



Unit Corporation

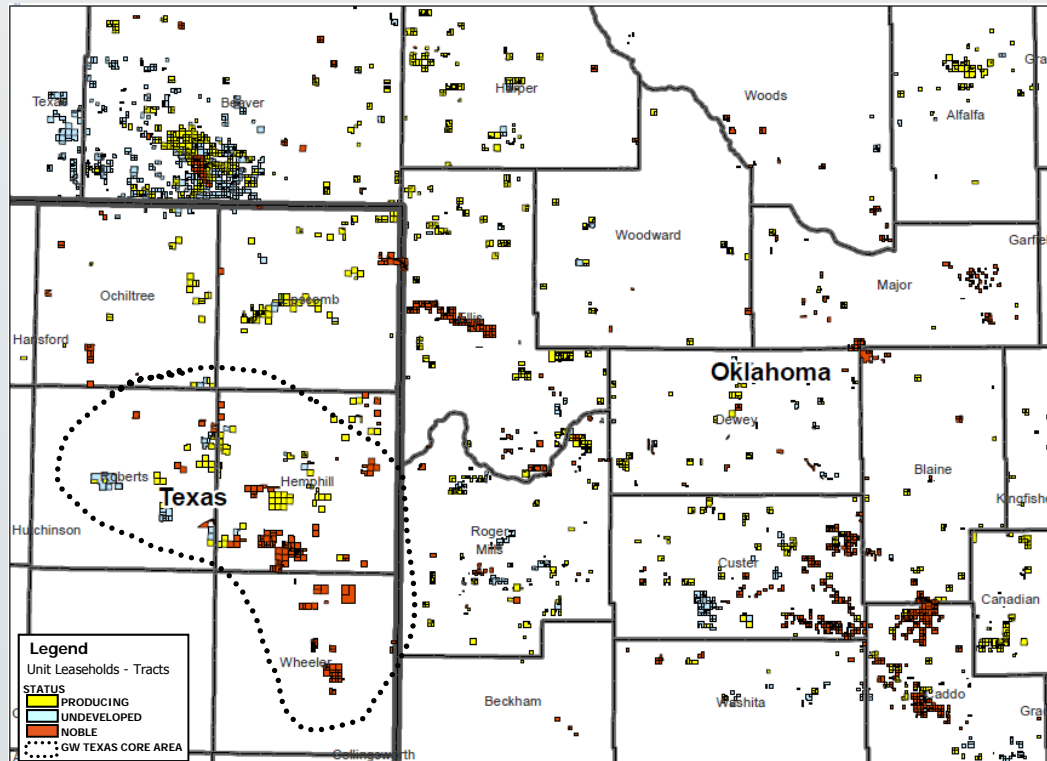
**Acquisition of Oil & Gas Properties
in Mid-Continent**

July 11, 2012

Significant Overlap in Core Operating Area



Pro forma Acreage Position in Core Mid-Continent Area



- ✓ Material acreage overlap with existing properties adding 188,000 gross acres (84,000 net acres) which is 95% HBP
- ✓ Adds 25,000 net acreage in Granite Wash core area in Texas Panhandle
- ✓ 67% of properties operated
- ✓ Adds 617 potential gross horizontal drilling locations and ~289 MMBoe of 3P reserves – 97% in Granite Wash
- ✓ Integrated approach to accelerate development with assets from upstream, drilling and midstream businesses

Combination Impact – Granite Wash Texas Core

	UNT Granite Wash	NOBLE Granite Wash	Pro Forma
Proved Reserves (MMboe)	30	23	53
April 2012 Net Production (Mboe/d)	12.5	4.3	16.8
Gross Drilling Locations (Unrisked)	240	600	840
Gross Acreage ('000s)	65	40	105
Net Acreage ('000s)	21	25	46

Expands Size and Scale of Current Core Granite Wash Position

Strategic Acquisition



- ✓ **Unit Corporation is acquiring certain oil and natural gas properties and related gathering and processing infrastructure primarily located in Western Oklahoma and the Texas Panhandle from Noble Energy (“Acquisition”)**
 - Immediately accretive to cash flow per share, and accretive to earnings per share beginning in 2013
- ✓ **Transaction value: \$617.1 million**
 - Adds ~44 MMboe of proved reserves, 10.0 Mboe/d⁽¹⁾ of liquids-rich production, 84,000 net acres and 617 gross potential horizontal drilling locations
 - Two gathering systems – Hemphill County, TX and Ellis County, OK
- ✓ **Consideration:**
 - All cash transaction expected to be funded with long-term debt. In conjunction with the Acquisition, Unit has requested an increase in commitments under its credit facility to \$750 million
 - Company is considering divesting \$200 - \$300 million of certain mid-stream assets
- ✓ **Timing:**
 - Effective April 1, 2012
 - Expected closing by mid-September 2012

⁽¹⁾ April 2012 average daily production.

Transaction Rationale



- ✓ **Quality, liquids rich oil and gas property set with significant upside**
 - 44 MMboe of proved reserves (80% PD)⁽¹⁾
 - 10.0 Mboe/d April 2012 daily production (36% Oil/NGLs)
- ✓ **Strategic fit with Unit's existing E&P assets significantly expanding the geographic footprint of our core Granite Wash play**
 - Increases Granite Wash position 119% to 46,000 net acres in the Texas Panhandle Core Area
 - Provides 617 gross potential horizontal drilling locations – 97% in Granite Wash
- ✓ **Positions the Company for future growth**
 - Plan to add seven additional rigs from our Contract Drilling business by early 2014 to accelerate the development of the acquired properties
- ✓ **Consistent with overall corporate strategy**
 - Acquisition provides growth drivers for all three of Unit's business units (E&P, Contract Drilling, Superior Pipeline)
 - Unit's integrated business approach will allow it to accelerate the development of a largely undeveloped portfolio of highly economic drilling opportunities
- ✓ **Company maintains financial flexibility**
 - All cash transaction funded with long-term debt

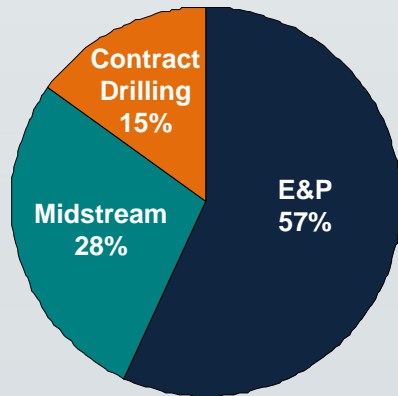
⁽¹⁾ As of 4/1/2012.

Review of 2012 Capital Program



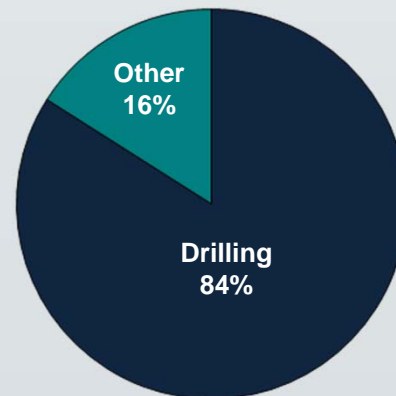
- ✓ No material increases to current 2012 capital program on a pro forma basis
- ✓ \$457 million (57% of 2012 capital budget) allocated to E&P operations
- ✓ \$385 million drilling capital budget allocated principally to the liquids-rich Granite Wash, Marmaton, and Wilcox plays
 - Approximately \$212 million allocated to Granite Wash, Oklahoma Marmaton oil play, and Texas Wilcox field operations (~55% of overall drilling budget)
- ✓ Current plan will provide Unit with 9% - 12% annual growth in production

Total CapEx by Segment



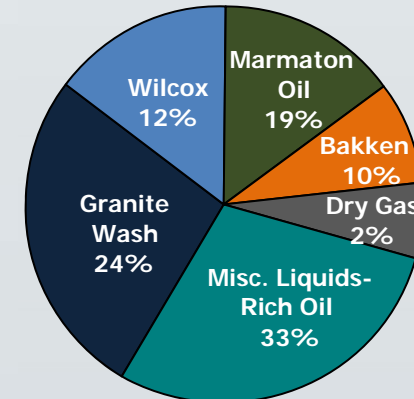
2012 Total Budget: \$801 Million

E&P CapEx by Category



2012 Upstream Budget: \$457 Million

Drilling CapEx by Region



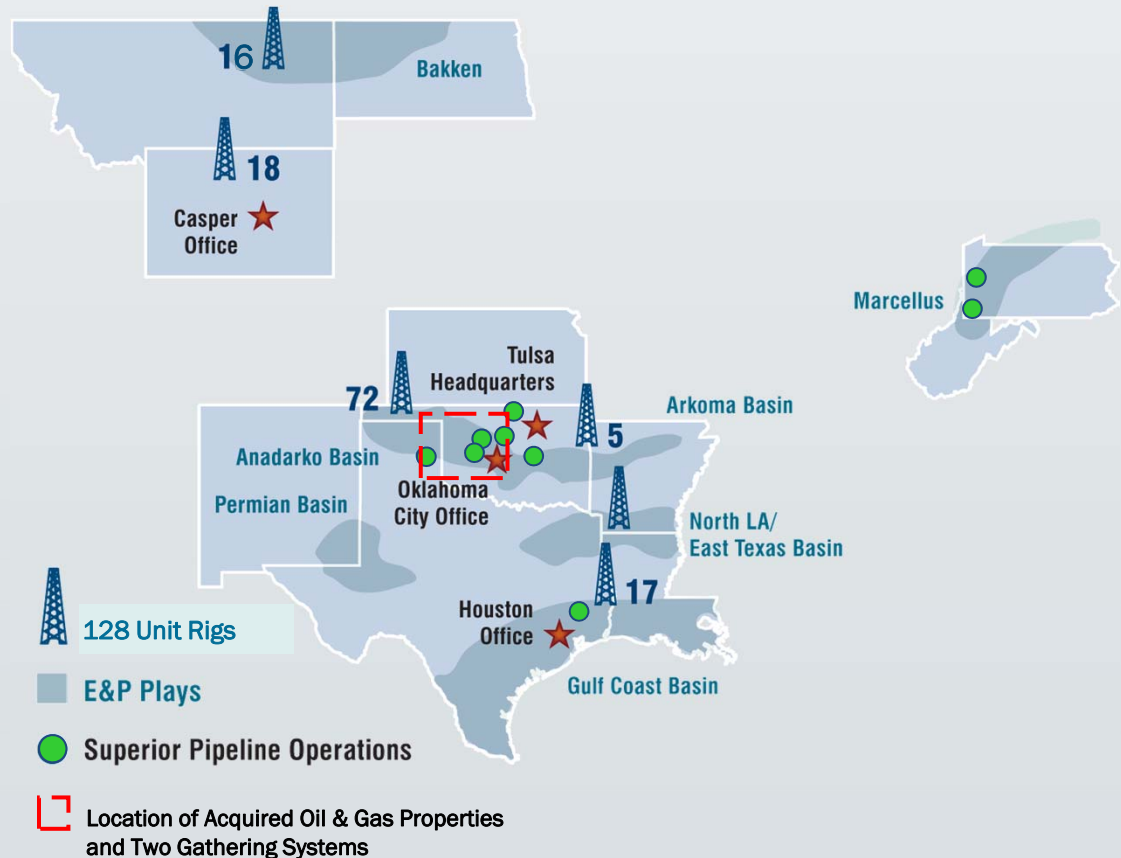
2012 D&C Budget: \$385 Million

Focused Capital Program Emphasizes Higher Return Liquids-Rich Drilling Plays

Acquisition Adds to Integrated Businesses



- ✓ **Tulsa based company founded in 1963 with long history of operations in the Mid-Continent**
- ✓ **Integrated approach to business allows Unit to balance its capital deployment through the various stages of the energy cycle**
- ✓ **Proved Reserves: 116 MMBoe⁽¹⁾**
 - Acquisition adds 44 MMBoe with additional upside potential
- ✓ **Drilling Rigs: 128⁽²⁾**
 - Plan to utilize seven Unit rigs to accelerate drilling of acquired properties
- ✓ **Miles of Midstream Pipeline: 934⁽¹⁾**
 - Adds two gathering systems in Mid Continent area

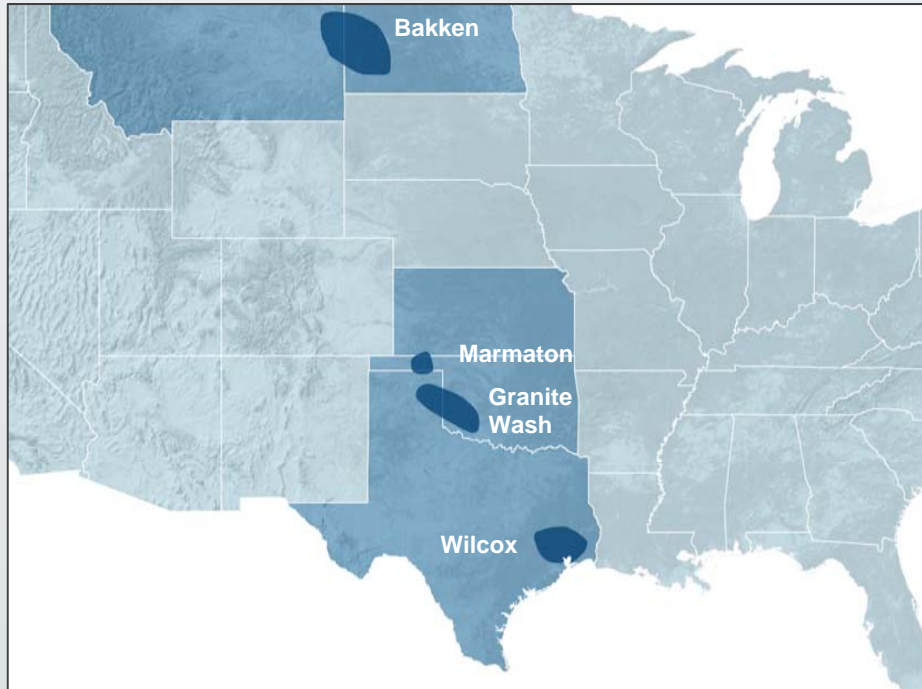


Integrated Business Approach

⁽¹⁾ As of 12/31/2011.

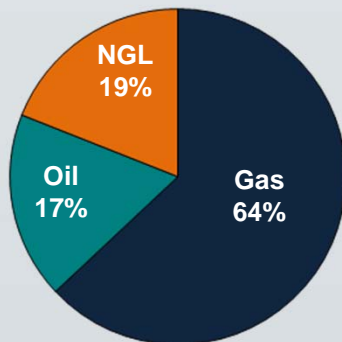
⁽²⁾ As of 7/6/2012.

Transaction Fits within Core Upstream Focus



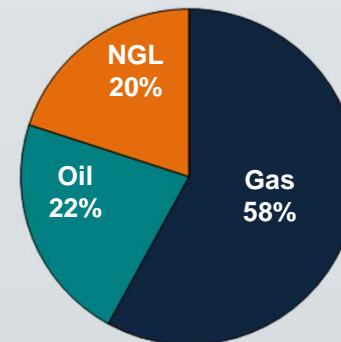
- ✓ **Beginning in late 2008, implemented strategy of increasing focus on liquids-rich and oil prospects**
 - Forecast to end 2012 with 42% liquids production
- ✓ **Key focus areas include:**
 - Granite Wash (Texas Panhandle)
 - Marmaton (Oklahoma Panhandle oil play)
 - Wilcox (Gulf Coast)
- ✓ **Acquisition adds significant scale to core Granite Wash area:**
 - 25,000 acres / 600 potential locations – 119% increase to current Granite Wash acreage position
- ✓ **2011 reserves of 116 MMBoe were 64% natural gas and 81% proved developed**
 - Reserve life of approximately 10 years

2011 Proved Reserves



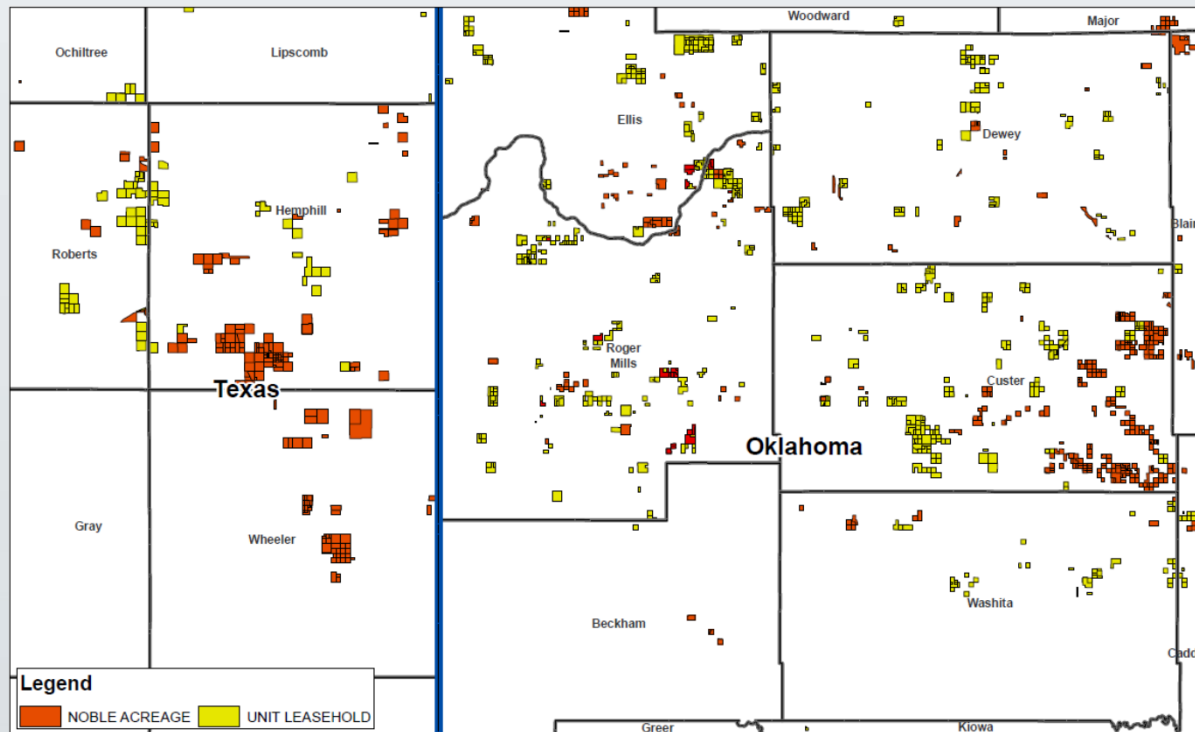
Proved Reserves: 116 MMBoe

Q1 2012 Daily Production



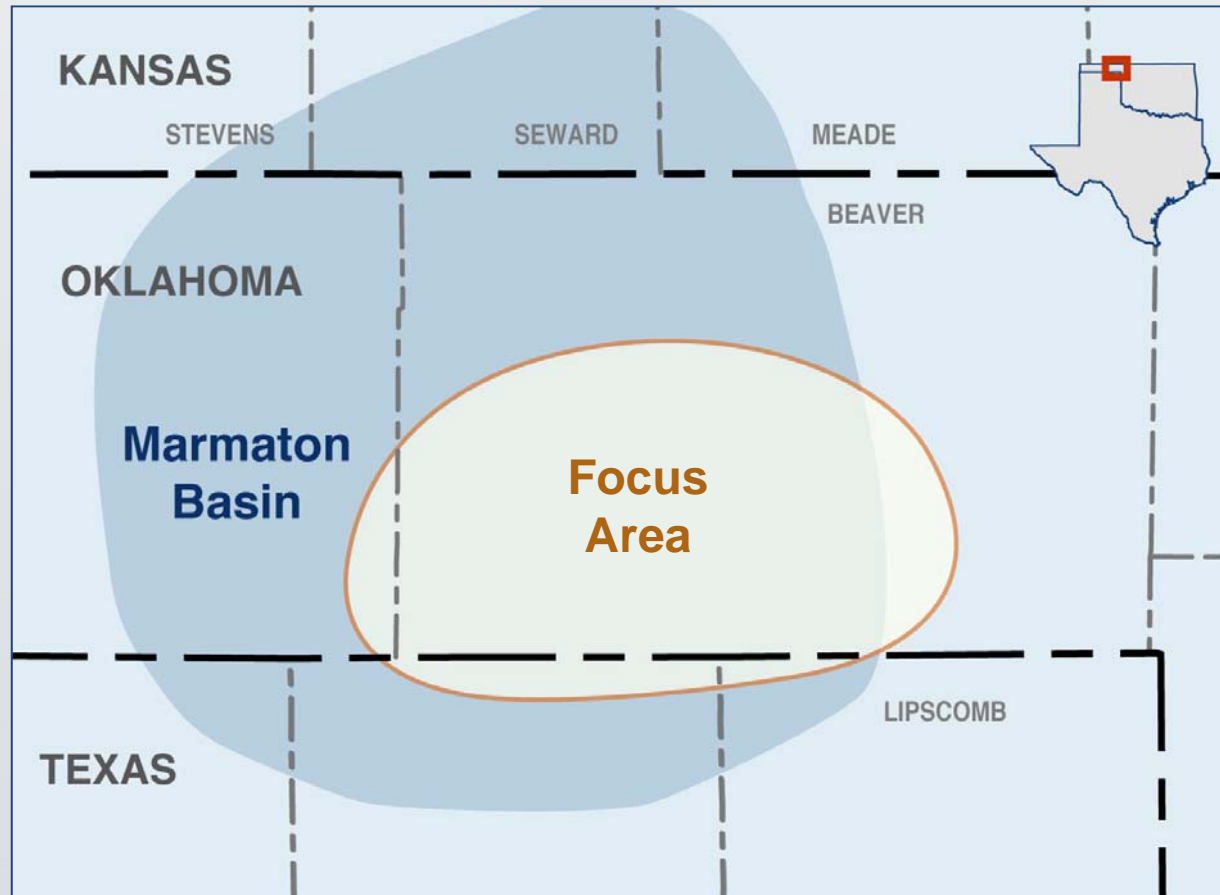
Daily Production: 36.0 MBoe/d

Granite Wash Play



- ✓ **Increases Granite Wash position 119% to 46,000 net acres in the Texas Panhandle Core Area**
 - 600 potential drilling locations
- ✓ **2011 Results**
 - First sales on 16 operated Granite Wash horizontal wells
 - Average 30-day IP = 6.8 MMcfe/day
 - Average reserves: 4.6 Bcfe (50% oil & liquids)
 - Current CWC: \$5.5 MM (4,000' lateral, 11 stage frac)
 - Average working interest: 76%
- ✓ **2012 Projected**
 - 3-4 rigs drilling = 30 operated horizontal wells

Marmaton Oil Play



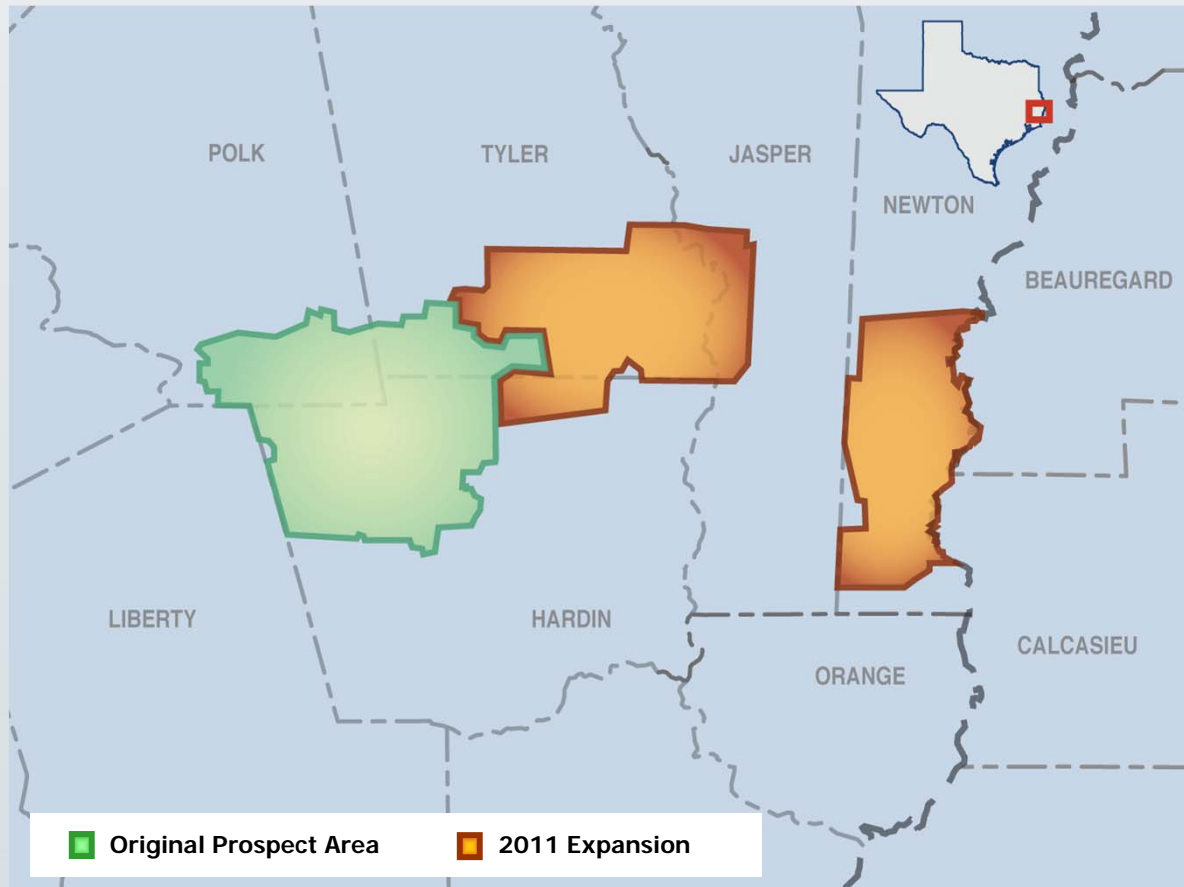
✓ 2011 Results

- First sales on 34 operated Marmaton horizontal wells
- Average 30-day IP = 308 Boe/day
- Average reserves: 130 MBoe (92% oil & liquids)
- Current CWC: \$2.7 MM (4,000' lateral, 16 stage frac)
- Average working interest: 87%

✓ 2012 Projected

- 2 rigs drilling = 30-35 operated horizontal wells
- Cap Ex: \$71 MM

Wilcox Liquids Play



✓ 2003 - 2011

- Completed 109 wells at 72% success rate

✓ 2011 Results

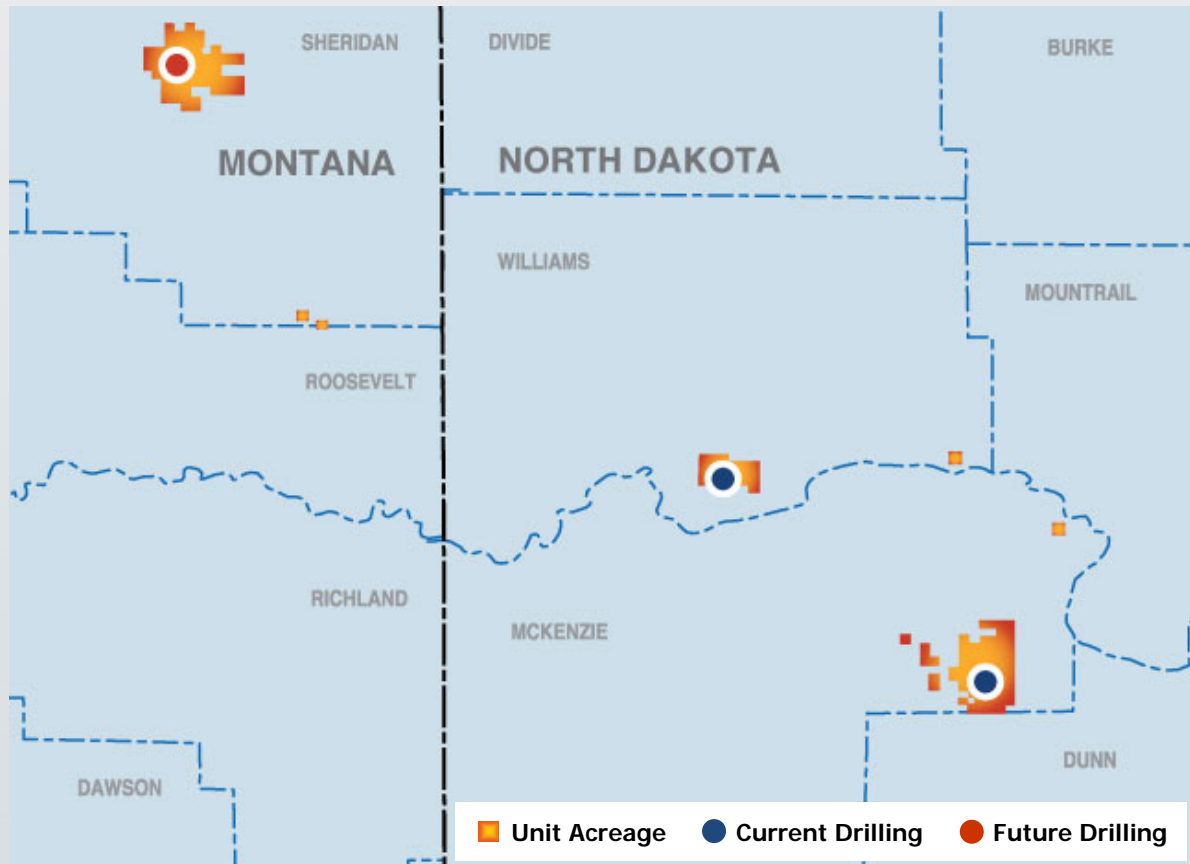
- Completed 17 wells at 59% success rate
- Average 30-day IP rate = 248 Boe/day
- Average reserves: 230 MBoe (50% oil & liquids)
- Average CWC: \$3.1 MM
- Average working interest: 97%

✓ 2012 Projected

- 1 rig drilling = 12 operated vertical wells
- Cap Ex: \$41 MM

- ✓ **27,000 net acres**
129,000 net options

Bakken Shale



✓ 2011 Results

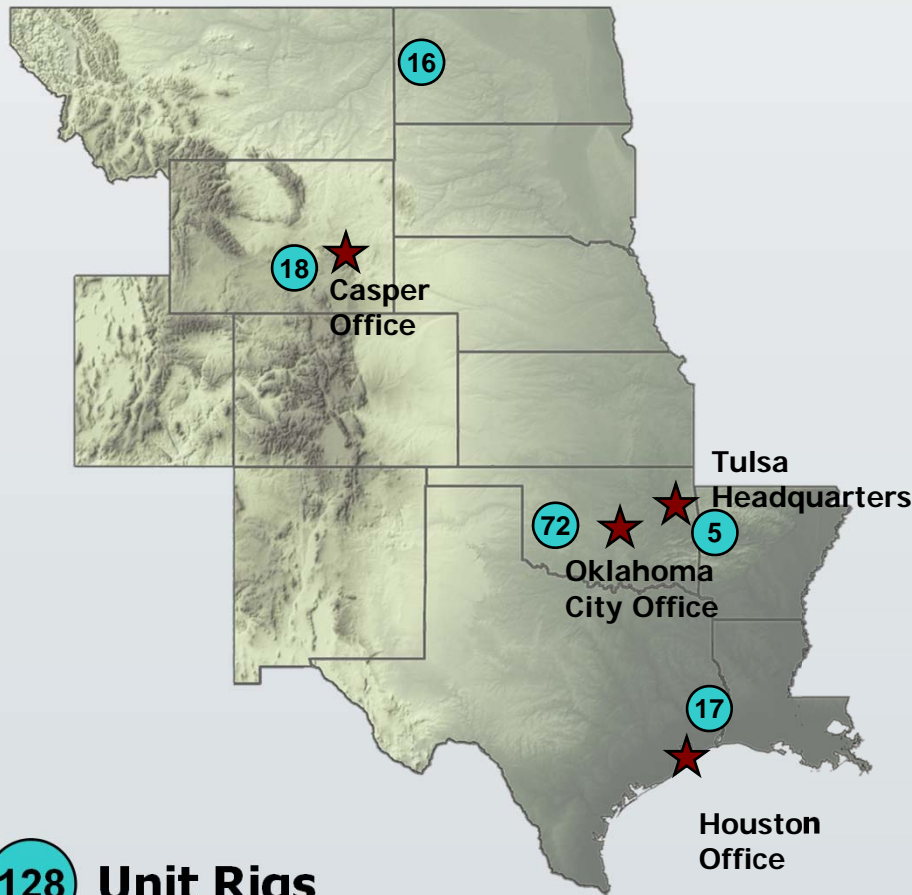
- First sales – 17 wells
- Average 30-day IP rate = 1,098 Boe/day
- Average reserves: 662 MBoe
86% oil

✓ 2012 Projected

- 2-3 third party rigs drilling =
30 non-op horizontal wells
- Average CWC: \$11.0 MM
(9,000' lateral, 28 stage frac)
- Average working interest: 15%
- Cap Ex: \$30 MM

✓ 13,400 net acres

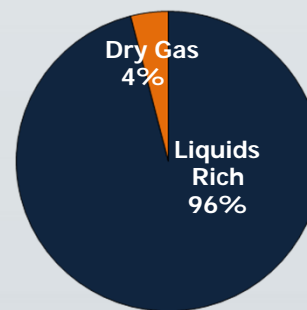
Significant Drilling Presence in Attractive Producing Regions



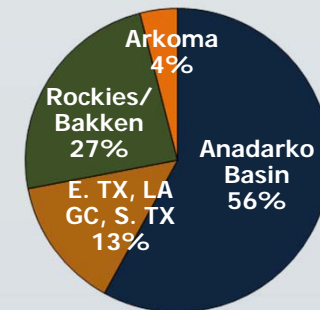
128 Unit Rigs

- ✓ **128 rig fleet**
 - Fleet average ~1,200 HP rating; ~16,724 ft depth capacity
- ✓ **64% utilization rate for Q1 2012**
 - 87% of 47 1,200-1,700 HP rigs under contract
- ✓ **Refurbished / upgraded 19 rigs in 2011**
 - 98% of contracted rigs drilling horizontal wells
- ✓ **2012 – 1 new build rig (1,500 HP)**
 - 3 year contract, deployed to North Dakota

Contracted Rig
Commodity Mix



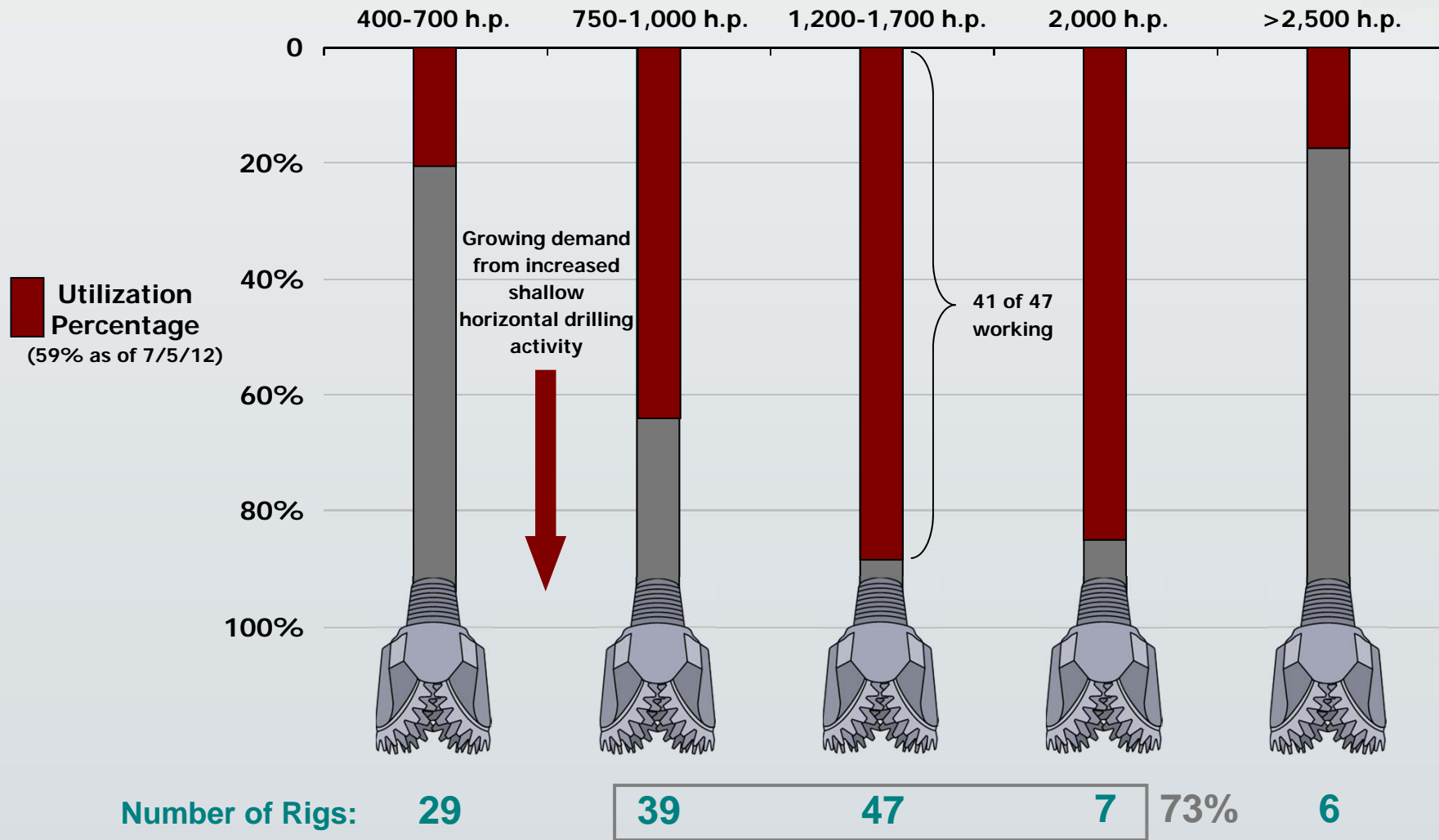
Geographical Location



Plan to Deploy Seven Unit Rigs to Acquired Properties by Early 2014

Note: Based on 77 contracted rigs. All charts represent total 128 rig fleet.

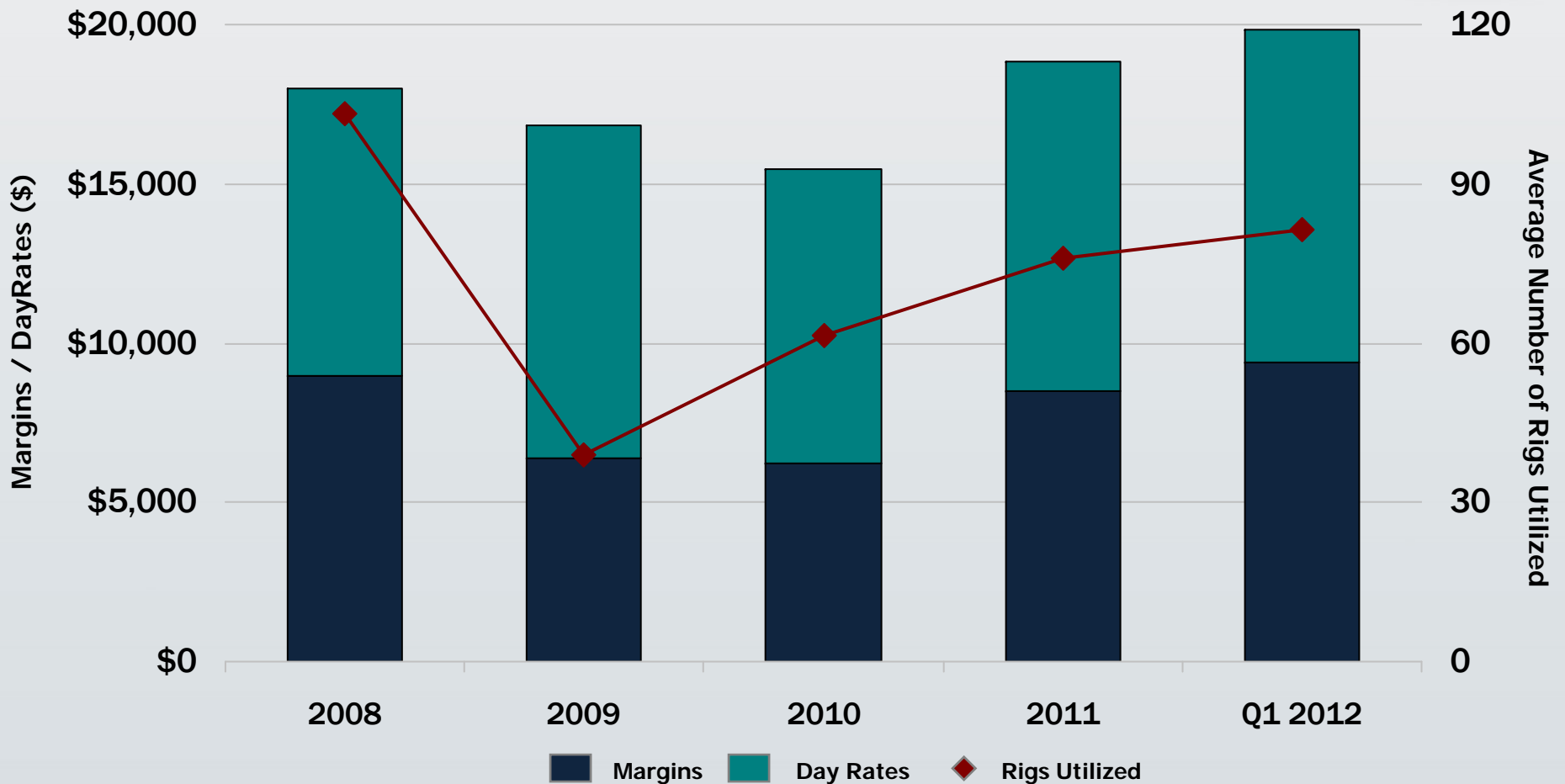
Diverse and Versatile Rig Fleet



82 rigs equipped with integrated top drives

Average Depth Capacity: 16,724 feet

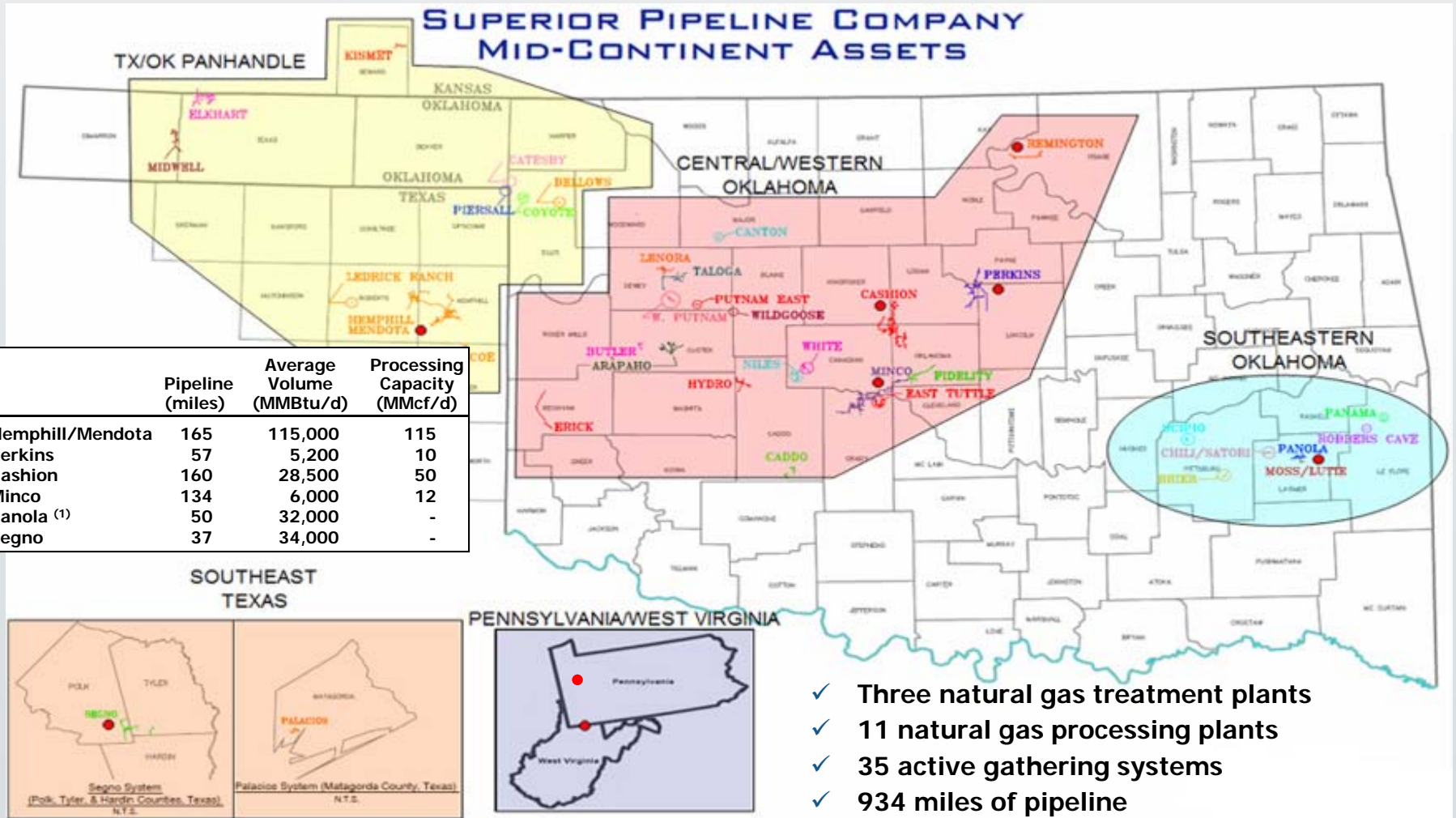
Average Dayrates and Margins⁽¹⁾



Eight Consecutive Quarters of Improving Day Rates and Margins

⁽¹⁾ Margins are before elimination of intercompany rig profit.

Superior Pipeline's Core Operations



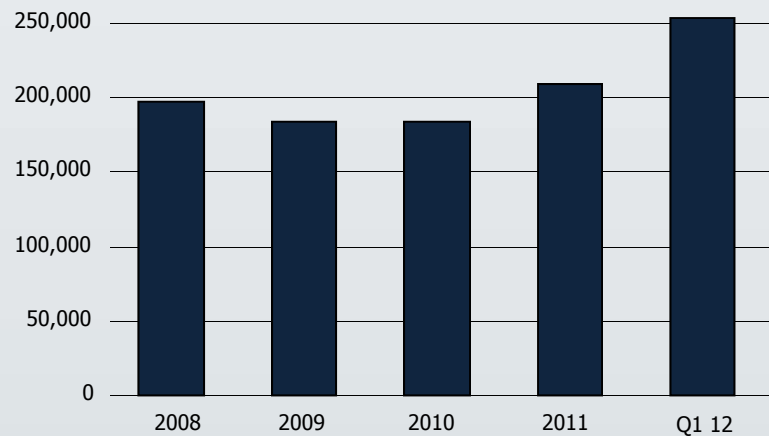
- ✓ Three natural gas treatment plants
- ✓ 11 natural gas processing plants
- ✓ 35 active gathering systems
- ✓ 934 miles of pipeline

⁽¹⁾ Includes two treatment plants.

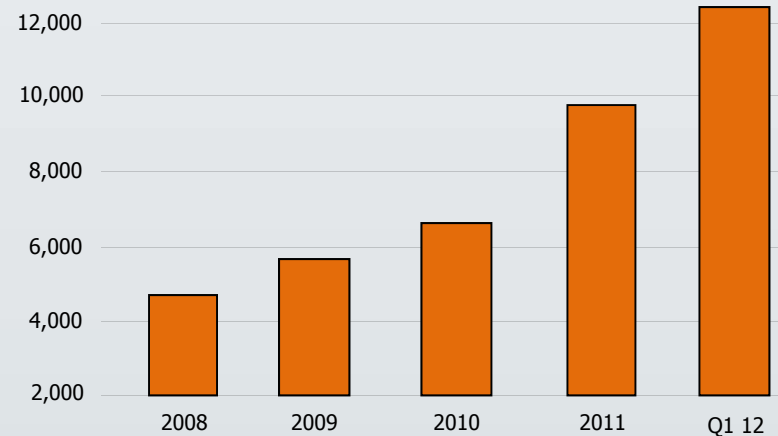
Historical Performance



Historical Daily Gathering Volumes (MMBtu / d)



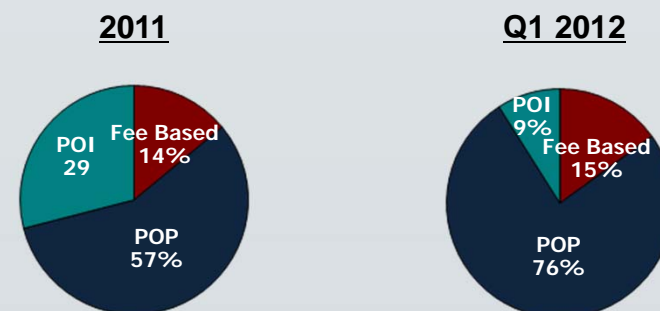
NGLs Volumes (Bbl / d)



Contract Mix (Based on Volume)⁽¹⁾



Contract Mix (Based on Operating Margin)⁽¹⁾

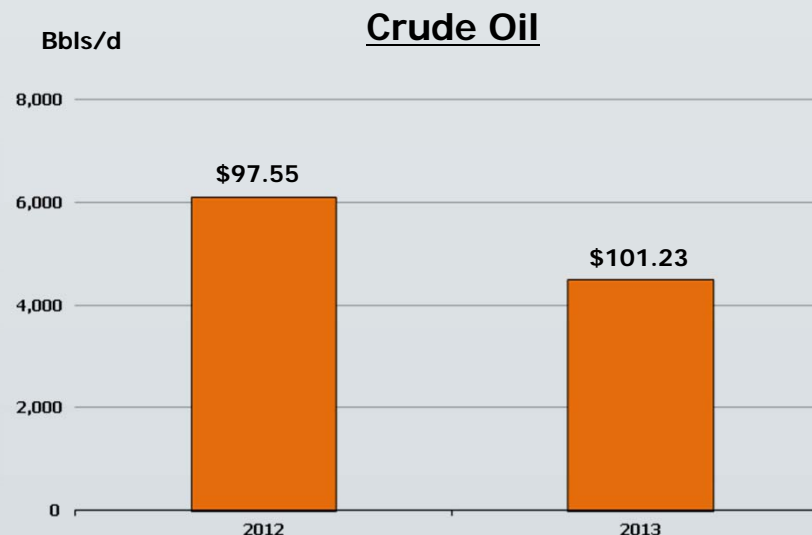
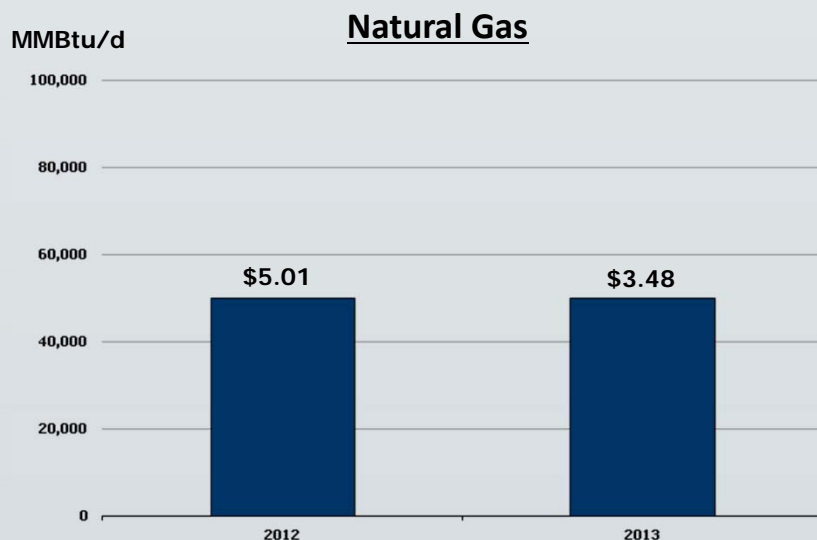


⁽¹⁾ POP represents percent of proceeds. POI represents percent of index.

Protect Cash Flows



- ✓ Target 50–70% of current year projected oil and natural gas production
 - Crude oil – 77% in 2012
 - Natural gas – 40% in 2012
- ✓ Primarily utilize swaps and collars
 - Current hedge portfolio consists of swaps & costless collars
- ✓ Natural Gas Liquids
 - Hedged 1,966 Bbls/day for 1st quarter of 2012
 - Hedged 926 Bbls/day for 2nd quarter of 2012
- ✓ Anticipate opportunistically adding hedges associated with production from acquired properties



Acquisition Consistent with Strategy



- ✓ **Quality, liquids rich oil and gas property set with significant upside**
 - 44 MMboe of proved reserves (80% PD)⁽¹⁾
 - 10.0 Mboe/d April 2012 daily production (36% Oil/NGLs)
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⁽¹⁾ As of 4/1/2012.

Forward-Looking Statement



This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future are forward-looking statements. The words “believe,” “expect,” “anticipate,” “plan,” “intend,” “foresee,” “should,” “would,” “could,” or other similar expressions are intended to identify forward-looking statements, which are generally not historical in nature. However, the absence of these words does not mean that the statements are not forward-looking. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including as to the Company’s drilling program, production, hedging activities, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management’s expectations and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include the factors discussed or referenced in the “Risk Factors” section of the Company’s Prospectus Supplement filed with the Securities and Exchange Commission (“SEC”) pursuant to Rule 424 (b), risks relating to financial performance and results, current economic conditions and resulting capital restraints, prices and demand for oil and natural gas, availability of drilling equipment and personnel, availability of sufficient capital to execute the Company’s business plan, the Company’s ability to replace reserves and efficiently develop and exploit its current reserves and other important factors that could cause actual results to differ materially from those projected. Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law. The SEC generally permits oil and gas companies, in filings made with the SEC, to disclose only proved reserves, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. In this communication, the Company uses the term “unproved reserves” which the SEC guidelines prohibit from being included in filings with the SEC. “Unproved reserves” refers to the Company’s internal estimates of hydrocarbon quantities that may be potentially discovered through exploratory drilling or recovered with additional drilling or recovery techniques. Unproved reserves may not constitute reserves within the meaning of the Society of Petroleum Engineer’s Petroleum Resource Management System or proposed SEC rules and does not include any proved reserves. Actual quantities that may be ultimately recovered from the Company’s interests will differ substantially. Factors affecting ultimate recovery include the scope of the Company’s ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling services and equipment, drilling results, lease expirations, transportation constraints, regulatory approvals and other factors; and actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of unproved reserves may change significantly as development of the Company’s core assets provide additional data. In addition, our production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

This presentation contains financial measures that have not been prepared in accordance with U.S. Generally Accepted Accounting Principles (“non-GAAP financial measures”) including LTM EBITDA and certain debt ratios. The non-GAAP financial measures should not be considered a substitute for financial measures prepared in accordance with U.S. Generally Accepted Accounting Principles (“GAAP”). We urge you to review the reconciliations of the non-GAAP financial measures to GAAP financial measures in the appendix.



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