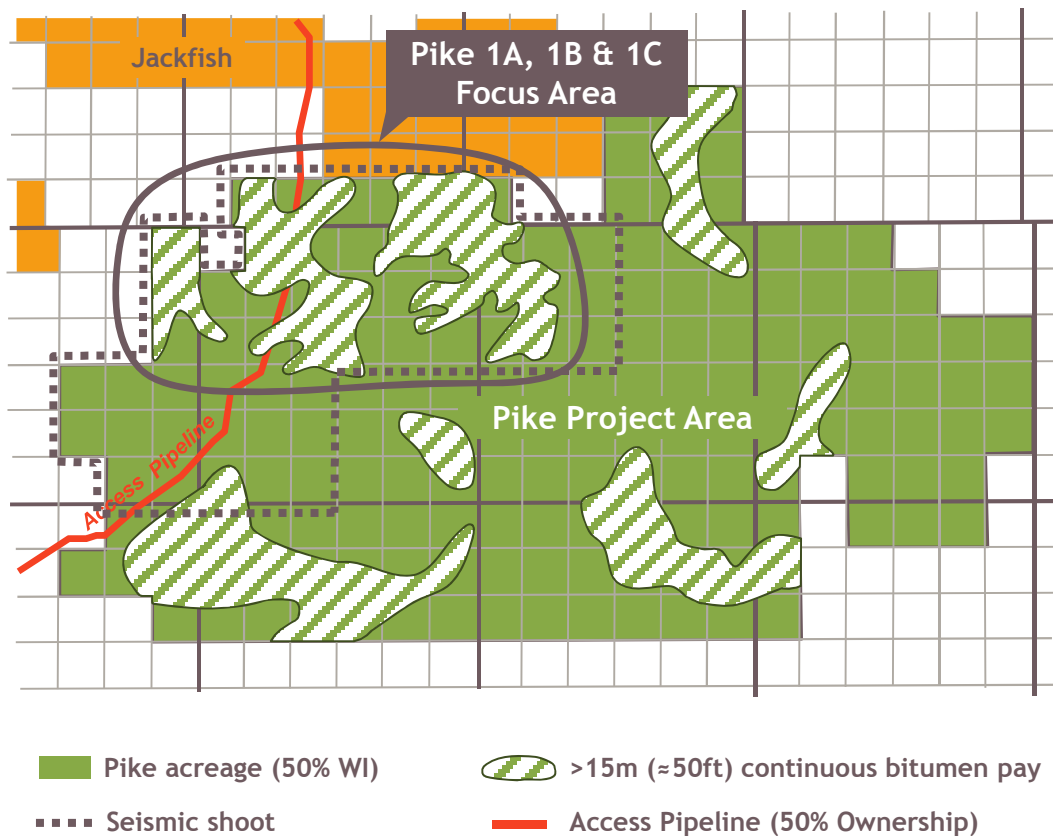
Jackfish East



- Jackfish expansion phase
- 150 MMBO EUR (≈130 MMBO net)
- 20-25 MBOPD of production (≈17-21 MBOPD net)
- Similar reservoir quality with minimal bottom water
- Delineation program to be completed Q1 2013

	2015	2016	2017	2018	2019
Regulatory Application & Review	█				
Engineering	█	█			
Plant Construction		█	█	█	
Plant Start-up				█	█

Pike Project Overview



Pike leasehold

- 50% operated working interest
- Similar reservoir characteristics to Jackfish
- Up to five 35 MBOPD SAGD development phases

Potential Pike 1 development

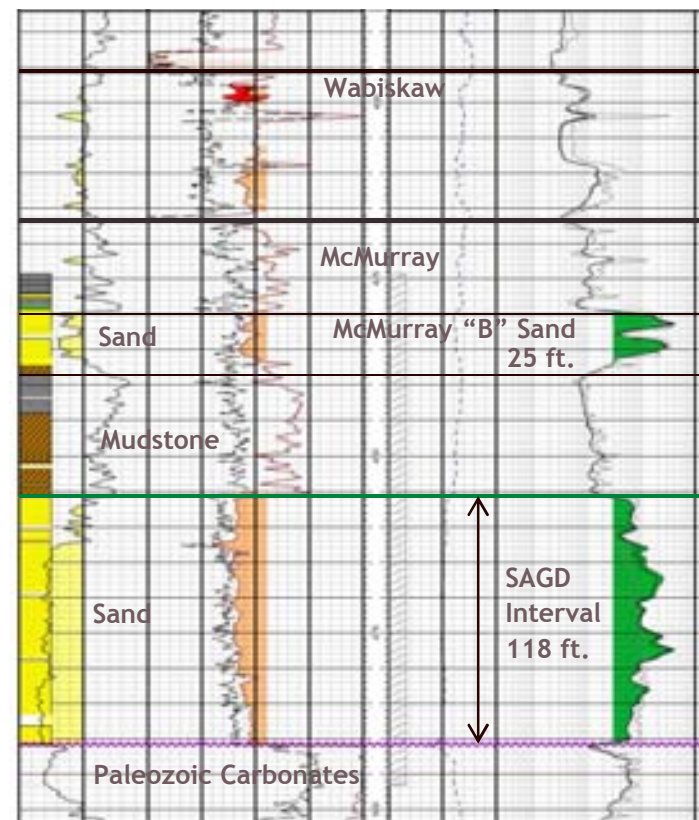
- Single plant pad
- Up to three 35 MBOPD projects
- Developed concurrently
- Regulatory application filed in June 2012

Pike Stratigraphic Drilling

Confirms High-Quality Reservoir

	Pike	Jackfish
Depth (Ft, TVD)	1,400 - 1,560	1,320 - 1,380
Pay Thickness (Ft)	49 - 144	49 - 164
Porosity (%)	30 - 35	30 - 33
Permeability (Darcies)	2 - 10	2 - 10
Oil Saturation (%)	60 - 90	60 - 90
Original Pressure (KPa)	2,900	2,800
Original Temperature (°C)	15	15

Pike Type Log



Solvents

Potential Benefits

- Increases production rates per well and plant production capacity
- Lower steam-oil ratios (15% - 50% decrease)
- Reduces plant emissions

Risks

- Access to solvent
- Solvent recovery

Devon Status

- 1st pilot program: Q4 2012



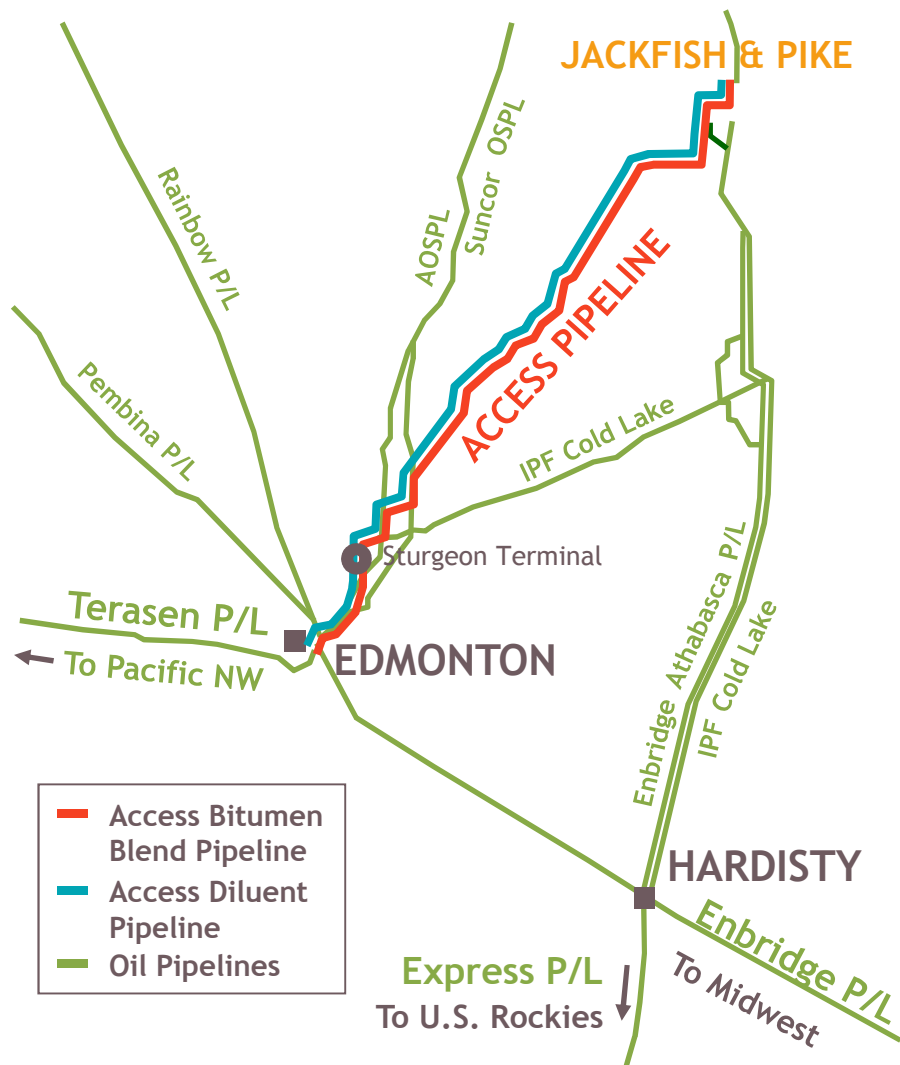
Small-Scale SAGD

Reusable SAGD facilities designed to exploit smaller accumulations of bitumen (4 prospects identified)

- Targeted resource: 35-70 MMBO per project
- Peak production rates up to 10 MBOPD per project
- Less upfront capital commitments
(30% of the capital required for traditional SAGD projects)
- Earlier return on capital
(1st oil sale ≈25 months after sanctioning)

Heavy Oil Midstream Infrastructure

Access Pipeline



- ≈200 mile dual pipeline from Edmonton to Devon's thermal acreage
- Devon ownership: 50%
- Capacity net to Devon
 - Blended bitumen: ≈80,000 BOPD
 - Condensate: ≈35,000 BPD
- Application to double system capacity: 2012
- Access to Edmonton condensate, synthetic crude and light oil markets
- Flexibility enhances economics

Heavy Oil Demand

Increased refinery capacity for heavier crudes

- 340 MBOPD of incremental demand by mid-2013 (Detroit & Whiting)

Significant pipeline expansions

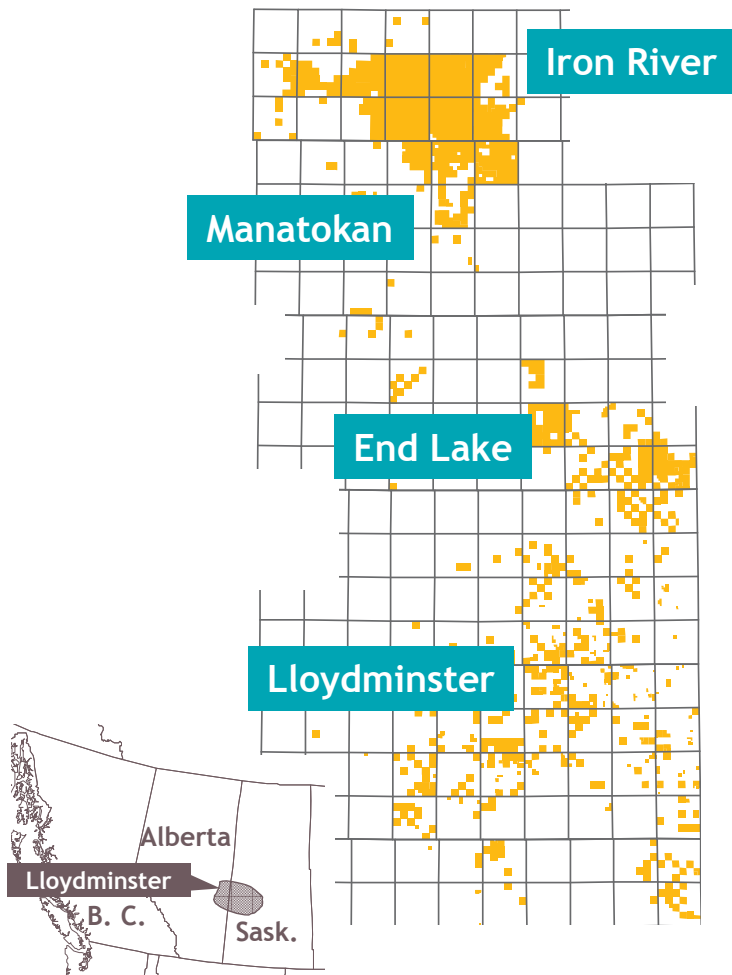
- Seaway: 250 MBOD by early 2013 (450 MBOPD by mid-2014)
- Flanagan South & Keystone XL : 1.4 MMBOPD by mid-2014/2015
- Trans Mountain & Northern Gateway: >900 MBPOD by 2018

Higher railroad car utilization in North America

- Oil rail shipments reached 450 MBOPD in 2012

Incremental refining demand and infrastructure additions support the narrowing heavy oil differentials by mid-2013 (70% to 80% of WTI)

Lloydminster Oil Development



Net risked resource: ≈ 120 MMBOE
Risked locations: $>1,000$

Net acreage: $\approx 600,000$

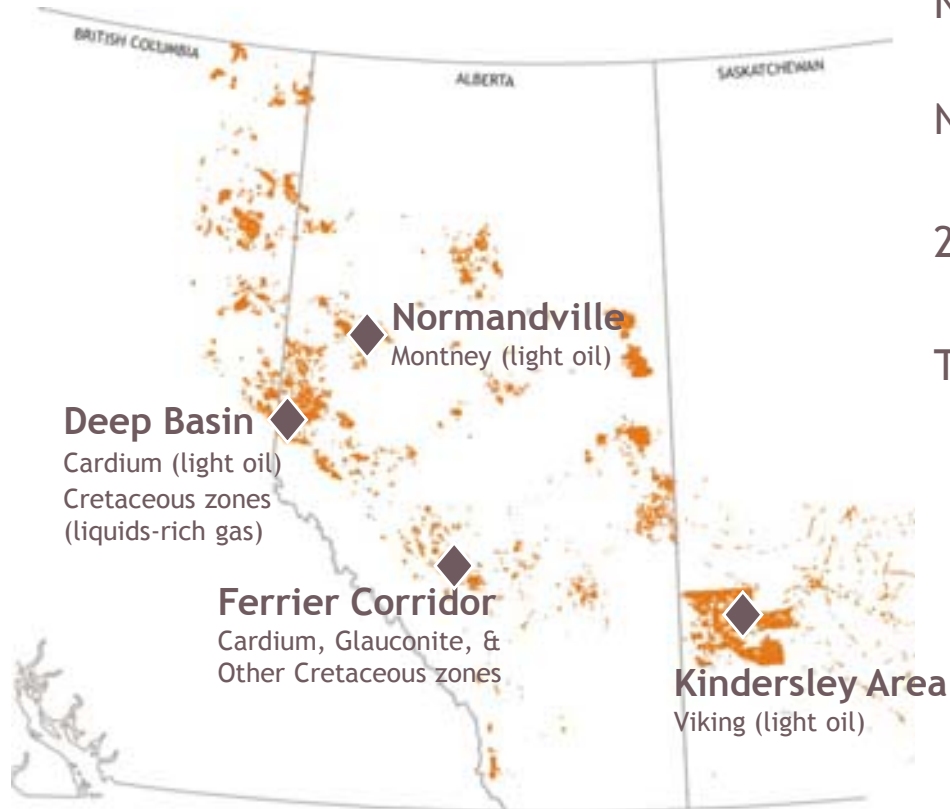
Low-risk development

Strong operating margins

Q3 2012 net production: 37 MBOED

2012 plans: ≈ 150 wells

Canada Exploration Oil & Liquids Opportunities



Net prospective acres: >4 million

Net unrisked resource: 2.2 BBOE

2012 plans: Drill 90 wells

Testing >10 new play types including:

- Viking (Shallow targets; good economics)
- Cardium (Ferrier area IP's up to 940 BOED)
- Glauconite (Encouraging initial results)
- Second Specs (Early stages of evaluation)
- Montney (Light-oil exploration prospect)
- Cretaceous zones (Exploiting multi-stacked pay)

Granite Wash

Oil & Liquids-Rich Development



Net risked resource: ≈ 200 MMBOE

Risked locations: ≈ 350 net wells

Net acreage: 63,600

Legacy land position held by production

Low average royalty burden: 19%

Q3 2012 net production: 18 MBOED

Liquids drive superior economics

3 operated rigs running

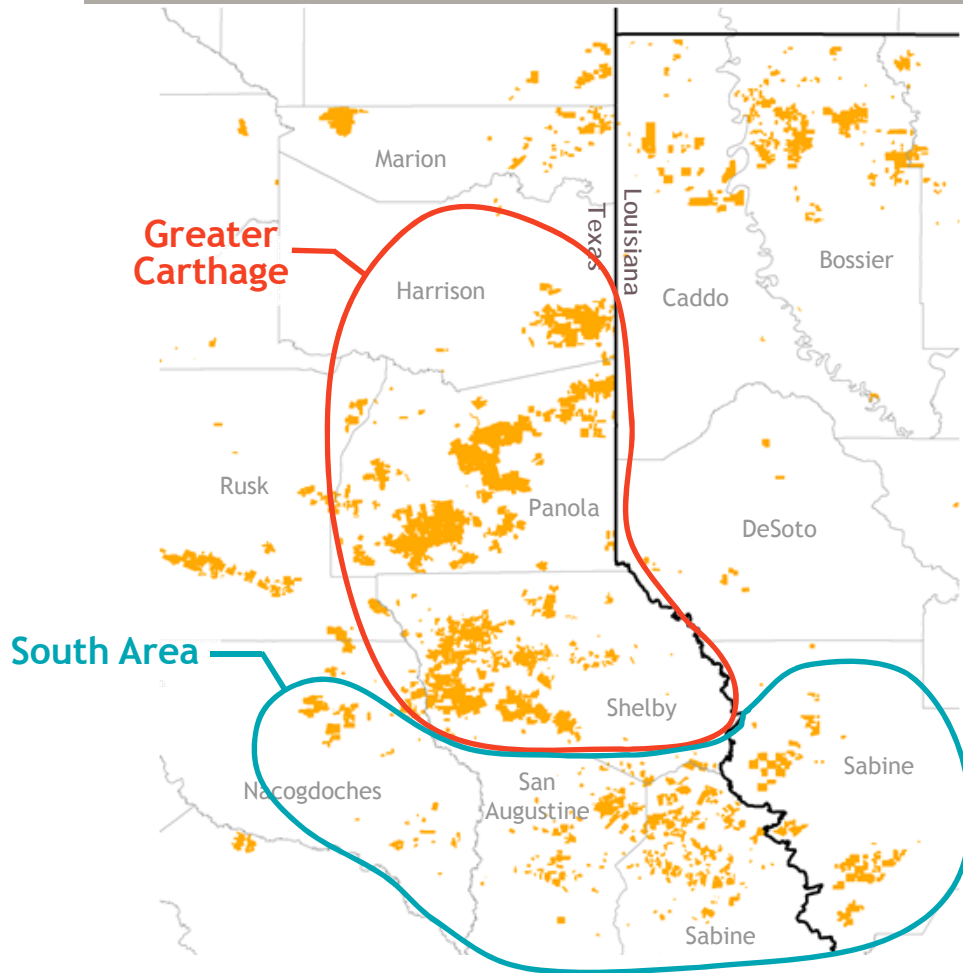
2012 plans: Drill ≈ 65 wells

Performance Reserve Revisions

Barnett Shale

Year	Performance Reserve Revisions (BCFE)
2004	+186
2005	+366
2006	+30
2007	+240
2008	+132
2009	+288
2010	+156
2011	+30

East Texas Unconventional Haynesville / Bossier Shale



Net prospective acres: 110,000

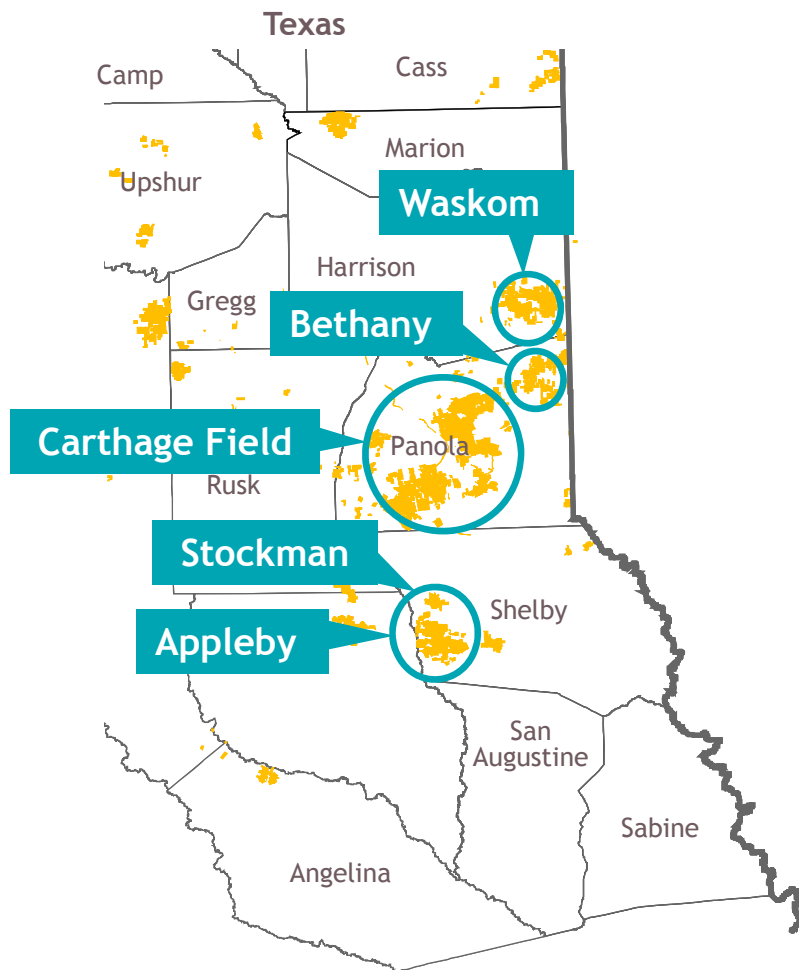
Significant portion of acreage held by production or fee

Low average royalty burden: 14%

Low cost of entry

Largely de-risked Carthage area

Carthage

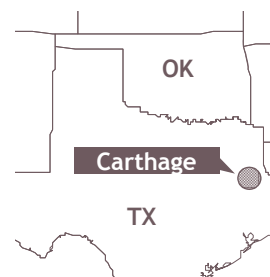


Net acreage: 194,000

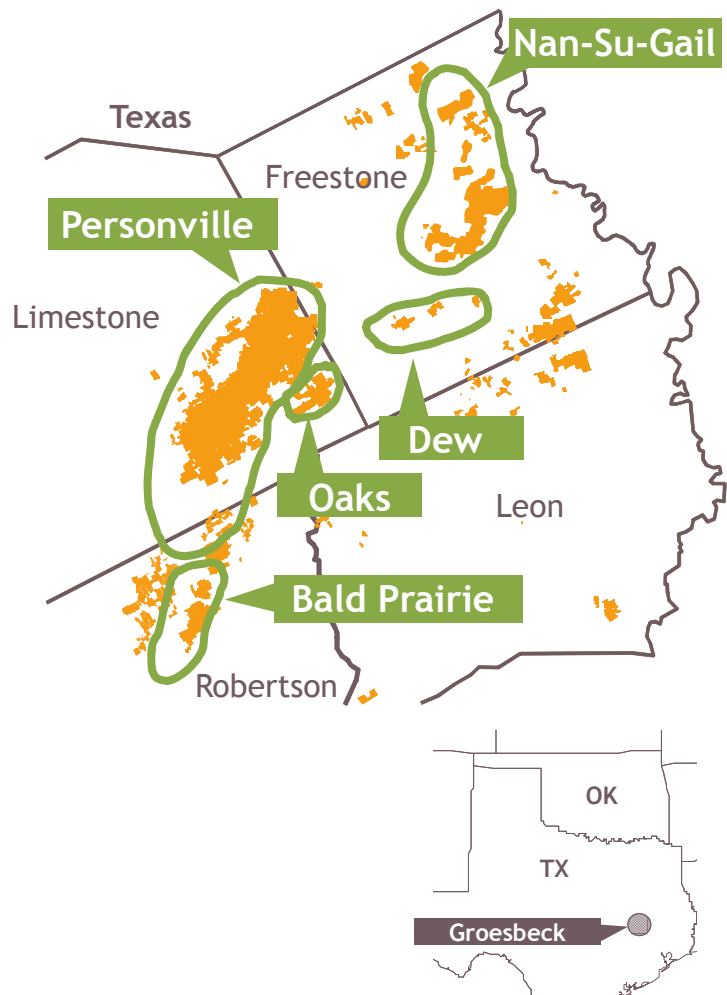
Working interest: 86%

Low average royalty burden: 9%

Q3 2012 net production: 211 MMCFED



Groesbeck



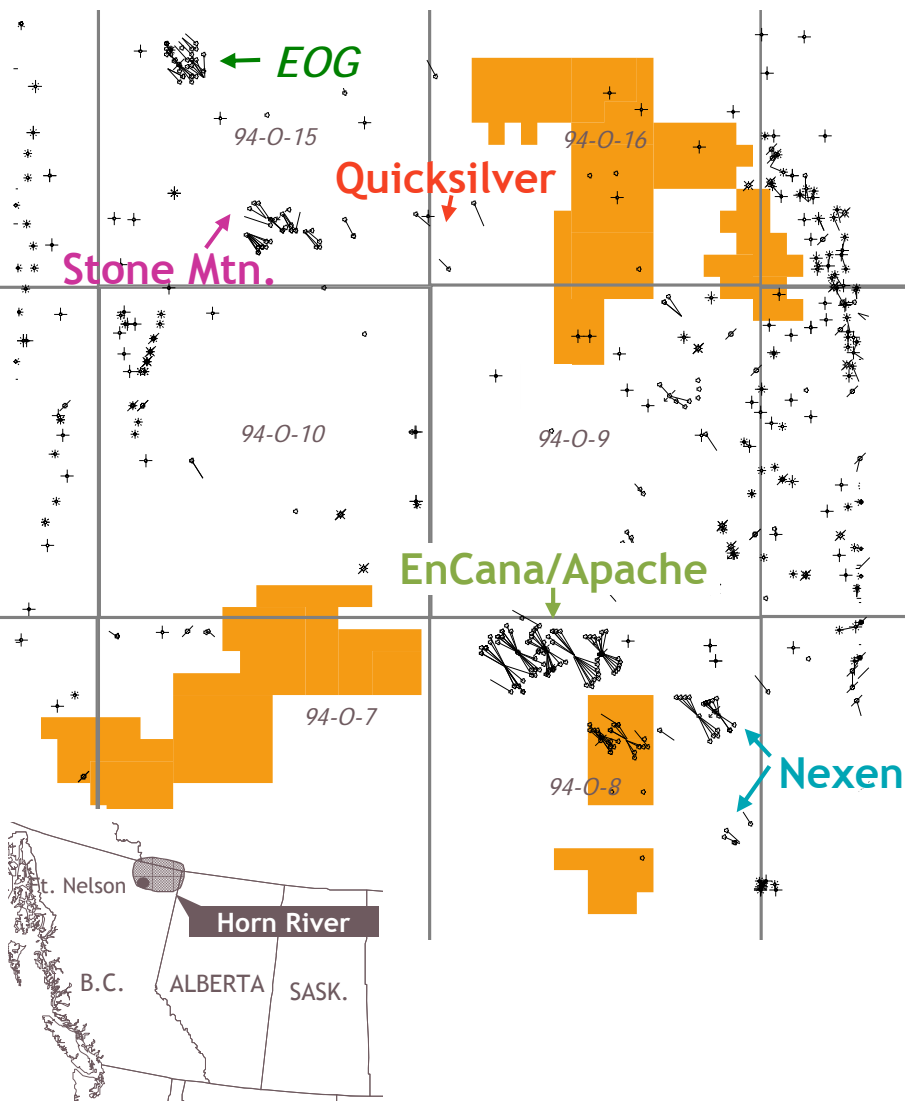
Net acreage: 135,000

Working interest: 72%

Low average royalty burden: 14%

Q3 2012 net production: 65 MMCFED

Horn River Basin



proved resource: ≈ 7 TCFE
locations: $>1,500$

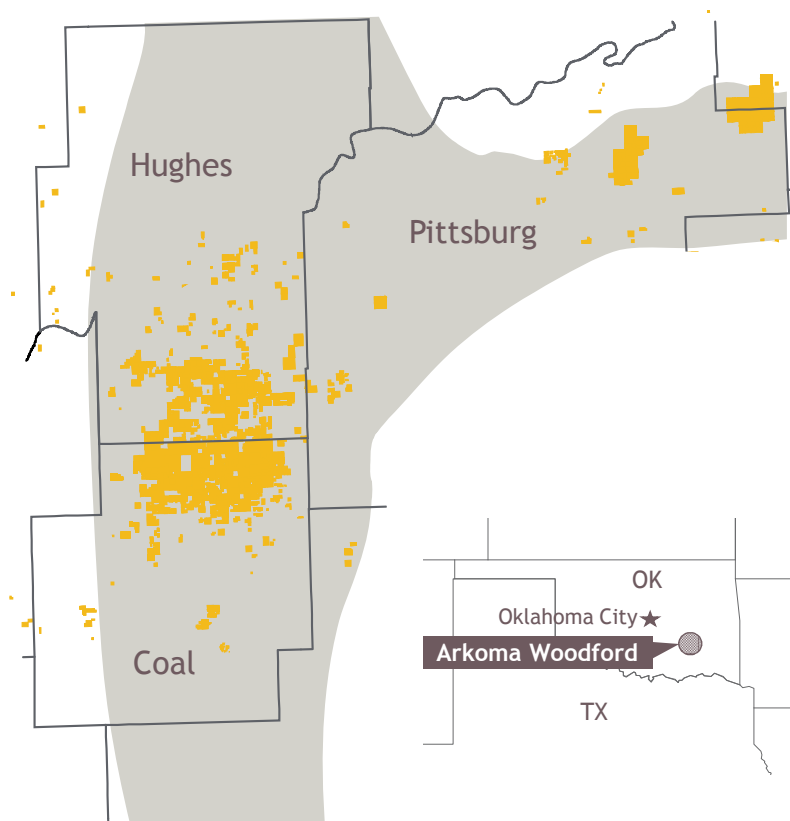
acreage: 175,000

large gas shale play

east section of the basin

intensive drilling required to hold acreage

Arkoma Woodford Shale



Net risked resource: 2.4 TCFE

Risked locations: ≈2,000

Net acreage: 39,000

Low cost of entry: ≈\$400/acre

Low average royalty burden: 20%

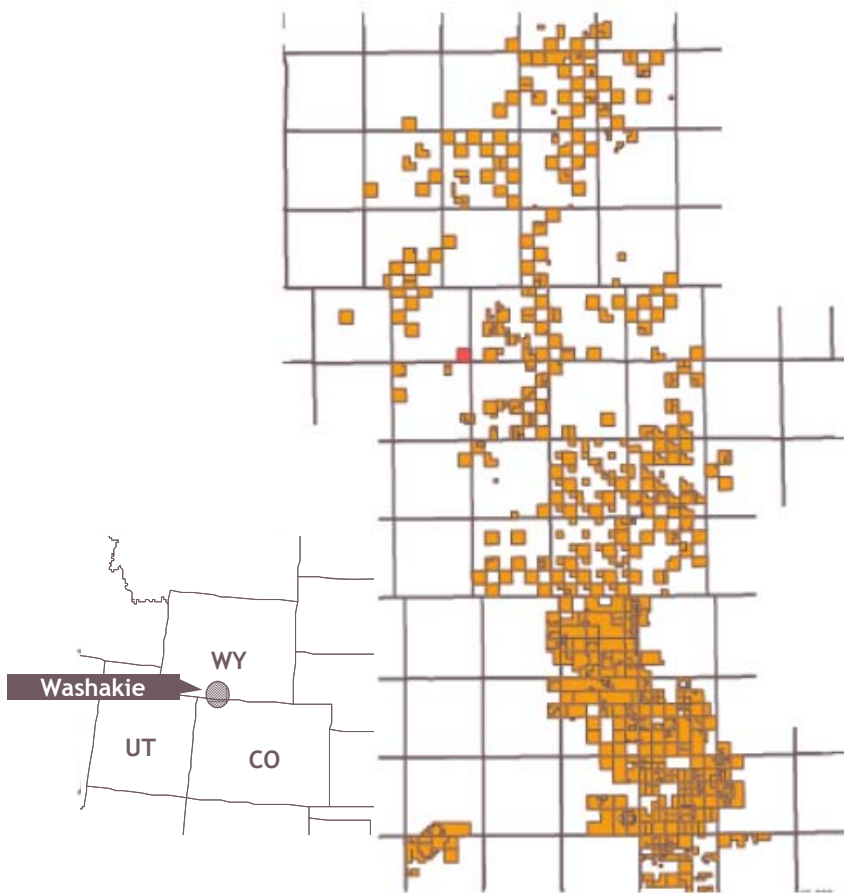
Acreage held by production

Q3 2012 net production: 53 MMCFD

Strategic midstream infrastructure

- Processing capacity: 200 MMCFD

Washakie



Net acreage: 162,000

Working interest: 76%

Q3 2012 net production: 123 MMCFED

Low-risk, tight sand gas

Resource By Asset

Strong Foundation for Growth

Data in BBOE

	Unrisked Resource	Proved Reserves	+	Additional Risked Potential	=	Total Risked Resources
Permian Basin	7.6	0.2		2.6		2.8
Barnett Shale	4.3	1.2		1.3		2.5
Cana Woodford Shale	2.8	0.3		1.6		1.9
Canadian Oil Sands	2.1	0.5		0.9		1.4
East Texas/Gulf Coast	0.9	0.2		0.6		0.8
Other U.S.	4.6	0.4		1.7		2.1
Other Canada	3.3	0.2		1.8		2.0
Horn River	1.4	-		1.1		1.1
Sinopec JV Assets (net)	4.8	-		1.6		1.6
Total	31.8	3.0		13.2		16.2

Repositioning Proceeds

\$ Billions

	Pre-Tax Proceeds	Closing
Maersk - Deepwater GOM	\$1.3	Q1 2010
BP - Deepwater GOM	\$1.8	Q2 2010
Apache - GOM Shelf	\$1.1	Q2 2010
CNOOC, CVX, BP - China	\$0.6	Q2 & Q3 2010
BP - Azerbaijan	\$2.0	Q3 2010
BP - Brazil	\$3.2	Q2 2011
Other assets	\$0.1	Q1 2012
Total pre-tax proceeds	\$10.1	